

PNE AG

Germany / Cleantech Primary exchange: Frankfurt Bloomberg: PNE3 GR ISIN: DE000A0JBPG2

Q1/21 figures

RATING PRICE TARGET ADD € 7.70

Return Potential 5.0% Risk Rating High

WEAK WIND CONDITIONS SPOIL GOOD Q1 PERFORMANCE

PNE has reported Q1 figures and held a conference call. Total output almost doubled y/y to €49m thanks to high construction activity. Weak wind conditions resulted in much lower Electricity Generation segment EBITDA. For this reason, group EBITDA was slightly below the prior year level (€6.3m vs. €6.4m in Q1/20, FBe: €6.9m). Highe depreciation led to EBIT falling 52% y/y to €1.1m (FBe: €1.35m). The net result came in at €1.1m (Q1/20: €0.3m, FBe: +1.3m) due to a much better financial result (positive income from swaps of €2.3m). Management confirmed 2021 EBITDA guidance of €24-32m. The weak wind conditions in Q1 overshadow good progress in own plant portfolio expansion (+17 MW to 152 MW), the excellent service segment development (segment EBIT: €0.9m versus €0.3m in Q1/20), and strong construction activity. We stick to our forecasts and reiterate our €7.70 price target and Add rating

Q1 figures roughly as expected Group revenue increased 2% to €16.1m and was in line with our forecast. Total aggregate output almost doubled to €49.4m and reflects high construction activity (329 MW at the end of Q1). Group EBITDA was slightly below the prior year level (€6.3m vs. €6.4m in Q1/20, FBe: €6.9m). This owes chiefly to the weak Electricity Generation segment EBITDA (€5.1m versus €7.1m in Q1/20). Depreciation rose from €4.1m to €5.2m due to the expanded own plant portfolio. This led to EBIT of €1.1m (Q1/20: €2.3m, FBe: €1.35m). The net financial result improved significantly y/y and was €0 versus €-3.7m in Q1/20, as PNE recognised €2.3m in interest income from a positive swap valuation effect. The net result thus topped the previous year's figure by €0.9m and reached €1.1m (see figure 1 overleaf).

Expansion of own plant portfolio burdens balance sheet Financial debt including leasing liabilities increased from €372m at the end of 2020 to €391m As the cash position fell from €112m to €94m, the net debt position rose from €261m to €296m. The higher financial debt mainly reflects the... (p.t.o.)

FINANCIAL HISTORY & PROJECTIONS

	2017	2018	2019	2020	2021E	2022E
Revenue (€m)	114.08	91.38	132.80	109.69	152.14	168.29
Y-o-y growth	-54.1%	-19.9%	45.3%	-17.4%	38.7%	10.6%
EBIT (€m)	23.13	7.79	16.11	8.17	10.72	21.62
EBIT margin	20.3%	8.5%	12.1%	7.4%	7.0%	12.8%
Net income (€m)	17.08	-1.04	-0.77	1.62	-3.43	3.40
EPS (diluted) (€)	0.22	-0.01	-0.01	0.02	-0.04	0.04
DPS (€)	0.04	0.04	0.04	0.04	0.04	0.04
FCF (€m)	-47.39	-32.80	-42.56	-83.03	-71.76	-68.16
Net gearing	-5.8%	14.6%	59.1%	125.5%	168.7%	204.0%
Liquid assets (€m)	193.98	129.07	111.94	111.62	93.96	99.95

RISKS

Risks to our price target include, but are not limited to: changes in legislation, project financing risks, project delays, project approval risks, tender awards, award prices, and interest rate changes.

COMPANY PROFILE

PNE AG is a clean energy solution provider active in wind & PV project development, green power production, and energy services. At the end of 2020, the company had more than 5 GW international project pipeline, and a wind power plant portflio of ca. 152 MW. PNE is based in Cuxhaven, Germany.

MARKET DATA	As of 11 May 2021
Closing Price	€ 7.33
Shares outstanding	76.60m
Market Capitalisation	€ 561.50m
52-week Range	€ 4.30 / 8.89
Avg. Volume (12 Months)	92.979

Multiples	2020	2021E	2022E
P/E	345.3	n.a.	164.8
EV/Sales	3.9	2.8	2.5
EV/EBIT	52.3	39.8	19.7
Div Yield	0.5%	0.5%	0.5%

STOCK OVERVIEW



COMPANY DATA	As of 31 Mar 2021
Liquid Assets	€ 94.13m
Current Assets	€ 328.39m
Intangible Assets	€ 64.25m
Total Assets	€ 671.98m
Current Liabilities	€ 92.23m
Shareholders' Equity	€ 201.36m

SHAREHOLDERS

Morgan Stanley Infrastructure Partners	39.8%
Active Ownership Fund SCS	9.0%
Samson	4.8%
Other investors	11.0%
Free Float	35.4%

...financing of the growing own plant portfolio. Property, plant and equipment was up €20m at €197m. Equity remained stable at €201m. As the balance sheet total was just 1% higher at €672m, the equity ratio also remained stable at 30%.

Figure 1: Reported group figures versus forecasts

All figures in €m	Q1-21A	Q1-21E	Delta	Q1-20A	Delta
Sales	16.11	16.65	-3.2%	15.75	2.3%
EBIT	1.10	1.35	-18.7%	2.30	-52.3%
margin	6.8%	8.1%		14.6%	
Net income	1.09	-1.33	-	0.22	395.0%
margin	6.8%	-8.0%		1.4%	
EPS (diluted) in €	0.01	-0.02	-	0.00	-

Source: First Berlin Equity Research, PNE AG

Negative free cash flow due to high capital expenditure Operating cash flow amounted to €2.1m. CapEx of €23.8m resulted in free cash flow of €-21.7m. Capital expenditure largely reflects the investment in the two wind farms (17 MW) added to the own plant portfolio. Cash flow from financing was €4m due to a net inflow from financial loans. Net cash flow amounted to €-17.6m.

Very strong Services segment EBIT and low Electricity Generation segment EBIT The Service segment was the surprise package in Q1. External segment sales grew 16% to €3.5m and EBIT growth at +168% y/y to €0.9m significantly outpaced sales growth (see figure 2). The reasons for this strong development were the internationalisation of the service business (Sweden, Poland), additional PPA business, and the absence of pandemic-related negative effects.

Figure 2: Reported segment figures versus forecasts

All figures in €m	Q1-21A	Q1-21E	Delta	Q1-20A	Delta
Project development					
External sales	6.01	7.00	-14.1%	5.03	19.5%
EBIT	5.94	6.90	-13.9%	4.29	38.4%
margin	98.8%	98.6%	-	85.3%	-
Services					
External sales	3.51	3.35	4.7%	3.03	15.8%
EBIT	0.89	0.45	186.3%	0.33	167.7%
margin	25.3%	13.4%	-	10.9%	-
Electricity generation					
External sales	6.59	6.30	4.7%	7.69	-14.2%
EBIT	1.23	0.90	36.9%	4.30	-71.3%
margin	18.7%	14.3%		56.0%	-
Consolidation					
External sales	0.00	0.00	-	0.00	-
EBIT	-6.96	-6.90	-	-6.62	-
margin	n.m.	n.m.	-	n.m.	-
Group					
Sales	16.11	16.65	-3.2%	15.75	2.3%
EBIT	1.10	1.35	-18.7%	2.30	-52.3%
margin	6.8%	8.1%	-	14.6%	-

Source: First Berlin Equity Research, PNE AG

The Electricity segment was roughly as weak as expected due to very weak wind conditions in Q1. External segment sales fell 14% to €6.6m. EBITDA retreated y/y from €7.1m to €5.1m, and EBIT was down €3.1m to €1.2m.

Project development segment activity already high in Q1 In Germany, Sweden and Poland, wind farms with a total nominal output of 329 MW were under construction as of 31 March, 2021. For projects already sold (173 MW), PNE is active as a service provider for the buyers. The German wind farms "Langstedt" (12.6 MW, of which 4.2 MW on behalf of the landowners, the remainder for the own plant portfolio), "Lentföhrden" (8.4 MW, for own plant portfolio) and the sold project "Erfurt-Ost" (5.5 MW) were completed and put into operation. Furthermore, PNE sold the Swedish "Hultema" wind farm with a planned nominal capacity of 59 MW to the Swiss infrastructure fund Reichmuth Infrastruktur II KmGK. Construction started in February 2021 and is managed by PNE as a service provider on behalf of the buyer. Commissioning is planned for mid-2023. After commissioning, PNE subsidiary energy consult GmbH will be responsible for technical and commercial management.

Own plant portfolio further expanded In Q1/21, two wind farms with a total capacity of 16.8 MW were added. At the end of Q1, the own wind farm portfolio thus amounted to almost 152 MW (see figure 3). Further wind farms with a total capacity of 98 MW, which are intended for PNE's own portfolio, were under construction at the end of Q1/21. Given higher visibility (lawsuit deadline passed), management now expects to reach a portfolio capacity of at least 230 MW at the end of the year (previously: ca. 218 MW). We welcome this development, but will wait for the Q2 report before adjusting our model. PNE plans to expand the portfolio to up to 500 MW by the end of 2023.

Figure 3: Own wind farm portfolio

Wind farm	MW	Location	In operation since
Langstedt	8.4	Schleswig-Holstein	Q1/2021
Lentföhrden	8.4	Schleswig-Holstein	Q1/2021
Kleinbüllesheim	4.7	NRW	Q4/2020
Neuenwalde	7.2	Lower Saxony	Q4/2019
Kittlitz III	17.2	Brandenburg	Q4/2019
Schlenzer	6.5	Brandenburg	Q2/2019
Gerdau-Repowering	21.6	Lower Saxony	Q1/2019
Kührstedt-Alfstedt	43.2	Lower Saxony	Q4/2017
Erfeld	2.6	Baden-Württemberg	2002
Laubuseschbach	3.0	Hesse	2002
Papenrode	22.3	Lower Saxony	2002
Pülfringen	6.5	Baden-Württemberg	2002
Sum	151.6		

Source: First Berlin Equity Research, PNE AG

No German tender awards in Q1 PNE did not participate in the German wind tender (volume: 1,500 MW) in February or the PV tender (617 MW) in March. But the company received permits for further German wind farms with a nominal output of 30.4 MW in the first quarter, and management announced in the conference call that PNE will participate in the second German onshore wind tender in May (1,243 MW).

Onshore wind and PV pipelines expanded The onshore wind pipeline was expanded to 5,588 MW from 5,405 MW at the end of 2020 (main additions: Germany: +63 MW, Poland: +56 MW, South Africa: +120 MW). The PV pipeline was expanded to 674 MWp from 548 MWp due mainly to new projects in Canada (10 MWp), Poland (55 MWp), France (25 MWp) and additional projects in Germany (+36 MWp). PNE increased the number of countries where it is active in PV from 4 to 7.

German regulation improved The German government decided to increase the onshore wind tender volume in 2022 from 2.9 GW to 4.0 GW. As approval procedures are also improving, the German market is set to a strong recovery in 2022/23.

Forecasts remain unchanged Given that PNE largely met our Q1 forecasts, we stick to our 2021 estimates. We will revisit our segment forecasts following the Q2 results (due 11 August).

Add reiterated at unchanged price target An updated sum-of-the-parts valuation still yields a €7.70 price target. We confirm our Add recommendation.

VALUATION MODEL

SUM-OF-THE-PARTS VALUATION

We use a sum-of-the-parts (SotP) analysis to model PNE's fair value. Each of the three segments Project Development, Electricity Generation, and Services is valued individually using a discounted cash flow (DCF) model.

In the segment report, PNE offers a rough profit & loss account containing sales, total aggregate output, EBITDA, and EBIT. A few key balance sheet data such as segment assets, liabilities and equity are also given along with segment investments. Since Q2/20, PNE has provided segment cash positions, financial debt, and lease liabilities.

Sum-of-the-parts Valuation

SotP valuation	Fair value in €m	Fair value per share in €	FVPS in € old	Delta
Project Development	320.12	4.18	4.16	0%
Electricity Generation	179.29	2.34	2.31	1%
Services	93.58	1.22	1.21	1%
Sum of the parts	592.99	7.74	7.68	1%
Price target		7.70	7.70	0%



PROJECT DEVELOPMENT

The Project Development segment includes onshore and offshore wind farm and solar plant development on an international scale. Projects that are not sold but added to the own plant portfolio incur development and construction costs but no external segment sales. PNE accounts for this in its Consolidation segment. For simplicity, we integrate Consolidation into the Project Development segment. Our DCF model thus only shows external sales.

DCF model for Project Development segment

All figures in EUR '000	2021E	2022E	2023E	2024E	2025E	2026E	2027E	2028E
Net sales	101,200	103,200	130,000	227,600	266,085	306,965	349,382	392,261
NOPLAT	-675	5,009	9,906	9,977	19,355	22,150	25,140	28,323
+ depreciation & amortisation	2,179	2,147	2,169	1,960	1,998	2,077	2,196	2,352
Net operating cash flow	1,504	7,156	12,075	11,937	21,352	24,228	27,337	30,676
- total investments (CAPEX and WC)	4,686	4,330	-13,470	-35,265	-25,170	-34,142	-34,607	-34,109
Capital expenditures	-1,923	-1,651	-1,820	-2,276	-2,661	-3,070	-3,494	-3,923
Working capital	6,609	5,982	-11,650	-32,989	-22,509	-31,072	-31,113	-30,187
Free cash flows (FCF)	6,190	11,486	-1,395	-23,328	-3,818	-9,914	-7,270	-3,434
PV of FCF's	5,894	10,132	-1,140	-17,652	-2,676	-6,437	-4,372	-1,913

All figures in thousands	
PV of FCFs in explicit period (2021E-2034E)	27,474
PV of FCFs in terminal period	280,155
Enterprise value (EV)	307,629
+ Net cash / - net debt	13,211
+ Investments / minority interests	-717
Shareholder value	320,123
Number of shares (diluted)	76,603
Fair value per share in EUR	4.18

WACC	8.0%
Cost of equity	11.6%
Pre-tax cost of debt	5.0%
Tax rate	30.0%
After-tax cost of debt	3.5%
Share of equity capital	55.0%
Share of debt capital	45.0%
Fair value ner abore in FLID	4.40

	Terminal growth rate											
	1.5%	2.0%	2.5%	3.0%	3.5%	4.0%	4.5%					
4.0%	13.87	16.92	22.05	32.56	66.17	-647.09	-51.62					
5.0%	8.87	10.07	11.77	14.33	18.65	27.50	55.80					
6.0%	6.20	6.79	7.55	8.56	9.99	12.15	15.78					
7.0%	4.57	4.89	5.28	5.78	6.42	7.27	8.47					
8.0%	3.49	3.68	3.91	4.18	4.51	4.93	5.46					
9.0%	2.74	2.86	3.00	3.16	3.35	3.57	3.85					
10.0%	2.20	2.28	2.36	2.46	2.58	2.71	2.87					
11.0%	1.80	1.80	1.80	1.80	1.80	1.80	1.80					

^{*} for layout purposes the model shows numbers only to 2028, but runs until 2034



ELECTRICITY GENERATION

The Electricity Generation segment includes power production from green power plants. At YE 2020, the portfolio combined ten own wind farms with a total capacity of 134.8 MW, and the Silbitz biomass power plant with a capacity of 5.6 MW. Furthermore, the segment includes interests in limited partnerships, in which wind farm projects will be realised in the future. At the end of 2020, the book value of the green power plant portfolio amounted to €144.7m. PNE plans to build up a wind power production portfolio of up to 500 MW by 2023. The following table shows our portfolio expansion assumptions.

Forecasted portfolio expansion

Wind farm portfolio	2019	2020E	2021E	2022E	2023E	2024E
Wind power capacity (MW), year start	55.3	130.1	134.8	218.2	308.2	418.2
Additional capacity (MW)	74.8	4.7	83.4	90.0	110.0	86.5
Wind power capacity (MW), year end	130.1	134.8	218.2	308.2	418.2	504.7

DCF model for Electricity Generation segment

All figures in EUR '000	2021E	2022E	2023E	2024E	2025E	2026E	2027E	2028E
Net sales	28,498	40,434	61,008	77,551	95,383	95,383	95,383	95,383
NOPLAT	8,185	13,192	22,515	28,173	37,903	37,392	36,935	36,487
+ depreciation & amortisation	15,917	21,055	27,613	33,370	33,190	33,011	32,831	32,652
Net operating cash flow	24,102	34,247	50,128	61,542	71,093	70,403	69,766	69,139
- total investments (CAPEX and WC)	-101,460	-101,097	-119,446	-37,025	-37,315	-33,605	-33,425	-33,246
Capital expenditures	-100,080	-99,000	-115,500	-33,370	-33,190	-33,011	-32,831	-32,652
Working capital	-1,380	-2,097	-3,946	-3,656	-4,125	-594	-594	-594
Free cash flows (FCF)	-77,357	-66,850	-69,318	24,517	33,778	36,799	36,341	35,893
PV of FCF's	-75.386	-62,568	-62.311	21.164	28.005	29,302	27.793	26,361

All figures in thousands	
PV of FCFs in explicit period (2021E-2034E)	59,406
PV of FCFs in terminal period	378,764
Enterprise value (EV)	438,170
+ Net cash / - net debt	-258,877
+ Investments / minority interests	0
Shareholder value	179,293
Number of shares (diluted)	76,603
Fair value per share in EUR	2.34

WACC	4.1%
Cost of equity	6.6%
Pre-tax cost of debt	5.0%
Tax rate	30.0%
After-tax cost of debt	3.5%
Share of equity capital	20.0%
Share of debt capital	80.0%
Fair value per share in EUR	2.34

	Terminal growth rate										
	-0.6%	-0.4%	-0.2%	0.0%	0.2%	0.4%	0.6%				
3.4%	3.21	3.52	3.86	4.25	4.68	5.18	5.74				
3.6%	2.64	2.90	3.20	3.52	3.89	4.30	4.76				
3.9%	2.14	2.36	2.62	2.89	3.20	3.55	3.93				
4.1%	1.69	1.88	2.10	2.34	2.60	2.89	3.22				
4.4%	1.28	1.46	1.64	1.85	2.08	2.33	2.60				
4.6%	0.92	1.07	1.24	1.41	1.61	1.82	2.06				
4.9%	0.59	0.72	0.87	1.02	1.19	1.38	1.58				

^{*} for layout purposes the model shows numbers only to 2028, but runs until 2034

SERVICES

The Services segment includes technical and commercial operations management of green power plants, construction management, transformer station services, wind measurements, financing, and electricity marketing services.

WACC

DCF model for Services segment

DCF valuation model								
All figures in EUR '000	2021E	2022E	2023E	2024E	2025E	2026E	2027E	2028E
Sales (external and inter-segment)	21,440	24,656	27,614	30,677	33,800	36,935	40,024	43,007
NOPLAT	2,076	2,454	2,540	3,747	4,443	5,138	5,829	6,508
+ depreciation & amortisation	3,259	3,343	3,367	3,161	3,282	3,433	3,605	3,787
Net operating cash flow	5,335	5,798	5,907	6,908	7,725	8,571	9,433	10,296
- total investments (CAPEX and WC)	-4,400	-3,581	-3,957	-3,859	-4,133	-4,386	-4,611	-4,803
Capital expenditures	-4,288	-3,452	-3,866	-3,765	-4,038	-4,291	-4,519	-4,715
Working capital	-112	-129	-91	-95	-95	-95	-92	-88
Free cash flows (FCF)	934	2,217	1,950	3,049	3,592	4,185	4,822	5,493
PV of FCF's	891	1,962	1,602	2,324	2,542	2,749	2,940	3,108

All figures in thousands	
PV of FCFs in explicit period (2021E-2034E)	38,543
PV of FCFs in terminal period	61,134
Enterprise value (EV)	99,677
+ Net cash / - net debt	-6,100
+ Investments / minority interests	0
Shareholder value	93,577
Number of shares (diluted)	76,603
Fair value per share in EUR	1.22

WACC	7.7%
Cost of equity	9.1%
Pre-tax cost of debt	5.0%
Tax rate	9.0%
After-tax cost of debt	4.6%
Share of equity capital	70.0%
Share of debt capital	30.0%
Fair value per share in EUR	1.22

Terminal growth rate										
	0.5%	1.0%	1.5%	2.0%	2.5%	3.0%	3.5%			
3.7%	3.01	3.44	4.06	5.03	6.80	10.98	32.94			
4.7%	2.16	2.37	2.64	3.02	3.56	4.41	5.95			
5.7%	1.65	1.76	1.91	2.09	2.33	2.66	3.13			
6.7%	1.31	1.38	1.46	1.56	1.69	1.85	2.06			
7.7%	1.06	1.11	1.16	1.22	1.30	1.38	1.49			
8.7%	0.88	0.91	0.95	0.99	1.03	1.09	1.15			
9.7%	0.74	0.76	0.79	0.81	0.84	0.88	0.92			
10.7%	0.63	0.65	0.67	0.68	0.71	0.73	0.76			

^{*} for layout purposes the model shows numbers only to 2028, but runs until 2034



INCOME STATEMENT

All figures in EUR '000	2017A	2018A	2019A	2020A	2021E	2022E	2023E
Revenues	114,076	91,379	132,796	109,689	152,137	168,289	218,623
Change in inventories	63,331	15,056	33,723	38,204	6,000	3,000	3,000
Own work	0	0	0	0	139,278	113,560	146,960
Other operating income	9,483	5,348	4,659	3,819	5,610	6,193	7,066
Total aggregate output	186,890	111,782	171,179	151,711	303,025	291,043	375,648
Cost of goods sold	-108,381	-36,696	-92,961	-72,729	-210,594	-175,473	-227,982
Gross profit (total aggr. output ./. COGS)	5,695	54,683	78,218	78,982	92,431	115,570	147,666
Personnel costs	-25,789	-27,780	-30,600	-35,054	-37,966	-40,521	-42,871
Other operating expenses	-24,125	-30,837	-18,911	-17,580	-22,392	-26,881	-34,896
EBITDA	28,595	16,469	28,707	26,348	32,073	48,168	69,899
Depreciation and amortisation	-5,466	-8,680	-12,597	-18,177	-21,355	-26,546	-33,148
Operating income (EBIT)	23,129	7,789	16,110	8,170	10,719	21,622	36,750
Interest Expense	-10,709	-10,593	-10,890	-11,182	-14,821	-18,735	-23,959
Interest Income	619	787	582	251	91	91	91
Other financial income / expenses	1,022	15	32	52	0	0	0
Pre-tax income (EBT)	14,061	-2,002	5,835	-2,708	-4,012	2,978	12,882
Income taxes	174	-403	-5,946	3,611	-133	-300	-1,790
Minority interests	2,840	1,361	-655	717	717	717	717
Net income / loss	17,075	-1,044	-765	1,621	-3,427	3,396	11,810
Diluted EPS (in €)	0.22	-0.01	-0.01	0.02	-0.04	0.04	0.15
Ratios							
Gross margin (gross profit/total aggr. output)	5.0%	59.8%	58.9%	72.0%	60.8%	68.7%	67.5%
EBITDA margin on revenues	25.1%	18.0%	21.6%	24.0%	21.1%	28.6%	32.0%
EBIT margin on revenues	20.3%	8.5%	12.1%	7.4%	7.0%	12.8%	16.8%
Net margin on revenues	15.0%	-1.1%	-0.6%	1.5%	-2.3%	2.0%	5.4%
Tax rate	-1.2%	-20.1%	101.9%	133.4%	-3.3%	10.1%	13.9%
Expenses as % of revenues							
Personnel costs	22.6%	30.4%	23.0%	32.0%	25.0%	24.1%	19.6%
Depreciation and amortisation	4.8%	9.5%	9.5%	16.6%	14.0%	15.8%	15.2%
Other operating expenses	21.1%	33.7%	14.2%	16.0%	14.7%	16.0%	16.0%
Y-Y Growth							
Revenues	-54.1%	-19.9%	45.3%	-17.4%	38.7%	10.6%	29.9%
Operating income	-76.2%	-66.3%	106.8%	-49.3%	31.2%	101.7%	70.0%
Net income/ loss	-75.2%	n.m.	n.m.	n.m.	n.m.	n.m.	247.8%



BALANCE SHEET

All figures in EUR '000	2017A	2018A	2019A	2020A	2021E	2022E	2023E
<u>Assets</u>							
Current assets, total	308,379	272,882	250,445	346,594	325,082	327,938	348,926
Cash and cash equivalents	193,984	129,071	111,935	111,617	93,963	99,948	96,663
Short-term investments	0	0	0	0	0	0	0
Receivables	5,119	6,355	34,251	40,171	42,876	51,516	66,638
Inventories	86,361	117,343	84,807	174,003	167,441	155,671	164,822
Other current assets	22,915	20,113	19,452	20,803	20,803	20,803	20,803
Non-current assets, total	184,905	179,724	299,571	317,215	402,151	479,708	567,746
Property, plant & equipment	103,872	96,130	174,081	176,341	261,277	338,834	426,872
Goodwill & other intangibles	66,825	65,053	64,719	64,330	64,330	64,330	64,330
Rights-of-use assets	0	0	39,376	39,125	39,125	39,125	39,125
Other assets	14,208	18,541	60,771	76,544	76,544	76,544	76,544
Total assets	493,285	452,606	550,016	663,809	727,233	807,647	916,671
Shareholders' equity & debt							
Current liabilities, total	179,150	94,344	113,636	108,209	109,445	111,034	119,620
Short-term financial debt	107,109	26,131	11,705	24,223	12,000	10,000	10,000
Liabilities from leases (ST)	0	0	3,057	4,626	4,626	4,626	4,626
Accounts payable	25,295	14,945	35,276	31,364	32,605	33,231	41,817
Current provisions	4,858	8,134	8,381	4,617	4,617	4,617	4,617
Other current liabilities	41,888	45,134	58,275	48,005	60,223	63,186	63,186
Long-term liabilities, total	78,915	141,988	231,260	355,038	425,934	505,134	597,534
Long-term financial debt	72,751	136,656	188,953	272,887	343,783	422,983	515,383
Liabilities from leases (LT)	0	0	37,207	70,388	70,388	70,388	70,388
Other liabilities	6,163	5,332	5,100	11,763	11,763	11,763	11,763
Minority interests	-7,679	-13,938	-13,283	-7,070	-7,787	-8,505	-9,222
Shareholders' equity	242,899	230,212	218,402	207,633	199,642	199,984	208,740
Share capital	76,556	76,558	76,603	76,603	76,603	76,603	76,603
Capital reserve	82,288	82,292	82,953	82,953	82,953	82,953	82,953
Other reserves	-908	-385	-819	-2,692	-2,692	-2,692	-2,692
Treasury stock	0	-5,803	-707	-707	-707	-707	-707
Retained earnings	84,962	77,550	60,372	51,476	44,996	45,338	54,095
Total consolidated equity and debt	493,285	452,606	550,016	663,809	727,233	807,647	916,671
Ratios							
Current ratio (x)	1.72	2.89	2.20	3.20	2.97	2.95	2.92
Quick ratio (x)	1.24	1.65	1.46	1.59	1.44	1.55	1.54
Net cash	14,124	-33,716	-128,987	-260,507	-336,834	-408,049	-503,734
Net gearing	-5.8%	14.6%	59.1%	125.5%	168.7%	204.0%	241.3%
Book value per share (€)	2.99	2.83	2.74	2.63	2.51	2.51	2.61
Tangible book value per share (€)	2.18	2.00	1.89	1.80	1.68	1.68	1.78
Equity ratio (incl. minorities)	47.7%	47.8%	37.3%	30.2%	26.4%	23.7%	21.8%
Return on equity (ROE)	7.0%	-0.5%	-0.4%	0.8%	-1.7%	1.7%	5.7%
Return on assets (ROA)	5.6%	2.1%	1.8%	1.9%	1.6%	2.7%	3.9%
Return on investment (ROI)	3.5%	-0.2%	-0.1%	0.2%	-0.5%	0.4%	1.3%
Return on capital employed (ROCE)	10.5%	3.2%	5.4%	2.0%	2.1%	3.8%	5.6%



CASH FLOW STATEMENT

All figures in EUR '000	2017A	2018A	2019A	2020A	2021E	2022E	2023E
EBIT	23,129	7,789	16,110	8,170	10,719	21,622	36,750
Depreciation and amortisation	5,466	8,680	12,597	18,177	21,355	26,546	33,148
EBITDA	28,595	16,469	28,707	26,348	32,073	48,168	69,899
Changes in working capital	12,292	-49,523	19,031	-75,310	17,317	6,718	-15,687
Other adjustments	-18,257	4,817	-12,331	-19,538	-14,863	-18,944	-25,658
Operating cash flow	22,630	-28,237	35,407	-68,500	34,527	35,942	28,554
Investments in PP&E	-70,015	-4,564	-77,966	-14,450	-106,291	-104,103	-121,186
Investments in intangibles	0	0	0	-81	0	0	0
Free cash flow	-47,385	-32,801	-42,559	-83,031	-71,763	-68,161	-92,632
Acquisitions & disposals, net	51,300	756	85	104	0	0	0
Other investments	-7,535	0	0	0	0	0	0
Cash flow from investing	-26,250	-3,808	-77,882	-14,427	-106,291	-104,103	-121,186
Debt financing, net	59,106	-13,859	37,555	86,483	65,777	77,200	92,400
Equity financing, net	0	-5,803	5,669	0	0	0	0
Dividends paid	-9,187	-3,062	-2,975	-3,053	-3,053	-3,053	-3,053
Other financing	0	-9,871	0	-573	0	0	0
Cash flow from financing	49,919	-32,595	40,249	82,857	62,724	74,147	89,347
Forex and other changes in cash	-1	-274	-14,911	-248	0	0	0
Net cash flows	46,298	-64,913	-17,135	-318	-9,040	5,986	-3,285
Cash, start of the year	147,686	193,984	129,071	111,935	111,617	93,963	99,948
Cash, end of the year	193,984	129,071	111,936	111,617	102,577	99,948	96,663
EBITDA/share (in €)	0.36	0.21	0.38	0.35	0.42	0.63	0.92
Operating cashflow/share (in €)	0.29	-0.36	0.47	-0.90	0.45	0.47	0.37
Y-Y Growth							
Operating cash flow	-64.9%	n.m.	n.m.	n.m.	n.m.	4.1%	-20.6%
Free cash flow	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.	n.m.
EBITDA/share	-74.0%	-42.4%	83.1%	-10.0%	21.7%	50.2%	45.1%



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Category		1	2	
Current market capitalisation (in €)		0 - 2 billion	> 2 billion	
Strong Buy ¹	An expected favourable price trend of:	> 50%	> 30%	
Buy	An expected favourable price trend of:	> 25%	> 15%	
Add	An expected favourable price trend of:	0% to 25%	0% to 15%	
Reduce	An expected negative price trend of:	0% to -15%	0% to -10%	
Sell	An expected negative price trend of:	< -15%	< -10%	

¹ The expected price trend is in combination with sizable confidence in the quality and forecast security of management.

Our recommendation system places each company into one of two market capitalisation categories. Category 1 companies have a market capitalisation of $\in 0 - \in 2$ billion, and Category 2 companies have a market capitalisation of $> \in 2$ billion. The expected return thresholds underlying our recommendation system are lower for Category 2 companies than for Category 1 companies. This reflects the generally lower level of risk associated with higher market capitalisation companies.

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Report No.:	Date of publication	Previous day closing price	Recommendation	Price target
Initial Report	31 March 2008	€2.38	Buy	€4.50
2102	↓	\downarrow	↓	↓
103	8 November 2019	€3.95	Add	€4.00
104	13 December 2019	€4.01	Add	€4.00
105	15 April 2020	€4.47	Add	€5.00
106	14 May 2020	€4.45	Add	€5.00
107	13 August 2020	€5.27	Reduce	€5.10
108	13 November 2020	€7.09	Add	€7.20
109	19 February 2021	€7.66	Add	€8.00
110	14 April 2021	€7.27	Add	€7.70
111	Today	€7.33	Add	€7.70

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- key sources of information in the preparation of this research report
- valuation methods and principles
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