PNE AG

Germany / Cleantech Primary exchange: Frankfurt Bloomberg: PNE3 GR ISIN: DE000A0JBPG2

Q1 figures

| ADD |
|--------|
| € 5.00 |
| 12.4% |
| High |
| |

GOOD START TO THE YEAR

PNE reported Q1 figures and held a conference call. Sales amounted to \in 15.7m, and EBIT was \in 2.3m. Given that Q1 is usually weak due to upfront project costs, the figures were strong. Q1 EBIT was above our forecast due mainly to a stronger project segment EBIT. Management reiterated guidance (EBIT: \in 5-10m) which has taken possible project delays due to the pandemic into account. We see PNE well on track to reach guidance. Given the high uncertainty due to the pandemic and the recession, we stick to our 2020 forecast despite the better than expected Q1 figures. An updated sum-of-the-parts valuation still yields a \in 5.00 price target. We confirm our Add recommendation.

Good start to 2020 Although sales and EBIT were below the outstanding Q1/19 figures, PNE presented convincing results. Sales of \leq 15.7m were in line with our forecast, and EBIT was better than expected at \leq 2.3m (FBe: \leq 0.8m) due mainly to a better Project segment EBIT. Interest & similar expenses were much higher than in the prior year period (\leq 3.7m versus \leq 2.0m due to \leq 1.5m from interest swap valuation), which resulted in EBT of \leq -1.4m. A \leq 0.9m tax credit and \leq -0.8m attributable to non-controlling interests led to a slightly positive net result of \in 0.2m (see figure 1 overleaf).

2020 guidance confirmed PNE reiterated its guidance, which has already taken possible project delays due to the pandemic into account, and expects EBITDA of \in 15-20m and EBIT of \in 5-10m. Following the better than expected Q1 figures we believe that the company is well on track to reach guidance.

Strong balance sheet provides stability in volatile environment PNE's cash position amounted to $\leq 123m$ (YE19: $\leq 112m$). Financial liabilities (loans, bonds, lease liabilities) increased from $\leq 241m$ at the end of 2019 to $\leq 257m$ due mainly to higher short-term liabilities to banks for the interim financing of onshore wind... (p.t.o.)

FINANCIAL HISTORY & PROJECTIONS

| | 2017 | 2018 | 2019 | 2020E | 2021E | 2022E |
|--------------------|--------|--------|--------|--------|--------|--------|
| Revenue (€m) | 114.08 | 91.38 | 132.80 | 75.47 | 99.60 | 164.70 |
| Y-o-y growth | -54.1% | -19.9% | 45.3% | -43.2% | 32.0% | 65.4% |
| EBIT (€m) | 23.13 | 7.79 | 18.96 | 6.33 | 14.72 | 28.03 |
| EBIT margin | 20.3% | 8.5% | 14.3% | 8.4% | 14.8% | 17.0% |
| Net income (€m) | 17.08 | -1.04 | 0.69 | -7.31 | -1.65 | 7.15 |
| EPS (diluted) (€) | 0.22 | -0.01 | 0.01 | -0.10 | -0.02 | 0.09 |
| DPS (€) | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 |
| FCF (€m) | -47.39 | -32.80 | -42.56 | 3.84 | -69.28 | -86.63 |
| Net gearing | -5.8% | 14.6% | 55.3% | 57.5% | 91.8% | 130.4% |
| Liquid assets (€m) | 193.98 | 129.07 | 111.94 | 115.47 | 110.40 | 104.98 |

RISKS

Risks to our price target include, but are not limited to: changes in legislation, project financing risks, project delays, project approval risks, tender awards, award prices, and interest rate changes.

COMPANY PROFILE

PNE AG is a clean energy solution provider active in wind & PV project development, green power production, and energy services. At the end of 2019, the company had a ca. 5 GW international project pipeline, and a green power plant portflio of ca. 130 MW. PNE is based in Cuxhaven, Germany.

| MARKET DA | TA | As of 13 | May 2020 |
|----------------------|---------|------------|----------|
| Closing Price | | € 4.45 | |
| Shares outstar | | 76.60m | |
| Market Capital | isation | € | 340.88m |
| 52-week Rang | € 2. | .37 / 5.37 | |
| Avg. Volume (* | | 300,695 | |
| Multiples | 2020E | 2021E | 2022E |
| P/E | n.a. | n.a. | 47.7 |
| EV/Sales | 2.7 | 2.1 | 1.3 |
| EV/EBIT | 32.7 | 14.1 | 7.4 |
| Div. Yield | 0.9% | 0.9% | 0.9% |

STOCK OVERVIEW



| COMPANY DATA | As of 30 Mar 2020 |
|----------------------|-------------------|
| Liquid Assets | € 123.15m |
| Current Assets | € 269.40m |
| Intangible Assets | € 64.65m |
| Total Assets | € 577.97m |
| Current Liabilities | € 120.41m |
| Shareholders' Equity | € 219.88m |
| | |

SHAREHOLDERS

| Morgan Stanley Infrastructure Partners | 39.8% |
|--|-------|
| Active Ownership Fund SCS | 8.7% |
| Goldman Sachs | 5.5% |
| Other investors | 12.1% |
| Free Float | 34.0% |

...farms. Net debt rose by €5m q/q to €134m. Equity remained stable at €220m. The equity ratio was slightly lower at 38.0% (versus YE19: 38.8%) because of the higher balance sheet total of €578m (YE19: €568m).

| Figure 1: Reported group figures versus forecasts |
|---|
|---|

| All figures in €m | Q1-20A | Q1-20E | Delta | Q1-19A | Delta |
|--------------------|--------|--------|--------|--------|--------|
| Sales | 15.75 | 16.20 | -2.8% | 27.97 | -43.7% |
| EBIT | 2.30 | 0.80 | 187.5% | 4.26 | -46.0% |
| margin | 14.6% | 4.9% | | 15.2% | |
| Net income | 0.22 | -2.80 | - | 1.61 | -86.6% |
| margin | 1.4% | -17.3% | | 5.7% | |
| EPS (diluted) in € | 0.00 | -0.04 | - | 0.02 | -86.6% |

Source: First Berlin Equity Research, PNE AG

Positive free cash flow due mainly to lower receivables Operating cash flow was €6.9m because of a lower working capital requirement. The decrease in receivables and stage of completion accounting alone released €25.3m. CapEx of €2.9m led to free cash flow of €4.0m. Financial cash flow amounted to €7.2m due chiefly to an inflow of funds from financial loans of €10.0m. Net cash flow was €11.2m

Project segment with higher than expected EBIT contribution Project development activity was already high in Q1. In Germany, PNE started construction of three further wind farms with a total nominal capacity of 38.5 MW. The construction of wind farms on behalf of customers in Sweden (Malarberget: 113 MW) and Poland (Jasna: 132 MW) continued. The Polish wind farm Barwice (42 MW), which was erected on behalf of the purchaser, was commissioned. All in all, PNE had a total of ca. 284 MW of projects under construction at the end of the first quarter.

In Q1, the company was awarded two projects with a total capacity of 14 MW in the German onshore wind tender. Furthermore, PNE completed preparations for the final application for approval for three wind farm projects, which have a total capacity of ca. 25 MW. We expect PNE to participate in the German onshore wind tenders in September (volume: 400 MW) or October (volume: 900 MW) with these projects.

After many years without progress, PNE decided to exit the Hungarian and the Bulgarian markets. In Hungary, the company had projects in phase III with a total capacity of 42 MW and in Bulgaria, phase I-II projects with a total capacity of 121 MW. The exit reduces costs by €40-50k p.a.

PNE's onshore wind pipeline declined q/q from 5,235 MW to 5,125 MW due chiefly to the exit from the two Eastern European markets. The company's PV pipeline rose by 9 MWp to 132 MWp due to additional phase I-II projects in Germany.

Project segment sales were in line with our expectations and amounted to \in 5.0m. But EBIT was much higher than our forecast (\in 4.3m versus FBe: \in 1.5m). We trace this back to a higher margin product mix, and inter-segment sales of \in 11.1m. EBIT from these sales is consolidated on the group level. Total EBIT consolidation was \in -6.6m versus FBe: \in -5.5m (see figure 2 overleaf).

Service segment sales temporarily affected by pandemic External segment sales were down 8% at \in 3.0m, as some clients postponed orders due to the pandemic. Internal segment sales rose from \in 0.1m to \in 1.0m. Service sales include technical and commercial operations management, construction management, transformer station services, wind measurement, and electricity marketing management. Main sales contributions came from technical and commercial operations management (\in 2.5m) and transformer station services (\in 0.9m). EBIT fell 29% to \in 0.3m (see figure 2 overleaf).

Electricity generation segment benefited from very good wind conditions and expanded portfolio Good wind conditions and the 53 MW increase in the portfolio capacity to 130 MW in 2019 resulted in a 63% increase in sales. EBIT was up 56% at \in 4.3m. The EBIT margin reached 56.0% versus 58.4% in Q1/19 (see figure 2). PNE plans to expand its power production portfolio to up to 500 MW by 2023.

| <u> </u> | | | | | |
|------------------------|--------|--------|--------|--------|--------|
| All figures in €m | Q1-20A | Q1-20E | Delta | Q1-19A | Delta |
| Project development | | | | | |
| External sales | 5.03 | 5.00 | 0.6% | 19.97 | -74.8% |
| EBIT | 4.29 | 1.50 | 186.3% | 4.64 | -7.4% |
| margin | 85.3% | 30.0% | - | 23.2% | - |
| Services | | | | | |
| External sales | 3.03 | 4.00 | -24.3% | 3.29 | -7.9% |
| EBIT | 0.33 | 0.80 | 186.3% | 0.47 | -28.8% |
| margin | 10.9% | 20.0% | - | 14.1% | - |
| Electricity generation | | | | | |
| External sales | 7.69 | 7.20 | 6.7% | 4.71 | 63.0% |
| EBIT | 4.30 | 4.00 | 7.5% | 2.75 | 56.1% |
| margin | 56.0% | 55.6% | | 58.4% | - |
| Consolidation | | | | | |
| External sales | 0.00 | 0.00 | - | 0.00 | - |
| EBIT | -6.62 | -5.50 | - | -3.60 | - |
| margin | n.m. | n.m. | - | n.m. | - |
| Group | | | | | |
| Sales | 15.75 | 16.20 | -2.8% | 27.97 | -43.7% |
| EBIT | 2.30 | 0.80 | 187.6% | 4.26 | -46.0% |
| margin | 14.6% | 4.9% | - | 15.2% | - |
| | | | | | |

| Figure 2: Reported | I segment figures | versus forecasts |
|--------------------|-------------------|------------------|
|--------------------|-------------------|------------------|

Source: First Berlin Equity Research, PNE AG

Unchanged forecast We stick to our 2020 forecast despite the better than expected Q1, as uncertainty regarding the development of the pandemic and the severity of the recession remains high. But Q1 has increased the likelihood that PNE will meet or even surpass our forecast.

Add rating reiterated at unchanged price target An updated sum-of-the-parts valuation still yields a \in 5.00 price target. We reiterate our Add recommendation.

VALUATION MODEL

SUM-OF-THE-PARTS VALUATION

Following PNE's announcement in March 2020 that it plans to build a wind farm portfolio of up to 500 MW by 2023, we have decided to model PNE's fair value using a sum-of-the-parts (SotP) analysis. Each of the three segments Project Development, Electricity Generation, and Services is valued individually by a discounted cash flow (DCF) model. We believe that a SotP valuation is superior to our previous approach, a DCF model based on group cash flows.

In the past, a simple DCF model for PNE was adequate as the Electricity Generation segment was small, and the numbers for the Services segment were not reported separately. The decision not to sell the "2020 wind farm portfolio", but to add it to the own plant portfolio and to expand this portfolio to up to 500 MW makes the Electricity Generation segment an important cash flow contributor in the present and increasingly in the future. This justifies a separate segment valuation. Since Q1/19, PNE has reported separate Services segment figures, and the company plans to further expand this segment. This allows us to value this segment separately from the other segments.

In the segment report, PNE offers a rough segment profit & loss account containing sales, total aggregate output, EBITDA, and EBIT. Furthermore, a few key segment balance sheet data such as segment assets, liabilities and equity are given. In addition, segment investments are displayed.

This is not sufficient to build exact segment DCF models, as the cash positions, financial debt, lease liabilities and working capital of each segment are not shown. However, applying typical industry parameters for these balance sheet items, a good approximation is possible. There may be deviations from the true segment figures, but in sum, the estimated segment balance sheet figures are always right as the group balance sheet figures are known. As a consequence, the SotP valuation is always based on the correct aggregate balance sheet figures. Deviations from "true" segment fair value due to deviations in assumed segment balance sheet parameters from the true, but unknown, segment balance sheet values such as liabilities to banks, lease liabilities, and cash may result in a slightly different value contribution of the segments. But, on aggregate, these deviations always completely balance each other out. The SotP valuation is thus not compromised by the described deviations.

Sum-of-the-parts Valuation

| SotP valuation | Fair value in €m | Fair value per share in € | old |
|------------------------|---------------------|------------------------------|------|
| Project Development | 154.21 | 2.01 | 2.00 |
| Electricity Generation | 161.10 | 2.10 | 2.06 |
| Services | 69.99 | 0.91 | 0.89 |
| Sum of the parts | 385.30 | 5.03 | 4.95 |

PROJECT DEVELOPMENT

The Project Development segment includes onshore and offshore wind farm and solar plant development on an international scale. Projects that are not sold but added to the own plant portfolio produce development and construction costs but no external segment sales. PNE accounts for this in its Consolidation segment. For simplicity, we integrate Consolidation into the Project Development segment. Our DCF model thus only shows external sales.

DCF model for Project Development segment

| All figures in EUR '000 | 2020E | 2021E | 2022E | 2023E | 2024E | 2025E | 2026E | 2027E |
|------------------------------------|--------|--------|---------|---------|---------|---------|---------|---------|
| Net sales | 36,000 | 48,700 | 103,200 | 133,000 | 144,245 | 155,509 | 166,649 | 177,511 |
| NOPLAT | -3,835 | 610 | 9,031 | 10,165 | 11,493 | 12,290 | 13,065 | 13,809 |
| + depreciation & amortisation | 2,035 | 1,920 | 1,807 | 1,714 | 1,668 | 1,641 | 1,631 | 1,635 |
| Net operating cash flow | -1,800 | 2,530 | 10,838 | 11,879 | 13,161 | 13,931 | 14,696 | 15,444 |
| - total investments (CAPEX and WC) | 6,715 | -941 | -17,025 | -4,187 | -8,999 | -8,879 | -8,643 | -8,289 |
| Capital expenditures | -1,080 | -974 | -1,032 | -1,330 | -1,442 | -1,555 | -1,666 | -1,775 |
| Working capital | 7,795 | 33 | -15,993 | -2,857 | -7,557 | -7,324 | -6,977 | -6,514 |
| Free cash flows (FCF) | 4,915 | 1,589 | -6,186 | 7,692 | 4,162 | 5,052 | 6,052 | 7,155 |
| PV of FCF's | 4,651 | 1,378 | -4,917 | 5,602 | 2,777 | 3,090 | 3,392 | 3,675 |

| All figures in thousands | |
|---|---------|
| PV of FCFs in explicit period (2020E-2034E) | 50,749 |
| PV of FCFs in terminal period | 65,127 |
| Enterprise value (EV) | 115,875 |
| + Net cash / - net debt | 37,678 |
| + Investments / minority interests | 655 |
| Shareholder value | 154,208 |
| Number of shares (diluted) | 76,603 |
| Fair value per share in EUR | 2.01 |

| | | | | | Terminal g | growth rate | | | |
|-----------------------------|--------------------|-------|------|------|------------|-------------|------|------|------|
| WACC | 9.1% | | 0.5% | 1.0% | 1.5% | 2.0% | 2.5% | 3.0% | 3.5% |
| Cost of equity | 12.8% | 5.1% | 3.77 | 4.03 | 4.36 | 4.79 | 5.40 | 6.28 | 7.71 |
| Pre-tax cost of debt | 5.0% | 6.1% | 3.03 | 3.17 | 3.35 | 3.57 | 3.85 | 4.22 | 4.73 |
| Tax rate | 26.7% ن | 7.1% | 2.51 | 2.60 | 2.70 | 2.83 | 2.98 | 3.17 | 3.40 |
| After-tax cost of debt | 3.7% e | 8.1% | 2.16 | 2.21 | 2.28 | 2.35 | 2.44 | 2.55 | 2.68 |
| Share of equity capital | _{60.0%} ≥ | 9.1% | 1.89 | 1.92 | 1.97 | 2.01 | 2.07 | 2.13 | 2.21 |
| Share of debt capital | 40.0% | 10.1% | 1.68 | 1.70 | 1.73 | 1.76 | 1.80 | 1.84 | 1.89 |
| | | 11.1% | 1.51 | 1.53 | 1.55 | 1.57 | 1.60 | 1.62 | 1.65 |
| Fair value per share in EUR | 2.01 | 12.1% | 1.37 | 1.37 | 1.37 | 1.37 | 1.37 | 1.37 | 1.37 |

 * for layout purposes the model shows numbers only to 2027, but runs until 2034

ELECTRICITY GENERATION

The Electricity Generation segment includes power production from green power plants. The portfolio combines nine own wind farms with a total capacity of 130.1 MW, and the Silbitz biomass power plant with 5.6 MW. Furthermore, the segment includes interests in limited partnerships, in which wind farm projects will be realised in the future. At the end of 2019, the book value of the green power plant portfolio amounted to \leq 146.3m.

PNE plans to build up a wind power production portfolio of up to 500 MW by 2023. The following table shows our portfolio expansion assumptions.

Forecasted portfolio expansion

| Wind farm portfolio | 2019 | 2020E | 2021E | 2022E | 2023E | 2024E |
|--------------------------------------|-------|-------|-------|-------|-------|-------|
| Wind power capacity (MW), year start | 55.3 | 130.1 | 143.5 | 213.5 | 303.5 | 413.5 |
| Additional capacity (MW) | 74.8 | 13.4 | 70.0 | 90.0 | 110.0 | 86.5 |
| Wind power capacity (MW), year end | 130.1 | 143.5 | 213.5 | 303.5 | 413.5 | 500.0 |

DCF model for Electricity Generation segment

| All figures in EUR '000 | 2020E | 2021E | 2022E | 2023E | 2024E | 2025E | 2026E | 2027E |
|------------------------------------|---------|---------|----------|----------|---------|---------|---------|---------|
| Net sales | 22,878 | 31,825 | 38,603 | 59,625 | 74,435 | 92,285 | 92,285 | 92,285 |
| NOPLAT | 7,605 | 10,711 | 11,856 | 20,744 | 23,666 | 32,695 | 32,158 | 31,680 |
| + depreciation & amortisation | 11,704 | 13,985 | 18,873 | 25,683 | 33,140 | 32,961 | 32,783 | 32,605 |
| Net operating cash flow | 19,309 | 24,696 | 30,728 | 46,428 | 56,806 | 65,656 | 64,942 | 64,285 |
| - total investments (CAPEX and WC) | -18,558 | -85,716 | -100,300 | -119,532 | -35,980 | -36,385 | -32,783 | -32,605 |
| Capital expenditures | -17,420 | -84,000 | -99,000 | -115,500 | -33,140 | -32,961 | -32,783 | -32,605 |
| Working capital | -1,138 | -1,716 | -1,300 | -4,032 | -2,840 | -3,423 | 0 | 0 |
| Free cash flows (FCF) | 752 | -61,019 | -69,572 | -73,104 | 20,826 | 29,272 | 32,158 | 31,680 |
| PV of FCF's | 732 | -56,998 | -62,330 | -62,817 | 17,162 | 23,136 | 24,378 | 23,034 |

| All figures in thousands | |
|---|----------|
| PV of FCFs in explicit period (2020E-2034E) | 30,169 |
| PV of FCFs in terminal period | 285,632 |
| Enterprise value (EV) | 315,801 |
| + Net cash / - net debt | -154,698 |
| + Investments / minority interests | 0 |
| Shareholder value | 161,103 |
| Number of shares (diluted) | 76,603 |
| Fair value per share in EUR | 2.10 |

| WACC | 4.3% | | | | Terminal g | growth rate | | | |
|-----------------------------|---------|------|-------|-------|------------|-------------|------|------|------|
| Cost of equity | 6.8% | | -0.6% | -0.4% | -0.2% | 0.0% | 0.2% | 0.4% | 0.6% |
| Pre-tax cost of debt | 5.2% | 3.5% | 2.79 | 3.02 | 3.27 | 3.55 | 3.86 | 4.22 | 4.62 |
| Tax rate | ي 30.0% | 3.8% | 2.35 | 2.55 | 2.76 | 3.00 | 3.27 | 3.56 | 3.89 |
| After-tax cost of debt | 3.6% Q | 4.0% | 1.97 | 2.14 | 2.32 | 2.52 | 2.75 | 3.00 | 3.27 |
| Share of equity capital | 20.0% < | 4.3% | 1.62 | 1.77 | 1.93 | 2.10 | 2.29 | 2.51 | 2.74 |
| Share of debt capital | 80.0% | 4.5% | 1.31 | 1.44 | 1.58 | 1.73 | 1.89 | 2.08 | 2.28 |
| | | 4.8% | 1.03 | 1.14 | 1.27 | 1.40 | 1.54 | 1.70 | 1.87 |
| Fair value per share in EUR | 2.10 | 5.0% | 0.78 | 0.88 | 0.98 | 1.10 | 1.22 | 1.36 | 1.51 |

 * for layout purposes the model shows numbers only to 2027, but runs until 2034

SERVICES

The Services segment includes technical and commercial operations management of green power plants, construction management, transformer station services, wind measurements, financing, and electricity marketing services.

Services segment DCF model

| DCF valuation model | | | | | | | | |
|------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|
| All figures in EUR '000 | 2020E | 2021E | 2022E | 2023E | 2024E | 2025E | 2026E | 2027E |
| Net sales | 16,589 | 19,077 | 22,893 | 25,022 | 27,183 | 29,350 | 31,495 | 33,588 |
| NOPLAT | 2,435 | 3,195 | 4,037 | 4,466 | 4,884 | 5,292 | 5,685 | 6,059 |
| + depreciation & amortisation | 2,164 | 2,229 | 2,318 | 2,449 | 2,590 | 2,739 | 2,893 | 3,046 |
| Net operating cash flow | 4,600 | 5,424 | 6,354 | 6,915 | 7,474 | 8,031 | 8,577 | 9,105 |
| - total investments (CAPEX and WC) | -2,514 | -2,753 | -3,101 | -3,217 | -3,402 | -3,571 | -3,723 | -3,854 |
| Capital expenditures | -2,488 | -2,671 | -2,976 | -3,153 | -3,336 | -3,506 | -3,659 | -3,792 |
| Working capital | -26 | -82 | -125 | -65 | -66 | -65 | -64 | -61 |
| Free cash flows (FCF) | 2,086 | 2,671 | 3,253 | 3,698 | 4,072 | 4,460 | 4,854 | 5,251 |
| PV of FCF's | 1,981 | 2,339 | 2,626 | 2,752 | 2,794 | 2,821 | 2,831 | 2,824 |
| | | | | | | | | |

| All figures in thousands | |
|---|--------|
| PV of FCFs in explicit period (2020E-2034E) | 39,110 |
| PV of FCFs in terminal period | 36,509 |
| Enterprise value (EV) | 75,618 |
| + Net cash / - net debt | -5,630 |
| + Investments / minority interests | 0 |
| Shareholder value | 69,988 |
| Number of shares (diluted) | 76,603 |
| Fair value per share in FLIR | 0.91 |

| | | | | | | l erminal g | growth rate | | | |
|-----------------------------|-------|----|-------|------|------|-------------|-------------|------|------|------|
| WACC | 8.5% | | | 0.5% | 1.0% | 1.5% | 2.0% | 2.5% | 3.0% | 3.5% |
| Cost of equity | 9.8% | | 4.5% | 1.97 | 2.16 | 2.42 | 2.78 | 3.33 | 4.26 | 6.15 |
| Pre-tax cost of debt | 6.0% | | 5.5% | 1.50 | 1.61 | 1.74 | 1.91 | 2.13 | 2.45 | 2.92 |
| Tax rate | 9.0% | o | 6.5% | 1.20 | 1.26 | 1.33 | 1.42 | 1.54 | 1.68 | 1.88 |
| After-tax cost of debt | 5.5% | AC | 7.5% | 0.98 | 1.02 | 1.07 | 1.12 | 1.19 | 1.26 | 1.36 |
| Share of equity capital | 70.0% | 5 | 8.5% | 0.82 | 0.85 | 0.88 | 0.91 | 0.95 | 1.00 | 1.06 |
| Share of debt capital | 30.0% | | 9.5% | 0.70 | 0.72 | 0.74 | 0.76 | 0.79 | 0.82 | 0.85 |
| | | | 10.5% | 0.61 | 0.62 | 0.63 | 0.65 | 0.67 | 0.69 | 0.71 |
| Fair value per share in EUR | 0.91 | | 11.5% | 0.53 | 0.54 | 0.55 | 0.56 | 0.57 | 0.59 | 0.60 |

* for layout purposes the model shows numbers only to 2027, but runs until 2034

INCOME STATEMENT

| All figures in EUR '000 | 2017A | 2018A | 2019A | 2020E | 2021E | 2022E |
|-----------------------------------|----------|---------|---------|---------|----------|---------------|
| Revenues | 114,076 | 91,379 | 132,796 | 75,467 | 99,603 | 164,696 |
| Change in inventories | 63,331 | 15,056 | 36,577 | 9,000 | 12,000 | 3,000 |
| Own work | 0 | 0 | 0 | 39,000 | 105,210 | 113,560 |
| Other operating income | 9,483 | 5,348 | 4,659 | 5,051 | 5,714 | 6,003 |
| Total aggregate output | 186,890 | 111,782 | 174,032 | 128,519 | 222,526 | 287,260 |
| Cost of goods sold | -108,381 | -36,696 | -92,961 | -60,409 | -137,023 | -178,149 |
| Gross profit (revenues ./. COGS) | 5,695 | 54,683 | 39,835 | 15,058 | -37,420 | -13,453 |
| Personnel costs | -25,789 | -27,780 | -30,600 | -31,600 | -33,550 | -36,369 |
| Other operating expenses | -24,125 | -30,837 | -18,911 | -14,272 | -19,099 | -21,716 |
| EBITDA | 28,595 | 16,469 | 31,561 | 22,237 | 32,854 | 51,026 |
| Depreciation and amortisation | -5,466 | -8,680 | -12,597 | -15,903 | -18,135 | -22,997 |
| Operating income (EBIT) | 23,129 | 7,789 | 18,964 | 6,334 | 14,719 | 28,029 |
| Interest Expense | -10,709 | -10,593 | -12,267 | -12,863 | -15,509 | -18,215 |
| Interest Income | 619 | 787 | 582 | 0 | 0 | 0 |
| Other financial income / expenses | 1,022 | 15 | 32 | 0 | 0 | 0 |
| Pre-tax income (EBT) | 14,061 | -2,002 | 7,312 | -6,529 | -790 | 9,814 |
| Income taxes | 174 | -403 | -5,965 | -128 | -204 | -2,013 |
| Minority interests | 2,840 | 1,361 | -655 | -655 | -655 | -655 |
| Net income / loss | 17,075 | -1,044 | 692 | -7,312 | -1,649 | 7,146 |
| Diluted EPS (in €) | 0.22 | -0.01 | 0.01 | -0.10 | -0.02 | 0.09 |
| Ratios | | | | | | |
| Gross margin (COGS/revenues) | 5.0% | 59.8% | 30.0% | 20.0% | -37.6% | -8.2% |
| EBITDA margin on revenues | 25.1% | 18.0% | 23.8% | 29.5% | 33.0% | 31.0% |
| EBIT margin on revenues | 20.3% | 8.5% | 14.3% | 8.4% | 14.8% | 17.0% |
| Net margin on revenues | 15.0% | -1.1% | 0.5% | -9.7% | -1.7% | 4.3% |
| Tax rate | -1.2% | -20.1% | 81.6% | -2.0% | -25.8% | 20.5% |
| Expenses as % of revenues | | | | | | |
| Personnel costs | 22.6% | 30.4% | 23.0% | 41.9% | 33.7% | 22.1% |
| Depreciation and amortisation | 4.8% | 9.5% | 9.5% | 21.1% | 18.2% | 14.0% |
| Other operating expenses | 21.1% | 33.7% | 14.2% | 18.9% | 19.2% | 13.2% |
| Y-Y Growth | | | | | | |
| Revenues | -54.1% | -19.9% | 45.3% | -43.2% | 32.0% | 65.4% |
| Operating income | -76.2% | -66.3% | 143.5% | -66.6% | 132.4% | 90.4% |
| Net income/ loss | -75.2% | n.m. | n.m. | n.m. | n.m. | n.m. |

BALANCE SHEET

| All figures in EUR '000 | 2017A | 2018A | 2019A | 2020E | 2021E | 2022E |
|------------------------------------|---------|---------|----------|----------|----------|----------|
| Assets | | | | | | |
| Current assets, total | 308,379 | 272,882 | 266,995 | 248,713 | 248,645 | 278,809 |
| Cash and cash equivalents | 193,984 | 129,071 | 111,935 | 115,471 | 110,403 | 104,975 |
| Short-term investments | 0 | 0 | 0 | 0 | 0 | 0 |
| Receivables | 5,119 | 6,355 | 34,251 | 25,023 | 27,162 | 51,069 |
| Inventories | 86,361 | 117,343 | 101,357 | 88,767 | 91,627 | 103,313 |
| Other current assets | 22,915 | 20,113 | 19,452 | 19,452 | 19,452 | 19,452 |
| Non-current assets, total | 184,905 | 179,724 | 300,603 | 305,688 | 375,198 | 455,209 |
| Property, plant & equipment | 103,872 | 96,130 | 174,081 | 179,166 | 248,676 | 328,687 |
| Goodwill & other intangibles | 66,825 | 65,053 | 64,719 | 64,719 | 64,719 | 64,719 |
| Rights of use | 0 | 0 | 39,376 | 39,376 | 39,376 | 39,376 |
| Other assets | 14,208 | 18,541 | 61,803 | 61,803 | 61,803 | 61,803 |
| Total assets | 493,285 | 452,606 | 567,598 | 554,401 | 623,842 | 734,017 |
| Shareholders' equity & debt | | | | | | |
| Current liabilities, total | 179,150 | 94,344 | 113,636 | 100,770 | 106,998 | 133,166 |
| Short-term financial debt | 107,109 | 26,131 | 11,705 | 5,000 | 5,000 | 10,000 |
| Liabilities from leases (ST) | 0 | 0 | 3,057 | 3,057 | 3,057 | 3,057 |
| Accounts payable | 25,295 | 14,945 | 35,276 | 20,090 | 23,325 | 41,499 |
| Current provisions | 4,858 | 8,134 | 8,381 | 8,381 | 8,381 | 8,381 |
| Other current liabilities | 41,888 | 45,134 | 58,274 | 67,299 | 70,292 | 73,286 |
| Long-term liabilities, total | 78,915 | 141,988 | 233,948 | 243,339 | 310,539 | 389,739 |
| Long-term financial debt | 72,751 | 136,656 | 188,953 | 198,344 | 265,544 | 344,744 |
| Liabilities from leases (LT) | 0 | 0 | 37,207 | 37,207 | 37,207 | 37,207 |
| Other liabilities | 6,163 | 5,332 | 7,787 | 7,787 | 7,787 | 7,787 |
| Minority interests | -7,679 | -13,938 | -13,283 | -12,628 | -11,973 | -11,318 |
| Shareholders' equity | 242,899 | 230,212 | 233,297 | 222,920 | 218,278 | 222,430 |
| Share capital | 76,556 | 76,558 | 76,603 | 76,603 | 76,603 | 76,603 |
| Capital reserve | 82,288 | 82,292 | 82,953 | 82,953 | 82,953 | 82,953 |
| Other reserves | -908 | -385 | -819 | -819 | -819 | -819 |
| Treasury stock | 0 | -5,803 | -707 | -707 | -707 | -707 |
| Retained earnings | 84,962 | 77,550 | 75,267 | 64,891 | 60,178 | 64,260 |
| Total consolidated equity and debt | 493,285 | 452,606 | 567,598 | 554,401 | 623,842 | 734,017 |
| Ratios | | | | | | |
| Current ratio (x) | 1.72 | 2.89 | 2.35 | 2.47 | 2.32 | 2.09 |
| Quick ratio (x) | 1.24 | 1.65 | 1.46 | 1.59 | 1.47 | 1.32 |
| Net cash | 14,124 | -33,716 | -128,987 | -128,137 | -200,405 | -290,033 |
| Net gearing | -5.8% | 14.6% | 55.3% | 57.5% | 91.8% | 130.4% |
| Book value per share (€) | 2.99 | 2.83 | 2.94 | 2.75 | 2.69 | 2.76 |
| Tangible book value per share (€) | 2.18 | 2.00 | 2.09 | 1.92 | 1.87 | 1.93 |
| Equity ratio (incl. minorities) | 47.7% | 47.8% | 38.8% | 37.9% | 33.1% | 28.8% |
| Return on equity (ROE) | 7.0% | -0.5% | 0.3% | -3.3% | -0.8% | 3.2% |
| Return on assets (ROA) | 5.6% | 2.1% | 2.3% | 1.0% | 2.2% | 3.5% |
| Return on investment (ROI) | 3.5% | -0.2% | 0.1% | -1.3% | -0.3% | 1.0% |
| Return on capital employed (ROCE) | 10.5% | 3.2% | 6.2% | 1.8% | 3.9% | 6.1% |
| Days sales outstanding (DSO) | 16.4 | 25.4 | 94.1 | 121.0 | 99.5 | 113.2 |
| Days inventory outstanding (DIO) | 290.8 | 1,167.2 | 398.0 | 536.3 | 244.1 | 211.7 |
| Days payables outstanding (DPO) | 85.2 | 148.7 | 138.5 | 121.4 | 62.1 | 85.0 |

CASH FLOW STATEMENT

| All figures in EUR '000 | 2017A | 2018A | 2019A | 2020E | 2021E | 2022E |
|---------------------------------|---------|---------|---------|---------|---------|----------|
| EBIT | 23,129 | 7,789 | 18,964 | 6,334 | 14,719 | 28,029 |
| Depreciation and amortisation | 5,466 | 8,680 | 12,597 | 15,903 | 18,135 | 22,997 |
| EBITDA | 28,595 | 16,469 | 31,561 | 22,237 | 32,854 | 51,026 |
| Changes in working capital | 12,292 | -49,523 | 17,440 | 15,587 | 1,228 | -14,424 |
| Other adjustments | -18,257 | 4,817 | -13,594 | -12,991 | -15,713 | -20,228 |
| Operating cash flow | 22,630 | -28,237 | 35,407 | 24,833 | 18,370 | 16,374 |
| Investments in PP&E | -70,015 | -4,564 | -77,966 | -20,988 | -87,645 | -103,008 |
| Investments in intangibles | 0 | 0 | 0 | 0 | 0 | 0 |
| Free cash flow | -47,385 | -32,801 | -42,560 | 3,844 | -69,275 | -86,634 |
| Acquisitions & disposals, net | 51,300 | 756 | 85 | 0 | 0 | 0 |
| Other investments | -7,535 | 0 | 0 | 0 | 0 | 0 |
| Cash flow from investing | -26,250 | -3,808 | -77,882 | -20,988 | -87,645 | -103,008 |
| Debt financing, net | 59,106 | -13,859 | 37,555 | 7,231 | 67,200 | 84,200 |
| Equity financing, net | 0 | -5,803 | 5,669 | 0 | 0 | 0 |
| Dividends paid | -9,187 | -3,062 | -2,975 | -2,994 | -3,064 | -3,064 |
| Other financing | 0 | -9,871 | 0 | 0 | 0 | 0 |
| Cash flow from financing | 49,919 | -32,595 | 40,249 | 4,237 | 64,136 | 81,136 |
| Forex and other changes in cash | -1 | -274 | -14,911 | -4,546 | 1 | 0 |
| Net cash flows | 46,298 | -64,913 | -17,136 | 3,536 | -5,138 | -5,498 |
| Cash, start of the year | 147,686 | 193,984 | 129,071 | 111,935 | 115,471 | 110,403 |
| Cash, end of the year | 193,984 | 129,071 | 111,935 | 115,471 | 110,333 | 104,905 |
| EBITDA/share (in €) | 0.36 | 0.21 | 0.42 | 0.29 | 0.43 | 0.67 |
| Operating cashflow/share (in €) | 0.29 | -0.36 | 0.47 | 0.32 | 0.24 | 0.21 |
| Y-Y Growth | | | | | | |
| Operating cash flow | -64.9% | n.m. | n.m. | -29.9% | -26.0% | -10.9% |
| Free cash flow | n.m. | n.m. | n.m. | n.m. | n.m. | n.m. |
| EBITDA/share | -74.0% | -42.4% | 101.4% | -31.2% | 47.7% | 55.3% |

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| Category Current market capitalisation (in €) | | | 2 | |
|--|--|---------------|-------------|--|
| | | 0 - 2 billion | > 2 billion | |
| Strong Buy ¹ | An expected favourable price trend of: | > 50% | > 30% | |
| Buy | An expected favourable price trend of: | > 25% | > 15% | |
| ٨dd | An expected favourable price trend of: | 0% to 25% | 0% to 15% | |
| Reduce | An expected negative price trend of: | 0% to -15% | 0% to -10% | |
| Sell | An expected negative price trend of: | < -15% | < -10% | |

¹ The expected price trend is in combination with sizable confidence in the quality and forecast security of management

Our recommendation system places each company into one of two market capitalisation categories. Category 1 companies have a market capitalisation of $\leq 0 - \leq 2$ billion, and Category 2 companies have a market capitalisation of $> \leq 2$ billion. The expected return thresholds underlying our recommendation system are lower for Category 2 companies than for Category 1 companies. This reflects the generally lower level of risk associated with higher market capitalisation companies.

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| Report No.: | Date of publication | Previous day closing price | Recommendation | Price target |
|-------------------|------------------------|-------------------------------|----------------|-----------------|
| Initial Report | 31 March 2008 | €2.38 | Buy | €4.50 |
| 298 | \downarrow | Ļ | Ļ | Ļ |
| 99 | 15 May 2019 | €2.44 | Buy | €3.60 |
| 100 | 9 August 2019 | €3.02 | Buy | €3.80 |
| 101 | 29 August 2019 | €3.50 | Add | €3.80 |
| 102 | 14 October 2019 | €3.98 | Add | €4.00 |
| 103 | 8 November 2019 | €3.95 | Add | €4.00 |
| 104 | 13 December 2019 | €4.01 | Add | €4.00 |
| 105 | 15 April 2020 | €4.47 | Add | €5.00 |
| 106 | Today | €4.45 | Add | €5.00 |

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