



Q3

Quarterly Statement PNE AG

2023

THE PNE GROUP AT A GLANCE

We are a leading **Clean Energy Solutions Provider** to markets and industries, regionally, nationally and internationally. Our core competencies are the development and operation of renewable energy projects. We also drive the storage of renewable energies and power-to-X technologies. In this way, we are consistently pursuing the goal of a secure, sustainable and profitable energy supply generated 100 percent from renewables.

PNE Group key figures (IFRS)

in million euro	1.1. – 30.9. 2023	1.1. – 30.9. 2022
Total aggregate output	156.9	152.1
Revenues	75.7	76.7
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	16.5	21.1
Operating profit (EBIT)	-8.9	-0.4
Result from ordinary activities (EBT)	-20.0	15.0
Net income	-24.9	6.6
Basic earnings per share (euro)	-0.33	0.09
Average number of shares (million)	76.3	76.3

in million euro	30.9.2023	31.12.2022
Equity on the reporting date	197.5	232.2
Equity ratio on the reporting date (%)	20.0	25.2
Balance sheet total on the reporting date	987.0	920.3

FOREWORD OF THE BOARD OF MANAGEMENT

Dear Shareholders

These are challenging times. The wars in the Middle East and Ukraine are not only causing immense suffering for the people on site, they are also resulting in global uncertainty. This is also apparent in our markets and industry, where the medium-term results include rising prices for wind turbines, cables and transformer stations. Delivery times are also getting longer. Wind projects have suffered delays because the materials required for construction cannot get to the construction sites on time and transport permits are issued late.

Moreover, the sector is impacted by higher interest rates which are causing further uncertainty among investors. We are also feeling this pressure in sales projects such as the intended sale of our US branch. Not least, some wind turbine manufacturers are now also experiencing problems. In our case, this has led to a delay in signing the contracts for two projects with a major turbine manufacturer, which cover a total of ten new-generation wind turbines. We are currently assuming that these will be signed this year, although there will be a delay. This means that we are planning to start construction on a total of three projects with an output of 69.6 MW this year, while also completing or partially completing five projects with 58.9 MW. This means that we will significantly exceed our "Scale up" target of 500 MW for operations or construction by the end of 2023. Generating electricity in PNE's own wind farms and photovoltaics plants is and remains an important pillar of our "Scale up 2.0" corporate strategy.

Projects are currently under way in Romania (42 MWp PV), the UK (49 MW wind energy) and Italy (114 MWp PV). We are assuming that these contracts will be concluded this year. Furthermore we carry on negotiating the sale of our US branch. The framework conditions mentioned above are making these negotiations challenging.

We have acted with foresight with regard to project development and the realisation of wind farm projects. We already ordered eleven transformer stations and 700 kilometres of cable several months ago, which we are now receiving at a good price and at the right time. We also secured KfW loans totally approx. euro 400 million on favourable terms last year. We are able to agree good conditions with our business partners, banks and subcontractors because we have now reached new economies of scale. This shows that our growth course in recent years is now paying off. The resilience of our business model is particularly evident in uncertain times. We have diversified our technologies and international markets and are expanding our own operations: as a result, we are now able to protect against and withstand fluctuations in individual markets. We should also point out that our planned use of the more efficient next-generation wind turbines, the lower price of PV modules and the increased EEG tariffs are cushioning us against the above developments.

Despite the effects of the global crises, the first nine months of 2023 were successful for PNE AG, although the mentioned challenges have led, and continue to lead, to deviations from our budget. We are nevertheless satisfied with the company's results against the current backdrop of market influences. This is because we were able to continuously add to our project pipeline and reach new record levels in all areas. We were very successful in the tendering rounds for onshore wind in Germany. All the projects that we submitted have been approved in all three rounds of the first nine months of this year.

Wind and PV project pipeline is growing rapidly

Overall, the nominal capacity of our pipeline for wind and photovoltaic projects increased noticeably by 6,097 MW from 11,430 MW in the same period last year to 17,527 MW. This means that we are approaching the goal of our "Scale up 2.0" strategy of increasing the project pipeline to over 20,000 MW/MWp by the end of 2027. The pipeline of onshore wind energy projects that we are currently working on in the various phases of project development was expanded from 7,381 MW to 8,820 MW. The pipeline of offshore wind energy projects now stands at 2,500 MW. There was also major progress in the first three quarters of this year in the development of photovoltaic projects. In this area, we were able to increase our pipeline from 4,049 MWp to 6,207 MWp.

In Germany alone, we worked on wind farms with a nominal capacity of 2,529 MW (previous year: 2,004 MW). Nine wind farms with a nominal capacity of 204.7 MW (including one service project) were under construction in Germany and one project with 10.8 MW in France. In Sweden, we commissioned one wind farm with an output of 60 MW in the third quarter, which we built on behalf of a customer.

Operations portfolio growing

A key pillar of our "Scale up 2.0" corporate strategy is the expansion of our own portfolio of wind farms and photovoltaic systems. Internal operation reduces the volatility of results and stabilises earnings and turnover at a high level. At the same time, we are making an active contribution to climate protection and energy security. Our goal is to be operating or constructing systems with a total output of 1,500 MW/MWp by the end of 2027. More specifically, our wind farm portfolio totalled 348 MW at the end of the third quarter, an increase of 65 MW compared to the previous year.

In the first nine months of this year, our wind farms generated 421 GWh of clean electricity (previous year: 346 GWh) and saved the environment 317,000 tonnes of CO₂ emissions (previous year: 260,000 tonnes). Even in the event of a drop in wind supply of 10 percent, we would be able to supply 113,000 three-person households with green energy.

More assets under management in the service business

By expanding our service business, we help to further increase the share of steady earnings in our company. In the first nine months of this year, we were able to expand the national and international business of operations management as well as technical inspections and tests with additional services. The order volume of our operations management has risen to around 2,800 MW. It now consists of 955 wind turbines from various manufacturers.

Many positive signals from politics and society

Global efforts to lower emissions from fossil fuels to protect the climate continue and can be felt. Renewable energies are also a solution that can help us become less dependent on energy imports. In addition to grid stability, this is also important for securing energy supply. The Russian war of aggression against Ukraine has made this more than clear. Accordingly, politicians in Germany and Europe are endeavouring to rearrange the energy policy framework such that renewable energies can be scaled up more quickly. For example, the European Union has agreed a major revision of the EU Renewable Energy Directive (RED). The European expansion targets for renewable energies have been raised significantly from 32.5 percent to 45 percent by 2030. Approval procedures are also to be significantly and permanently accelerated at European level. A new wind action plan is being prepared.

We are also seeing a change in the mood. Projects that narrowly failed just a few years ago are now being approved. More and more local authorities are discovering solar and wind energy for added value and for supplying energy to the local economy. However, insufficient laws have been implemented in the federal states, districts and municipalities. What we need now is the desire as well as the courage to accelerate decisions.

In spite of this, our business model, which is fully focused on renewable energies, continues to receive a tailwind from politics and society, which we will use for further growth.

Quarterly results and prospects for a successful year

On the basis of these business developments, the Group reported total aggregate output of euro 156.9 million (prior year: euro 152.1 million), revenues of euro 75.7 million (prior year: euro 76.7 million), and earnings before interest, taxes, depreciation and amortisation (EBITDA) of euro 16.5 million (prior year: euro 21.1 million). The net result for the first nine months of the year was euro -24.9 million (previous year: euro 6.6 million). This deviated mainly because of interest income from subsequent valuations of the interest rate swaps and loan liabilities held by the Group. In the previous year, the interest result from the valuations contributed euro 23.0 million to the result for the period. Compared to this, during the first nine months of 2023, net interest income of euro -2.7 million was recognised in the result for the period. The difference between these two results for interest of approx. euro -25.7 million is especially evidence in the difference in basic earnings per share of euro -0.33 compared to the previous year's figure of euro 0.09 per share. It should be noted that these valuation differences are largely attributable to market values on the reporting date or to the subsequent valuation of the swaps concluded for interest rate hedging and the effective interest rate of loan liabilities as part of project financing and do not reflect the operating result.

We continue to confirm our guidance for the remainder of the 2023 fiscal year with positive EBITDA for the Group in 2023 in the range of euro 30 to 40 million.

Some news at the end: Harald Wilbert joined the Board of Management on October 15 and will take on the role of CFO from April 1, 2024.

We believe that we are on the right track and are optimistic about the future.

Maintain your confidence in us in the future!

PNE AG

The Board of Management



Markus Lesser
Chief Executive Officer



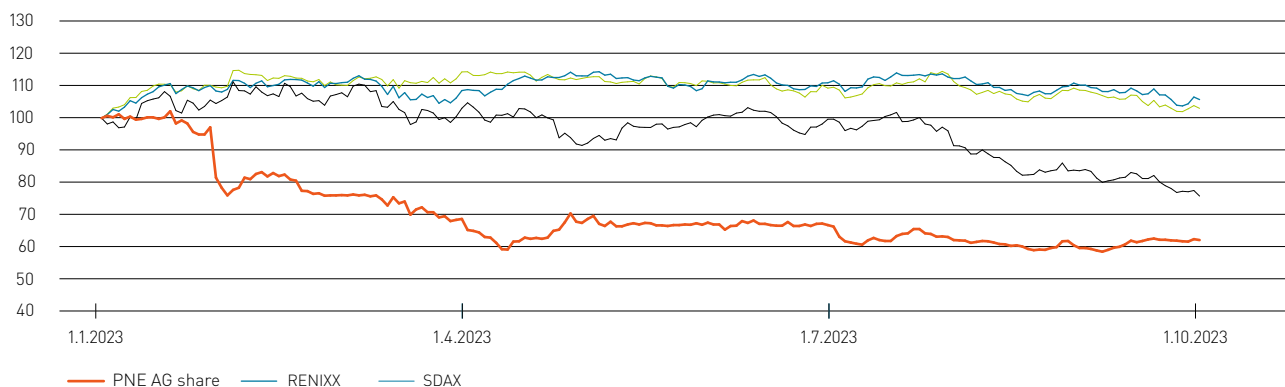
Jörg Klawat
Chief Finance Officer



Harald Wilbert
Board Member

CAPITAL MARKET INFORMATION

PNE share vs. RENIXX, SDAX and TecDAX indexed to 100%



SHARE

The PNE AG shares started the fiscal year on January 2, 2023 with an opening price of euro 21.05. The termination of the preliminary discussions conducted by Morgan Stanley Infrastructure/Photon Management GmbH regarding a complete sale of the shareholding held by Photon Management GmbH in the Company led to a negative reaction in the share price in the first quarter as the speculative shareholders had exited. In the second and third quarters, the price stabilised and then predominantly fluctuated between euro 12.50 and euro 14.50. On September 29, 2023, the last trading day of the reporting period, the closing price was euro 13.14.

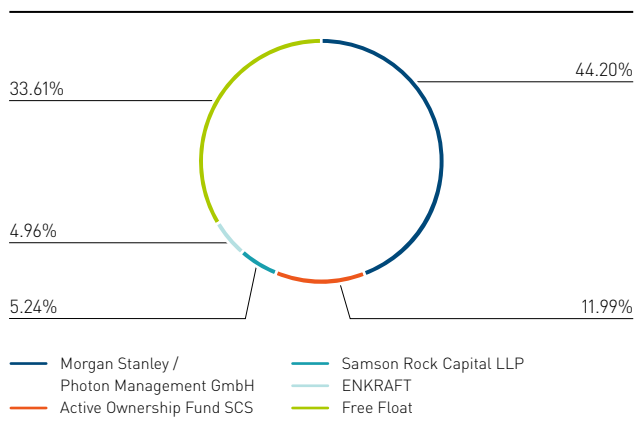
CORPORATE BOND 2022/27

In June 2022, PNE AG successfully placed a new corporate bond 2022/27 (ISIN: DE000A30VJW3) with a volume of euro 55 million and a coupon of 5.00 percent. The aim of this measure was to improve the financing structure and to finance measures of external and internal growth as well as to use it for general business purposes. The bonds have been trading on the Open Market of the Frankfurt Stock Exchange since June 23, 2022. In the reporting period since the start of trading, the corporate bond 2022/27 has traded above 100 percent at most times. The price was 99.25 percent at the end of the reporting period on September 29, 2023.

The corporate bond has an annual interest rate of 5.0 percent. This percentage increases by 0.50 percent if the "consolidated equity ratio according to the bond conditions" (calculation: (consolidated equity plus defined "hidden reserves")/(consolidated total assets plus defined "hidden reserves")) is less than 20 percent on December 31 of a fiscal year. The Group equity ratio calculated according to these conditions was approximately 37.1 percent as at December 31, 2022.

SHAREHOLDER STRUCTURE

At the end of the reporting period on September 30, 2023, the total number of shares issued by PNE AG amounted to 76,603,334. Based on published notifications relating to voting rights and directors' dealings, the shareholder structure at the end of the reporting period was as follows:



GENERAL MEETING OF SHAREHOLDERS

The general meeting of shareholders of PNE AG took place as an event with personal attendance in Cuxhaven on May 9, 2023.

The shareholders voted overwhelmingly in favour of the proposal of the Board of Management and Supervisory Board to distribute a dividend of euro 0.04 and also a special dividend of euro 0.04 per eligible share.

The shareholders clearly consented to the proposed resolution to give formal approval of the actions of the members of the Board of Management Markus Lesser (CEO) and Jörg Klowat (CFO). In addition, the shareholders decided with a clear majority to give formal approval to the actions of the Supervisory Board. There were no elections to the Supervisory Board in 2023.

Deloitte GmbH Wirtschaftsprüfungsgesellschaft, Hamburg, was elected by a large majority as the auditor of the financial statements and consolidated financial statements.

The shareholders approved several amendments to the Articles of Association, including the amendment to be able to hold general meetings of shareholders as a purely virtual event in the future.

The necessary 75 percent majority was not reached for the proposal to create new Authorised Capital.

The general meeting of shareholders approved the remuneration report by a large majority.

KEY SHARE DATA (AS AT SEPTEMBER 30, 2023)

WKN	A0JBPG
ISIN	DE000A0JBPG2
Number of shares	76,603,334
Market segment	Prime Standard
Indices	SDAX, TecDAX, CDAX, MSCI Small Cap Index
Designated Sponsors	ODDO BHF, Baader Bank
Reuters	PNEGn
Bloomberg	PNE3

FINANCIAL CALENDAR

November 27–29	Analyst Conference, Frankfurt
March 27, 2024	Publication of 2023 Annual Report
May 9, 2024	Publication of quarterly report Q1 2024
May 30, 2024	Annual General Meeting 2024
August 8, 2024	Publication of quarterly report Q2 2024
November 7, 2024	Publication of quarterly report Q3 2024
November 2024	Analyst Conference, Frankfurt

ADDITIONAL INFORMATION

On the website www.pne-ag.com, you will find extensive information on PNE AG and a comprehensive presentation of the business model as well as current data concerning the shares in the section "Investor Relations". Furthermore, financial and quarterly reports, press announcements and background information on PNE AG can be accessed and downloaded from there.

INTERIM GROUP MANAGEMENT REPORT FOR THE FIRST NINE MONTHS OF 2023

1. OVERVIEW OF BUSINESS ACTIVITY

Summary

The internationally operating PNE Group is an operator of onshore renewable energy systems (own portfolio) and one of the longest-standing developers of clean energy projects on land and at sea. It operates in 15 countries on four continents.

The business focus is on wind energy and photovoltaic projects. This combines economic success with ecological responsibility. The projects developed are sold to external customers or integrated into the rapidly growing portfolio of wind farms operated by the Company itself. The PNE Group offers services covering the entire value chain, ranging from the development, planning, financing, realisation to sale and operation of clean power plants using wind, sun and storage solutions as well as substations and repowering, i.e. the replacement of older wind power turbines by new modern equipment. This is also how the products are defined: project development wind energy, project development photovoltaics and project development hybrid solutions. The PNE Group is also involved in the development of power-to-X solutions.

In addition to project development, a wide range of services is available for projects as well as for the supply of clean electricity to customers. These services include technical and commercial operations management, technical inspections and tests, construction management, grid and transformer station services, wind planning and wind measurements, electricity marketing management, energy supply services and similar services. In this field, PNE is a strong partner to its customers throughout the entire life cycle of wind farms and photovoltaic plants. This is an element of the strategic orientation to develop into a "Clean Energy Solutions Provider".

In the first nine months of 2023, PNE in Germany received permits for six wind farm projects with an output of 128.6 MW. The pipeline, i.e. the existing portfolio of wind farm and photovoltaic projects in the various stages of development, increased significantly compared to the previous year by 1,439 MW from 7,381 MW to 8,820 MW for onshore wind and by 2,158 MWp from 4,049 MWp to 6,207 MWp for photovoltaics. In addition, there were offshore

wind energy projects with a capacity of 2,500 MW. This brings the project pipeline to a record level of 17,527 MW/MWp (as at September 30, 2022: 12,758 MW/MWp) and ensures a very good further development potential of the Company in the medium and long term.

In Germany and France, wind farms with a total nominal output of 215.5 MW (prior year: 224.5 MW) were under construction as at September 30, 2023. For projects already sold with a capacity of 6.6 MW (prior year: 122.9 MW), PNE is active as a service provider for the buyers.

With this "Scale up" strategy, PNE has set itself the goal of significantly expanding wind farm operations and establishing an internal wind farm portfolio of up to 500 MW in operation or under construction by the end of 2023. We have come significantly closer to realising this goal. On September 30, 2023, PNE operated wind farms with an installed nominal capacity of 348 MW in its own portfolio (September 30, 2022: 283 MW). Projects, in Germany and especially abroad, will still be sold in the market in the future. The final allocation of the wind farms to our own operations or sale will be made after the wind farms are commissioned.

As a portfolio holder, PNE AG is increasingly dependent on wind conditions. As the number of MW in the Group's own portfolio increases, volatile wind conditions will have an impact on the financial indicators of the "electricity generation" segment and also on the financial indicators of the Group. Weaker wind results were recorded in the first nine months of 2023 compared to the long-term average. The third quarter in particular was characterised by long periods of sunshine and low winds combined with high temperatures. The wind supply was also lower than in the same period last year. The development of electricity prices was another factor. The monthly market values for electricity from onshore plants in 2023 were significantly below those of the first nine months of 2022. The results of the "electricity generation" segment and thus of the Group were influenced by the higher number of MW in operation in weaker wind conditions and lower electricity prices.

For these reasons, contrary to expectations, the higher number of wind turbines in operation in the "electricity generation" segment did not lead to positive deviations in turnover and total output in the first nine months compared to the previous year.

PNE's market environment is still characterised by the effects of the Ukraine war and rising inflation including higher interest. Based on past experience, the Company has been able to adapt to these challenges to ensure the realisation of projects and deliveries.

Nevertheless, the impact on the manufacturers' supply chains has been and continues to be felt and is partially reflected in longer delivery times. Added to this are the higher raw material prices, which have led to an increase in wind turbine prices. However, PNE assumes that the rising prices can be partially or fully compensated by higher electricity prices, in the form of higher statutory feed-in tariffs in the tender procedures and traded market prices above the statutory feed-in tariffs as well as more efficient plants. The good liquidity position gives the Company sufficient leeway to be able to cope well with future restrictions.

2. SEGMENT REPORTING

The determination and presentation of segment reporting as at September 30, 2023 has not changed versus December 31, 2022.

The operating business is divided into the segments "project development", "electricity generation" and "service products".

The development of the individual segments

The following segment results are presented before consolidation at Group level.

"Project development" segment

The "project development" segment reports on the following sub-divisions: onshore wind power – national and international, offshore wind power – national and international, photovoltaic projects – national and international, as well as other projects.

Wind energy and photovoltaics onshore

Although the effects on the economy caused by Russia's war of aggression and the aftermath of the coronavirus pandemic also have certain implications for PNE AG, the development and realisation of onshore wind farm and photovoltaic projects were continued steadily in the first nine months of the 2023 fiscal

year, both in Germany and in the foreign markets, in which the PNE Group operates through subsidiaries or joint ventures. The project pipeline, meaning the portfolio of projects on which the PNE Group is working, grew to 8,820 MW (prior year: 7,381 MW) for onshore wind energy and to 6,207 MWp (prior year: 4,049 MWp) for photovoltaics.

In recent years, photovoltaic installations have become increasingly cost-effective, efficient and also more marketable in the area of electricity generation. In addition, the legal and economic framework conditions for the development of photovoltaic projects are in place in many countries. The development of photovoltaic projects is therefore part of the strategic orientation of PNE's business model. New markets are currently being examined in detail and rights are being secured in markets already selected.

Overview of the status of onshore wind energy project activities of the PNE Group as at September 30, 2023 in MW:

Country	Phase I – II	Phase III	Phase IV	Total MW	Sold/Service Provider
Germany	1,808	522	198	2,529	95
France	330	198	11	539	0
United Kingdom	0	43	0	43	0
Italy	0	0	0	0	0
Canada	505	0	0	505	0
Panama	224	68	0	292	0
Poland	1,221	0	0	1,221	0
Romania	0	0	0	0	78
South Africa	1,722	30	0	1,752	140
Sweden	300	0	0	300	0
Spain	193	0	0	193	0
Turkey	629	71	0	700	0
USA	577	169	0	746	0
Total	7,509	1,103	209	8,820	313

Phase I – II = Exploration & Development

Phase III = Planning

Phase IV = Implementation

Sold/Service Provider = Projects already sold, for which PNE is currently providing construction management services

Overview of the status of photovoltaic project activities of the PNE Group as at September 30, 2023 in MWp:

Country	Phase I – II	Phase III	Phase IV	Total MWp	Sold/Service Provider
Germany	708	0	0	708	0
France	156	10	0	166	0
Italy	315	76	0	391	0
Canada	405	0	0	405	0
Poland	351	99	0	450	0
Romania	499	62	0	561	208
USA	1,372	0	0	1,372	0
South Africa	1,288	0	0	1,288	0
Spain	863	3	0	866	582
Total	5,957	250	0	6,207	790

Phase I – II = Exploration & Development

Phase III = Planning

Phase IV = Implementation

Sold/Service Provider = Projects already sold, for which PNE is currently providing construction management services

Wind energy and photovoltaics onshore – national

At the end of the third quarter of 2023, the PNE Group was working on wind farm projects with a nominal output of approx. 2,529 MW (prior year: 2,004 MW) in the various phases of project development. Photovoltaic projects with a nominal output of 708 MWp (prior year: 441 MWp) were under development.

At the end of the reporting period, eight wind farms with a nominal capacity of 198.1 MW intended for the internal portfolio or for sale and a service project with a nominal capacity of 6.6 MW were under construction in Germany.

In addition, in the third quarter of 2023, PNE received permits according to the German Federal Immission Control Act (BImSchG) for one further wind farm in Germany with a potential nominal capacity of 4.2 MW. The Großer Mittelberg wind farm is in Hesse.

Wind energy and photovoltaics onshore – international

The PNE Group also successfully continued its core business of project development and realisation of wind energy and photovoltaics abroad. At the end of the third quarter of 2023, the PNE Group had wind farms with a nominal capacity of approx. 6,291 MW (prior year: 5,377 MW) in the various phases of project development in foreign markets. In addition, photovoltaic projects with 5,499 MWp (previous year: 3,608 MWp) were under development in the foreign markets at the end of the reporting period.

In France, the PNE Group received approval for the "Vignory" wind farm with a capacity of 14.4 MW in the first nine months of the year.

Project development of onshore wind energy and photovoltaics in total

At the end of the third quarter, the companies of the PNE Group were working on wind farm projects with approx. 8,820 MW (prior year: 7,381 MW) in Germany and in the foreign markets, in which they are active via subsidiaries or joint ventures. The pipeline of photovoltaic projects was expanded to 6,207 MWp (prior year: 4,049 MWp). In addition, the PNE Group is active as a service provider in wind projects already sold with 313 MW and in photovoltaic projects with 790 MWp. This is the basis for the future development in the sector of onshore wind energy and photovoltaics.

Wind energy offshore

Wind energy offshore – national

PNE's high level of competence in offshore project development is reflected in the fact that eight offshore wind farm projects were sold after their realisation in recent years. These include the projects "Atlantis I" as well as the "Borkum Riffgrund" and "Gode Wind" projects of the project cluster.

In the offshore wind energy segment, the PNE Group also examines opportunities for generating electricity from other energy carriers such as hydrogen at sea. In this context, a research project on hydrogen production using offshore wind energy and its transport was completed in the second quarter of 2023. Based on the results, further offshore wind project activities may be undertaken if the outlook is positive.

Companies of the Group had filed constitutional complaints against the Offshore Wind Energy Act (WindSeeG) in previous years. In the Senate decision of the Federal Constitutional Court of June 30, 2020, it was confirmed that parts of the WindSeeG are unconstitutional. As part of the implementation of the Federal Constitutional Court's decision by the legislator in the sense of the WindSeeG 2020, these two subsidiaries of PNE AG with projects in zone two can expect reimbursement for project planning services already provided. The affected subsidiaries of PNE AG have submitted applications for compensation in accordance with Section 10a of the WindSeeG in good time and have each received a declaratory decision from the Federal Maritime and Hydrographic Agency (BSH) in the first half of 2023. Based on the cost reimbursement notices from the BSH, the Group has received around euro 2.5 million in compensation.

The two subsidiaries concerned are currently considering how to proceed. The amount of compensation paid by the German government under Section 10a WindSeeG is lower than what PNE AG considers appropriate for the development services provided (a low double-digit million amount). PNE AG therefore reserves the right to have the cost reimbursement notices reviewed by the administrative courts on behalf of the two subsidiaries concerned. As part of these proceedings, the constitutionality of Section 10a WindSeeG may also be reviewed, e.g., by a referral from the administrative courts to the Federal Constitutional Court. Overall, we expect to receive further reimbursements for project planning services already provided in the past under the compensation scheme of Section 10a WindSeeG, which may have a correspondingly positive effect on the Group's figures in the future.

Wind energy offshore – international

In the reporting period, the Company made further efforts to start the development of marine wind farms abroad.

In Vietnam, PNE is preparing the project development of offshore wind farms. The project covers a capacity of 2,000 MW and is to be developed in three phases.

For this, a memorandum of understanding was signed by PNE for the province that is designated to supply energy in the future. The future course of the project depends on the further development of the regulatory framework.

Another project approach in the size of 1,000 MW is situated before the coast in Latvia and is in an early development phase. For this purpose, a 50:50 joint venture with the Swedish company EOLUS was founded at the start of 2023. PNE's share of the project is 500 MW.

Results of the “project development” segment

The operative achievements listed above have led to the following results in the “project development” segment in the 2023 reporting period.

In the first nine months of 2023, the “project development” segment achieved

- total aggregate output of euro 121.0 million (prior year: euro 110.0 million),
- EBITDA of euro -3.4 million (prior year: euro -6.3 million) and
- EBIT of euro -5.4 million (prior year: euro -8.1 million).

“Electricity generation” segment

The “electricity generation” segment combines all activities of the Group companies that are engaged directly in the production of electricity from clean energies.

This area includes primarily the wind farms operated by the PNE Group with a total nominal capacity of currently approx. 348 MW (September 30, 2022: approx. 283 MW) and the Silbitz biomass power plant with approx. 5.6 MW. Furthermore, the segment includes interests in limited partnerships, in which wind farm projects will be realised in the future.

Weaker wind results were recorded in the first nine months of the 2023 fiscal year compared to the long-term average. The third quarter in particular was characterised by long periods of sunshine and low winds combined with high temperatures. There was also a little less wind compared to the same period last year. The wind supply fluctuates from year to year. The projects held in PNE's own portfolio are calculated based on two independent wind resource assessments. These wind forecasts refer to an annual average value that will be achieved with a defined probability over the course of usually 20 years. Statistically speaking, this means that high and low wind supply will balance each other out in the course of the operating period.

Another effect can be seen in the development of electricity prices and the entry into force of the Electricity Price Brake Act (StromPBG). The monthly market values for electricity from onshore plants were significantly below those of the first nine months of 2022. In addition, the StromPBG brought the PPA (Power Purchase Agreement) market to a virtual standstill so that no new PPA and no new fixed price agreement could be concluded in the first six months. After the skimming of profits as of June 30, 2023, the PPA market is slowly picking up again, so that new contracts were added in the third quarter. If the current monthly market values are below the forecast/planned prices, the PPAs or fixed-price agreements concluded in the previous year can partially compensate for this, as the skimming off of surplus revenues required under the StromPBG has only a minor effect in the Group in the current year.

The Federal Ministry for Economic Affairs and Climate Action (BMWK) has waived to extend the application of the StromBPG and the skimming of profits beyond June 30, 2023 so that the surplus revenue levy will end on June 30, 2023.

In the first nine months of 2023, the wind farms of the PNE Group generated 421 GWh of green electricity (prior year: 346 GWh), thus reducing CO₂ emissions into the environment by 317,000 tons (prior year: 260.000 tons).

Due to higher wood prices for the Silbitz wood-fired power plant, external services in the “electricity generation” segment increased from euro 1.4 million to euro 3.0 million compared to the same period last year.

Compared with the previous year, depreciation and amortisation in the “electricity generation” segment increased due to the higher number of wind turbines in operation and thus the also higher number of MW.

With the increased number of MW in operation, other operating expenses also rose from euro 6.8 million to euro 7.8 million in the “electricity generation” segment.

In summary, the results below are influenced by the higher number of MW in operation under weaker wind conditions, lower electricity prices and higher costs.

Results of the “electricity generation” segment

In the first nine months of 2023, the “electricity generation” segment achieved

- total aggregate output of euro 52.5 million (prior year: euro 52.1 million),
- EBITDA of euro 40.5 million (prior year: euro 42.9 million) and
- EBIT of euro 19.8 million (prior year: euro 25.9 million).

“Service products” segment

In the “service products” segment, services in the phases of project development, construction and operation are reported in summary. These include technical and commercial operations management of wind farms and substations, technical inspections and tests, operative and commercial construction management, wind & sites services, electricity marketing management, and other services.

The PNE Group is successfully implementing its strategy of continuously expanding and extending its service portfolio over the entire life cycle of wind and photovoltaics projects in addition to project development. In addition to the primary focus on our own projects, we are more widely focusing on increasing turnover from third parties.

In the third quarter, a significant number of management contracts with existing customers were extended and in some cases also increased, which can be attributed not least to the excellent quality of the service.

In addition, the PNE Group can also offer drone-based rotor blade examinations as well as rope access-based inspections and services, which are also used in the context of framework agreements with major customers and have generated higher demand again more recently.

The “service products” segment was able to more than fulfil its planned contribution to the third quarter results despite a continued tense personnel situation and already has a stable volume of orders across all companies and segments for the rest of the fiscal year. In addition to the ever-increasing influence of the approval authorities (e.g. for transport permits) on our project realisation schedules, the biggest challenge in a rapidly growing market is the availability of qualified personnel to provide the products and services.

Results of the “service products” segment

In the first nine months of 2023, the “service products” segment achieved

- total aggregate output of euro 22.7 million (prior year: euro 18.3 million),
- EBITDA of euro 6.4 million (prior year: euro 4.6 million) and
- EBIT of euro 3.7 million (prior year: euro 2.0 million).

3. CORPORATE STRUCTURE

The changes in the companies included in the consolidated financial statements as compared to December 31, 2022 are explained below the segment reporting table. Compared to December 31, 2022, there were no other significant changes in the area of operations.

4. ORGANISATION AND EMPLOYEES

In the first nine months of the 2023 fiscal year, the Group employed an average of 598 persons including the members of the Board of Management (prior year: 506 persons).

As at September 30, 2023, the Group employed 637 persons, including the members of the Board of Management (prior year: 526 persons). Of these,

- 237 employees (prior year: 189 persons) were employed directly by PNE AG and

→ 400 employees (prior year: 337 persons) by the subsidiaries of PNE AG.

When distinguished between Germany and abroad

→ 492 employees (prior year: 429 persons) were employed directly by PNE AG and

→ 145 employees (prior year: 97 persons) by the foreign subsidiaries of the Group.

The existing number of staff is reviewed regularly in order to be prepared for the Group's future developments.

5. GENERAL ACCOUNTING PRINCIPLES

In the financial report for the first nine months of the 2023 fiscal year as at September 30, 2023, the Company applied the same accounting and valuation methods as in the consolidated financial statements as at December 31, 2022. The IFRS standards amended since January 1, 2023 are not relevant to the quarterly financial statements.

The tax expenditure of the PNE Group is determined using an estimate of the taxable income of the relevant companies.

6. EARNINGS, FINANCIAL AND ASSET POSITION

The figures in the text and in the tables were rounded, and small rounding differences are possible.

For the turnover and some of the financial position, the values as at September 30, 2023 are compared with the values as at September 30, 2022, and for net assets and some of the financial position with the values as at December 31, 2022.

a. Earnings

In the first nine months of fiscal 2023, the PNE Group achieved a total aggregate output of euro 156.9 million (prior year: euro 152.1 million). Of this, euro 75.7 million is attributable to revenues (prior year: euro 76.7 million), euro 73.6 million to changes in inventories (prior year: euro 72.6 million) and euro 7.7 million to other operating income (prior year: euro 2.7 million).

In the first nine months of 2023:

→ In the "project development" segment, the Company generated internal revenues to another segment of euro 84.4 million (prior year: euro 93.7 million), including for general contractor and project development services for wind farm projects currently under construction in Germany as well as external revenues of euro 13.4 million (prior year: euro 12.6 million), including from general contractor services in Poland and the sale of project rights in Romania. The majority of sales in the "project development" segment are often only realised in the last quarter of the year. We are currently preparing sales to external parties in our international markets (e.g. Romania, Italy, UK), which will be reflected in the segment's sales figures for the last three months of 2023. In addition, once the wind farms have been commissioned, it will be analysed at the national level whether it is more economical to sell the respective wind farm or to include it in the internal portfolio.

→ In the "electricity generation" segment, external revenues of euro 47.6 million were generated in the reporting period (prior year: euro 51.3 million). These revenues were mainly attributable to PNE's own wind farm portfolio with euro 45.0 million (prior year: euro 46.0 million) and the revenues from the "Silbitz" biomass power plant of euro 2.6 million (prior year: euro 5.3 million). Although PNE's own wind power portfolio is larger than last year, wind supply was lower than in the same period last year and electricity prices are also lower this year, so external turnover was lower overall than the previous year.

→ In the "service products" segment, the Company billed external revenues of euro 14.7 million (prior year: euro 12.8 million) and internal revenues of euro 7.4 million (prior year: euro 5.0 million). The main revenues were generated

- from commercial and technical operations management,
- from construction management services,
- from wind planning services/wind measurements,
- from electricity marketing management,
- from activities in the area of service, maintenance and inspection of operating equipment, training for specialists and servicing of, for example, obstruction lighting systems as well as
- from transformer station services.

The increase in revenues compared to the same period of the previous year is due, among other things, to the additional services in the construction management sector for projects that have already been sold and the increase in renewable energy projects under commercial and technical operations management.

Explanation:

As the Group's own wind farms are operated and used for electricity generation by the Group itself, irrespective of their current or future shareholder structure, they are classified as fixed assets from the date of sale within the Group in accordance with IAS 16. The reclassification from Group inventories to Group fixed assets is carried out without affecting the statement of comprehensive income and, therefore, has not resulted in a change in the item "Increase/decrease in unfinished goods and work in process" of the statement of comprehensive income. The decision whether to sell a wind farm under construction to external investors or to operate it internally is usually made after the wind farm has been commissioned. The decision-making process must take into account current economic project and market conditions, current investor enquiries and further strategic direction in relation to the Group's long-term liquidity planning.

Other operating income includes the release of provisions related to the construction of wind farm projects, individual value adjustments and cost allocations.

The Group's project development activities in Germany and abroad, both onshore and offshore, are reflected in the expense items. The share of cost of materials in the Group's total aggregate output amounts to euro 81.0 million (prior year: euro 83.9 million). This means that the cost of materials ratio (cost of materials in relation to total aggregate output) in the Group compared to the previous year decreased from 55 percent to 52 percent. This is partly due to the way in which projects were sold in the reporting period, either as "turn-key" projects (high material costs) or as project rights (low material costs). The construction of wind farms for the Group's own portfolio has a negative impact on the cost of materials ratio, as the Group's total output does not include profits from these project implementations. On the other hand, increasing revenues from the Group's own wind farms have a positive impact on the Group's cost of materials ratio. In the case of the wind farms in operation, the main expense items are current depreciation and amortisation and other operating expenses. As a result, very low cost of materials ratios can be expected in these companies.

The Group's personnel expenses in the first nine months of 2023 amounted to euro 36.4 million and thus increased by euro 5.9 million compared to the level of the previous year (euro 30.5 million). The number of employees in the Group as at

September 30, 2023 increased to 637 (as at September 30, 2022: 526 employees). On average, 598 people (prior year: 506 people) were employed in the Group in the first nine months of 2023. These figures include the two members of the Board of Management (prior year: two members). The increase in the number of employees is part of the strategy that the Group is pursuing with the "Scale up" programme. Another reason for the increase in personnel expenses is the increase in salaries and variable remuneration for employees, which are paid in line with the market for qualified personnel.

Personnel expenses are attributable to the segments as follows.

- "project development" with euro 26.3 million (prior year: euro 21.6 million),
- "electricity generation" with euro 1.2 million (prior year: euro 1.0 million) and
- "service products" with euro 9.0 million (prior year: euro 7.9 million).

The write-downs of intangible fixed assets, property, plant and equipment as well as right-of-use assets increased on a year-on-year basis by euro 4.0 million to euro 25.4 million (prior year: euro 21.4 million). The increase resulted primarily from the higher average number of wind power turbines in the Group ("electricity generation" segment) compared to the prior-year period. Depreciation and amortisation of intangible fixed assets, property, plant and equipment as well as right-of-use assets are attributable to the segments as follows:

- "project development" with euro 2.0 million (prior year: euro 1.8 million),
- "electricity generation" with euro 20.7 million (prior year: euro 17.0 million) and
- "service products" with euro 2.7 million (prior year: euro 2.6 million).

The other operating expenses are mainly related to the further development and ongoing operation of the wind farms in the Group and the "Silbitz" biomass power plant. Other operating expenses changed from euro 16.6 million in the prior-year period to euro 23.0 million in the reporting period.

Other operating expenses, before consolidation effects, are distributed among the segments as follows:

- "project development" with euro 16.6 million (prior year: euro 10.5 million),
- "electricity generation" with euro 7.8 million (prior year: euro 6.8 million) and
- "service products" with euro 2.8 million (prior year: euro 2.5 million).

Since June 2022, Turkey has been classified as a hyperinflationary economy within the meaning of IAS 29. The effects of the purchasing power adjustment of non-monetary balance sheet items and items in the statement of comprehensive income are included in other operating expenses. In the first nine months of the 2023 fiscal year, a positive result from the net position of monetary items of euro 651 thousand was recorded, which is included in other operating income in the "project development" segment.

Due to the continued construction and operation of the wind farms owned by the Group, the ongoing repowering projects (wind) and the "Silbitz" biomass power plant ("electricity generation" segment), other operating expenses increased, in particular in the items "repair and maintenance expenses" and "rental and leasing expenses and incidental rental costs".

Other interest and similar income changed from euro 26.0 million in the prior-year period to euro 4.6 million in the reporting period. The change is mainly due to the subsequent valuation of interest rate swaps and effective interest on credit liabilities used for project financing. Strongly rising market interest rates led to a high interest income of euro 25.3 million in the previous year's reporting period from the valuation of interest rate swaps and credit liabilities. By contrast, the rise in interest rates in the first nine months of 2023 led to lower interest income of euro 3.5 million compared to the previous year ("electricity generation" segment).

Interest and similar expenses in the Group changed from euro 10.8 million in the prior year period to euro 15.8 million in the reporting period. This increase resulted primarily from valuations of individual interest rate swaps in the 2023 reporting period and effective interest of credit liabilities in the context of project financing with an interest expense of euro 6.2 million (prior year: euro 2.2 million). Interest and similar expenses were incurred mainly in connection with

- the 2022/27 bond (euro 2.1 million),
- the equity and debt financing of wind farm projects and the portfolio GmbHs (euro 5.2 million),
- the application of IFRS 16 "Leases" (euro 2.0 million),
- the valuation of interest rate swaps and effective interest of credit liabilities concluded as part of the project financing for wind farm projects (euro 6.2 million) and
- other factors, such as building financing at the headquarters in Cuxhaven (euro 0.3 million).

Explanation:

For financial liabilities for which the interest rate was agreed on special terms (e.g. due to KfW subsidies), the market interest rate that would apply to a comparable instrument with a similar credit rating is to be used according to IFRS. The difference is spread over the term of the underlying instrument using the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash receipts and payments through the expected life to the net carrying amount. Using the effective interest rate method, interest income or expense is amortised over the term of the financial liability based on all expected cash flows. The effective interest rate method is applied after the agreed financing has been drawn down in full and the projects financed thereby have been put into operation. Subsequent measurements are performed using the effective interest rate method in the Group if the Group's regular reviews of market expectations indicate that these have changed significantly.

The Company has created values ("hidden reserves") that are not immediately recognisable. Due to the investments in our own wind farm projects, pre-tax profits have been eliminated by the Company at Group level, which the Company defines as "hidden reserves". These "hidden reserves" thus correspond to the intercompany profits from the sale of wind farms between companies in the consolidated group, which were eliminated in the preparation of the consolidated financial statements. Whether these profits, as currently calculated, can be achieved in the future in the event of a sale depends on whether or not the assumed market conditions of the project calculations (e.g. return expectations of investors) will change. The values created by the Group's own projects ("hidden reserves") will be disclosed progressively over the useful life of the projects, based on the Group's lower depreciation assessment base. This disclosure ("hidden reserves") leads to an improvement in earnings over the term and, depending on the amount disclosed, to an improvement in the Group's equity ratio. The total amount of values disclosed until September 30, 2023 is euro 24.7 million. Of these, euro 7.4 million was disclosed in the reporting period (prior year: euro 6.1 million). As a result of the investments in PNE's own projects, pre-tax profits of euro 16.2 million (prior year: euro 16.9 million). Accordingly, there are "hidden reserves" totalling euro 185.7 million on September 30, 2023 (prior year: euro 145.4 million) at Group level (taking into account the disclosure of "hidden reserves").

The Group reported income tax of euro 5.7 million in the first nine months of the 2023 fiscal year (prior year: euro 8.7 million).

At Group level, the following results were achieved in the first nine months of the 2023 fiscal year:

- earnings before interest, taxes, depreciation and amortisation (EBITDA = EBIT plus amortisation/depreciation of intangible assets, property, plant and equipment as well as right-of-use assets and goodwill) of euro 16.5 million (prior year: euro 21.1 million),
- operating profit (EBIT = corresponds to the value stated in line "Operating result" of the statement of comprehensive income) of euro -8.9 million (prior year: euro -0.4 million).

The consolidated net income after non-controlling interests amounted to euro -24.9 million (prior year: euro 6.6 million). The consolidated result for the first nine months of 2023 mainly deviates in relation to interest income from the subsequent valuation of interest rate swaps and credit liabilities held by the Group (see above under "Other interest and income" and "Other interest and expenses"). In the previous year, an interest result from the valuations contributed euro 23.0 million to the Group result. Compared to this, during the first nine months of 2023, net interest income of euro -2.7 million was recognised in the Group result. The difference between these two results for interest of approx. euro -25.7 million is especially evident in the difference in basic earnings per share compared to the previous year's figure. The basic earnings per share for the Group amounts to euro -0.33 (prior year: euro 0.09) and the diluted earnings per share for the Group amounts to euro -0.33 (prior year: euro 0.09).

Taking into account, in particular, the business performance and the dividend payment, the Group's retained earnings changed to euro 50.6 million in the reporting period (December 31, 2022: euro 81.9 million). A dividend of euro 6.1 million was paid in the first nine months of 2023 from the available retained earnings.

b. Financial situation

Finance management of PNE AG and of the PNE Group is concentrated on providing sufficient liquidity

- for financing the ongoing operations,
- to create the prerequisites for implementing the "Scale up"-strategy and to
- counteract the risks of project business.

This financing will be provided at the level of the relevant project companies by way of loans, and at the level of PNE AG by way of emission of bonds. Derivative financial instruments such

as interest swaps will only be used at the level of the project companies to secure interest risks of variable-interest loans. As at September 30, 2023, there were derivative financial instruments in relation to several project financing transactions for wind farms in the Group.

The statement of cash flows provides information on the liquidity situation and the financial position of the Group. As at September 30, 2023, the Group companies had available liquidity of euro 212.1 million, including credit lines for interim project financing, of which euro 3.8 million is pledged to banks (as at December 31, 2022: euro 168.7 million, of which euro 2.1 million pledged).

The available liquidity is broken down as follows:

- cash and cash equivalents in the amount of euro 83.8 million (as at December 31, 2022: euro 121.6 million),
- freely available working capital lines for loan availments of euro 15.1 million (as at December 31, 2022: euro 12.1 million) and freely available working capital lines for cash or guarantees in the amount of euro 14.1 million (as at December 31, 2022: euro 0.0 million),
- freely available project interim debt financing available of euro 99.1 million (December 31, 2022: euro 35.0 million).

As at September 30, 2023, the Group had working capital facilities totalling euro 20.1 million (as at December 31, 2022: euro 15.1 million) and credit lines for guarantee and contract fulfilment obligations (excluding guarantee lines granted by banks in connection with ongoing project financing) of euro 38.2 million (as at December 31, 2022: euro 40.0 million). One of these guarantee lines, amounting to euro 15 million, can also be used as a pre-financing line for purchases such as wind power turbines. As at September 30, 2023, the Group had used euro 1.0 million of the working capital facilities (as at December 31, 2022: euro 3.0 million) and working capital lines available as cash or guarantees in the amount of euro 5.9 million (as at December 31, 2022: euro 0.0 million) and euro 4.6 million of the guarantee and contract fulfilment credit lines as at September 30, 2023 (as at December 31, 2022: euro 6.3 million).

Furthermore, there is a framework agreement with a bank for a purchasing pre-financing credit line in the amount of euro 50 million, which can be used e.g. for wind turbine orders. The purchasing pre-financing credit line can be drawn in the form of loans or guarantees. A first loan tranche and a guarantee in the amount of euro 1.6 million had been drawn down from the framework agreement as at September 30, 2023 and a surety was claimed in the amount of euro 14.5 million.

The cash flow from operating activities shown in the statement of cash flows of euro -88.8 million (prior year: euro -13.7 million) was primarily attributable to

- the consolidated results of non-controlling interests in the reporting period,
- the expenses for the further development of the project pipeline and the realisation of wind farm projects, which are reflected in the changes in the inventories, receivables and liabilities and were mainly financed by project interim funds (see Cash flow from financing activities).

The cash flow from investing activities in the reporting period included outgoing and incoming payments for investments in Group property, plant and equipment non-current financial assets and intangible assets totalling euro -22.0 million (prior year in total euro -79.4 million): The investments in property, plant and equipment in the first nine months of the 2023 fiscal year and in the previous year related mainly to investments in the realisation of wind farms for the wind farm portfolio being established ("electricity generation" segment) and in transformer stations for these wind farm projects ("service products" segment).

Outgoing payments relating to the sale and purchase of financial assets or consolidated entities of euro 2.0 million in the reporting period (prior year: euro 0.2 million). The payments mainly relate to the purchase prices for the shares in Kurzeme Offshore SIA, Riga, Latvia (share purchase of 50.0 percent) and in Bitbloom Ltd, Bristol, United Kingdom (share purchase of 51.0 percent)

During the reporting period, the cash flow from financing activities of euro 73.0 million (prior year: euro 59.2 million) was influenced primarily by

- the taking of bank loans of euro 106.8 million, which are mainly used for the project financing of the wind farm projects owned by the Group,
- the repayment of credit liabilities of euro 20.4 million,
- the repayment of lease liabilities totalling euro 7.3 million (pursuant to IFRS 16 to be recorded as outflow of funds in the cash flow from investing activities) and
- the payment of dividends of euro 6.1 million.

c. Statement of financial position

Assets

in million euro	30.9.2023	31.12.2022
Total long-term assets	615.4	585.4
Intangible assets	64.7	64.9
Property, plant and equipment	370.1	353.7
Right-of-use assets	89.6	87.3
Long-term financial assets	21.0	14.2
Deferred taxes	70.0	65.3
Total short-term assets	371.6	334.9
Inventories	235.3	147.4
Receivables and other assets	50.7	63.9
Tax receivables	1.8	2.0
Cash and cash equivalents	83.8	121.6
Total liabilities and equity	987.0	920.3

On the reporting date, the consolidated total assets amounted to euro 987.0 million. This is an increase of approx. 7 percent in comparison with December 31, 2022 (euro 920.3 million).

Total long-term assets increased from euro 585.4 million at the end of 2022 to euro 615.4 million on the reporting date.

As at September 30, 2023, intangible assets totalled euro 64.7 million, which primarily include goodwill of euro 64.4 million (as at December 31, 2022: euro 64.4 million). As at September 30, 2023, the goodwill was attributable to the segments as follows:

- "project development": euro 54.0 million (as at December 31, 2022: euro 54.0 million),
- "electricity generation": euro 0.0 million (as at December 31, 2022: euro 0.0 million) and
- "service products": euro 10.4 million (as at December 31, 2022: euro 10.4 million).

In the same period, property, plant and equipment changed by euro 16.4 million to euro 370.1 million (December 31, 2022: euro 353.7 million). This change in property, plant and equipment is structured as follows:

- land and buildings: euro 13.0 million (as at December 31, 2022: euro 13.2 million),
- transformer stations owned: euro 5.4 million (as at December 31, 2022: euro 18.9 million),
- technical equipment and machinery of the Company's own wind farms: euro 324.3 million (as at December 31, 2022: euro 305.0 million) and
- other plant and machinery, fixtures and fittings: euro 8.8 million (as at December 31, 2022: euro 5.9 million).

The change in property, plant and equipment is mainly due to the "growing" wind farm portfolio with related depreciation on property, plant and equipment of the wind farms and the application of the effective interest rate method due to KfW subsidies.

Explanation:

In the case of financial liabilities for which the interest rate was concluded on special terms (e.g. due to KfW subsidies), the market interest rate that would apply to a comparable instrument with a similar credit rating is to be used. The difference is spread over the term of the underlying instrument using the effective interest rate method. The effective interest rate method is applied after the agreed financing has been drawn down in full and the projects financed thereby have been put into operation. At that point in time, the amount is offset against the acquisition cost of the wind power turbines constructed using these funds.

IFRS 16 specifies how to account for leases. According to the standard, the lessee is generally obliged to recognise rights and obligations arising from leases. Therefore, lessees must recognise the right of use relating to a leased asset ("right-of-use asset") either under fixed assets in the balance sheet item "right-of-use assets" (long-term assets such as internally operated wind) or under the balance sheet item "inventories" (short-term assets such as wind farm projects to be sold during or after construction). The "right-of-use assets" in the PNE Group include rights under leasing agreements (e.g. car leasing), rental agreements (e.g. for the building in Husum) and lease contracts (e.g. in connection with the wind farms operated by PNE or wind farms under construction). As at September 30, 2023, the Group recognised right-of-use assets of euro 89.6 million under the fixed assets (as at December 31, 2022: euro 87.3 million).

As at September 30, 2023, the right-of-use assets were attributable to the segments as follows:

- "project development": euro 10.5 million (as at December 31, 2022: euro 10.5 million),
- "electricity generation": euro 74.1 million (as at December 31, 2022: euro 71.8 million) and
- "service products": euro 5.0 million (as at December 31, 2022: euro 5.0 million).

For all assets within the scope of IAS 36 (in particular intangible assets (IAS 38), goodwill (IFRS 3), property, plant and equipment (IAS 16) and investment property measured at cost (IAS 40)), the reporting entity must assess at each balance sheet date whether there is any indication (triggering event) for an impairment loss. The Board of Management is of the opinion that there are no indications that the value of the reported goodwill as at September 30, 2023 might be impaired.

Non-current financial assets increased to euro 21.0 million as at September 30, 2023 (as at December 31, 2022: euro 14.2 million). This item includes the pro rata long-term loan receivables of euro 15.6 million from SWAP transactions conducted within the Group ("electricity generation" segment) (as at December 31, 2022: euro 12.0 million). Further pro rata loan receivables from SWAP transactions are included in the amount of euro 1.0 million (as at December 31, 2022: euro 0.8 million) in the short-term assets (receivables and other assets).

Short-term assets changed in the reporting period from euro 334.9 million (December 31, 2022) to euro 371.6 million on September 30, 2023. This change is mainly due to the increase in unfinished products. Of the short-term assets, euro 15.6 million is attributable to trade receivables (on December 31, 2022: euro 38.1 million), mainly from project invoices for project development and general contractor services for wind farms and milestone receivables.

The work in progress shown under the inventories changed from euro 110.1 million (on December 31, 2022) to euro 166.9 million. The increase in inventories is mainly due to the development work carried out in the Group to expand the project pipeline and the wind farm projects under construction.

Work in progress is divided as follows:

- Onshore projects/national: euro 136.3 million (as at December 31, 2022: euro 83.3 million),
- Onshore projects/international: euro 30.6 million (as at December 31, 2022: euro 26.8 million).

The inventories included right-of-use assets of euro 46.4 million as at September 30, 2023 (as at December 31, 2022: euro 18.2 million), which are attributable to the "electricity generation" segment.

The prepayments made in connection with onshore projects under construction, which are included in the inventories item, changed from euro 37.0 million (as at December 31, 2022) by euro 31.1 million to euro 68.1 million.

Cash and cash equivalents amounted to euro 83.8 million as at September 30, 2023, of which euro 3.8 million is pledged to banks (as at December 31, 2022: euro 121.6 million, of which euro 2.1 million pledged).

As at September 30, 2023, cash and cash equivalents were attributable to the segments as follows:

- "project development": euro 40.4 million (as at December 31, 2022: euro 76.7 million),
- "electricity generation": euro 42.0 million (as at December 31, 2022: euro 43.7 million) and
- "service products": euro 1.4 million (as at December 31, 2022: euro 1.2 million).

Parts of the cash and cash equivalents reported in the "electricity generation" segment are project financing funds that have already been drawn down and are required for the further development of the projects.

Liabilities

in million euro	30.9.2023	31.12.2022
Equity	197.5	232.2
Deferred subsidies from public authorities	0.6	0.6
Provisions	15.2	9.8
Long-term liabilities	649.3	547.7
Short-term liabilities	110.6	101.5
Deferred revenues	13.8	28.5
Total liabilities and equity	987.0	920.3

Group equity changed to euro 197.5 million as at September 30, 2023 from euro 232.2 million (December 31, 2022). The equity ratio of the Group was approx. 20 percent as at September 30, 2023 (as at December 31, 2022: approx. 25 percent).

As at September 30, 2023, the share capital of PNE AG amounted to euro 76,603,334.00 (as at December 31, 2022: euro 76,603,334.00).

The treasury stock has not changed in the reporting period and amounted to 266,803 shares as at September 30, 2023.

The long-term liabilities changed from euro 547.7 million (as at December 31, 2022) to euro 649.3 million. The item consists mainly of long-term financial liabilities totalling euro 632.9 million (as at December 31, 2022: euro 530.6 million).

The long-term liabilities are attributable primarily to

- the 2022/27 bond issued in the 2022 fiscal year with a carrying amount of euro 53.9 million (as at December 31, 2022: euro 53.8 million),
- long-term liabilities to banks of euro 433.9 million (as at December 31, 2022: euro 363.8 million) and
- liabilities from leases of euro 143.4 million (as at December 31, 2022: euro 111.2 million).

The significant long-term liabilities to banks relate to the "non-recourse" project financing of wind farm projects operated by the Company in its own portfolio ("electricity generation" segment).

As at September 30, 2023, the liabilities to banks were attributable to the segments as follows:

- "project development": euro 11.0 million (of which long-term, euro 6.8 million),
- "electricity generation": euro 465.0 million (of which long-term, euro 427.1 million),
- "service products": euro 0.0 million (of which long-term, euro 0.0 million).

Mainly due to "IFRS 16 Leases", approx. euro 143.4 million (as at December 31, 2022: euro 111.2 million) for lease liabilities is reported under long-term liabilities and approx. euro 9.9 million (as at December 31, 2022: euro 5.8 million) under short-term liabilities as at September 30, 2023.

The liabilities from leases are attributable to the following segments as at September 30, 2023:

- "project development": euro 11.2 million (of which long-term, euro 9.7 million),
- "electricity generation": euro 133.3 million (of which long-term, euro 128.8 million),
- "service products": euro 8.8 million (of which long-term, euro 4.9 million).

In the first nine months of the 2023 fiscal year, the short-term liabilities changed from euro 101.5 million (as at December 31, 2022) to euro 110.6 million. The short-term liabilities to banks, included in this item, changed from euro 35.4 million (as at December 31, 2022) to euro 42.2 million. In the reporting period, trade liabilities changed from euro 44.6 million (December 31, 2022) to euro 45.3 million. These mainly originate from project invoices that are issued by subcontractors for wind farms and are to be settled for the most part at the time of receipt of the corresponding trade receivables from the wind farm companies.

During the 2023 reporting period, the Company raised or drew down approx. euro 97.7 million of non-recourse financing, approx. euro 6.5 million of the available project equity bridge loan, approx. euro 1.0 million of the working capital lines, and approx. 1.6 in purchasing refinancing loans which contributed to the above changes in short-term and long-term liabilities to banks.

The liabilities to banks (long-term and short-term) mainly include:

in million euro	Valuted per	Of which
	30.9.2023	long-term 30.9.2023
Non-recourse project financing of wind farms	492.9	466.1
Interim equity financing of wind farm portfolios	41.5	28.9
Syndicated credit facilities in the Group	2.6	0.0
Other loans (incl. financing of the company headquarters in Cuxhaven)	3.5	3.3

Taking the liquid funds into account, the net debt (cash and cash equivalents less the short-term and long-term financial liabilities) as at September 30, 2023 amounted to euro -602.1 million (as at December 31, 2022: euro -451.2 million).

7. TRANSACTIONS WITH RELATED COMPANIES AND PERSONS

There were no significant changes compared to December 31, 2022.

8. DEVELOPMENT AND INNOVATION

There were no research and development activities outside the operative business purpose of "project development" in the PNE AG Group during the reporting period.

9. MAJOR EVENTS AFTER THE REPORTING PERIOD

After the end of the reporting period, no significant events affecting the results of operations, financial position and net assets have occurred.

10. REPORT ON OPPORTUNITIES AND RISKS

For information about the opportunities and risks of PNE AG, refer to the chapter "Report on opportunities and risks" in the 2022 annual report or the combined management and group management report, which are available on the Company's website at www.pne-ag.com.

All discernible risks arising from the current challenging market environment, which is still characterised by the aftermath of the Corona pandemic, high raw material prices, unstable supply chains and geopolitical uncertainties, are continuously assessed by the Company with regard to their potential impact on the net assets, financial position and results of operations as well as the well-being of the employees and have been taken into account in this report or the outlook.

During the first nine months of the 2023 fiscal year, the Board of Management has not identified any other significant additions or changes to the risks presented in the 2022 annual report or the combined management and group management report for the 2022 fiscal year.

11. MANAGEMENT DECLARATION (SECTION 289F AND SECTION 315D OF THE GERMAN COMMERCIAL CODE (HGB))

The management declaration, summarised with the declaration pursuant to Section 289f HGB, in accordance with Section 315d HGB is published on our internet site www.pne-ag.com under "Investor Relations" in the Corporate Governance section and can be downloaded there.

12. OUTLOOK/FORECAST

PNE AG is a “Clean Energy Solutions Provider” for markets and industries regionally, nationally and internationally. Core competences are project planning and the operation of renewable energy projects. In addition, the storage of renewables and power-to-X technology are promoted. With the projects developed and operated, the PNE Group is making an important contribution to avoiding climate-damaging emissions and, with its full service in the areas of wind energy and photovoltaics, is ensuring that the expansion of clean energies moves forward one step faster – for a better climate worldwide. In this way, the PNE Group is consistently pursuing the goal of a secure, sustainable and profitable energy supply, which is powered 100 percent by renewable energies.

With the “Scale up” programme, the PNE Group has been continuously advancing its strategic development from a wind farm project developer to a “Clean Energy Solutions Provider” since 2017. With this strategy, the PNE Group is responding to changes in the clean energy markets. The expertise from the successful development, project planning and realisation of onshore and offshore wind farms was transferred to other fields. The operating business was placed on a significantly broader basis both nationally and internationally in order to establish PNE as a specialist in photovoltaic projects and a broadly positioned provider of clean energy solutions, in addition to being a specialist in wind energy. Key elements of the strategy are the expansion of the range of services and the development of new markets and technologies.

A central component of the “Scale up” programme is the objective of expanding the Company’s own portfolio to up to 500 MW/MWp in operation or under construction by the end of 2023. Together with the expansion of the service business, this is designed to contribute to further increasing the share of steady earnings. With this broader positioning, market risks will be minimised, new potential and markets will be opened up and, above all, the results, which were volatile in the past, will be stabilised in the medium term. In this way, the PNE business model is continuously gaining in stability and future viability. In this way, the PNE Group has reached a completely new dimension and would like to continue to grow in the future. This makes PNE more and more valuable for investors and partners and also offers employees attractive long-term prospects.

With “Scale up 2.0”, PNE has further developed this successful strategy in 2022 and set the course for a phase of accelerated growth. The medium-term goals are to increase the internal portfolio to 1,500 MW/MWp of projects in operation or under construction, to sell wind and photovoltaics projects in Germany and abroad, to expand the project pipeline to more than 20 GW/GWp and to increase Group EBITDA to more than euro 150 million by the end of 2027.

The following forecasts are based on the results from the implementation of operationally planned projects and the expansion of the pipelines in Germany and abroad (onshore, offshore, photovoltaics), both from the service business and from the electricity generation business.

The results for the first nine months provide a good basis for the remainder of the 2023 financial year. We continue to confirm our guidance for the 2023 fiscal year with positive EBITDA for the Group in the range of euro 30 to 40 million. However, due to the war in Ukraine, unstable supply chains and the aftermath of the coronavirus pandemic, project right sales and project implementations in the operating business may be postponed from 2023 to 2024. In addition, the goal remains that the figures in the project pipeline for onshore wind energy (as of December 31, 2022: around 7.6 GW) and photovoltaics (as of December 31, 2022: around 4.3 GW) will at a minimum remain constant in the Group at the end of 2023 compared to December 31, 2022.

Cuxhaven, November 13, 2023

PNE AG, Board of Management

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (IFRS)

in thousand euro (differences due to rounding possible)	3rd Quarter	3rd Quarter	Period	Period
	1.7.2023– 30.9.2023	1.7.2022– 30.9.2022	1.1.2023– 30.9.2023	1.1.2022– 30.9.2022
1. Revenues	18,622	24,587	75,686	76,716
2. Changes in inventories of finished goods and work in progress	19,562	22,162	73,562	72,612
3. Other operating income	2,066	110	7,686	2,738
4. Total aggregate output	40,250	46,859	156,933	152,066
5. Cost of materials and purchased services	-19,815	-26,108	-81,033	-83,941
6. Personnel expenses	-13,665	-11,473	-36,437	-30,462
7. Write-downs of intangible fixed assets, property, plant and equipment, right-of-use assets and long-term financial assets	-9,233	-8,083	-25,411	-21,448
8. Other operating expenses	-8,427	-5,670	-22,984	-16,567
9. Operating result	-10,890	-4,475	-8,931	-351
10. Income from participations and associated companies	28	82	189	141
11. Other interest and similar income	4,113	2,955	4,636	26,020
12. Expenses from assumption of losses of associated companies	-90	-5	-104	-19
13. Interest and similar expenses	-1,832	-3,380	-15,775	-10,764
14. Result before taxes	-8,671	-4,823	-19,986	15,026
15. Taxes on income	-2,532	930	-5,729	-8,739
16. Other taxes	-19	-91	-460	-130
17. Result before non-controlling interests	-11,222	-3,984	-26,176	6,157
18. Share of non-controlling interests in the result	-329	-246	-1,229	-482
19. Consolidated net income	-10,893	-3,738	-24,947	6,639
Undiluted earnings per share in euro	-0.14	-0.05	-0.33	0.09
Diluted earnings per share in euro	-0.14	-0.05	-0.33	0.09
Weighted average of shares in circulation (undiluted), in million	76.3	76.3	76.3	76.3
Weighted average of shares in circulation (diluted), in million	76.3	76.3	76.3	76.3
Other comprehensive income/items that may be reclassified in the future in the profit and loss account				
20. Currency translation differences	-1,228	1,213	-2,344	877
21. Others	325	0	92	0
22. Other comprehensive income for the period	-903	1,213	-2,252	877
23. Total comprehensive income for the period	-12,125	-2,771	-28,428	7,034
Consolidated profit/loss for the period attributable to				
Owners of the parent company	-10,893	-3,738	-24,947	6,639
Non-controlling interests	-329	-246	-1,229	-482
	-11,222	-3,984	-26,176	6,157
Total comprehensive income for the period attributable to				
Owners of the parent company	-11,796	-2,525	-27,199	7,516
Non-controlling interests	-329	-246	-1,229	-482
	-12,125	-2,771	-28,428	7,034

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (IFRS)

Assets

in thousand euro (differences due to rounding possible)	as per 30.9.2023	as per 31.12.2022
Intangible assets	64,750	64,858
Property, plant and equipment	369,927	353,798
Right-of-use assets	89,580	87,333
Long-term financial assets	21,046	14,203
Deferred taxes	70,029	65,309
Total long-term assets	615,332	585,501
Inventories	235,328	147,371
Receivables, other assets and tax claims	52,542	65,882
Cash and cash equivalents	83,813	121,582
Total short-term assets	371,683	334,835
Total assets	987,015	920,336

Liabilities

in thousand euro (differences due to rounding possible)	as per 30.9.2023	as per 31.12.2022
Subscribed capital	76,603	76,603
Capital reserve	82,953	82,953
Treasury shares	-707	-707
Retained earnings	51	51
Foreign currency reserve	-5,380	-3,036
Consolidated profit	50,603	81,886
Non-controlling interests	-6,631	-5,590
Total equity	197,492	232,160
Other provisions	0	0
Deferred subsidies from public authorities	585	620
Long-term financial liabilities*	632,887	530,571
Deferred tax liabilities	16,484	17,134
Total long-term liabilities	649,956	548,325
Provisions for taxes	9,296	3,782
Other provisions	5,904	6,047
Short-term financial liabilities	52,990	42,238
Trade liabilities	45,263	44,572
Other liabilities and tax liabilities	26,114	43,213
Total short-term liabilities	139,567	139,851
Total shareholders' equity and liabilities	987,015	920,336

*thereof liabilities from bonds euro 53,858 thousand (as at 31.12.2022: euro 53,754 thousand)

CONSOLIDATED STATEMENT OF CASH FLOWS (IFRS)

For the period from January 1 to September 30

in thousand euro	2023	2022
Consolidated net result before non-controlling interests	-26,176	6,157
-/+ Income tax benefit/expense	5,729	8,739
-/+ Income tax paid/received	-5,392	-4,351
-/+ Interest income and expense	11,140	-15,256
- Interest paid	-8,811	-6,507
+ Interest received	553	735
+/- Write-downs/write-ups of intangible fixed assets, property, plant and equipment, right-of-use assets and long-term financial assets	25,411	21,448
+/- Increase/decrease in provisions	5,371	732
+/- Non-cash effective expenses and income	-2,869	598
-/+ Profit/loss from the disposal of fixed assets and from consolidation	0	0
+/- Decrease/increase in inventories and other assets	-141,934	-60,235
+/- Decrease/increase in trade receivables and stage of completion accounting	26,269	21,481
+/- Increase/decrease in trade liabilities and other liabilities	21,878	12,714
Cash flow from operating activities	-88,831	-13,745
+ Inflow of funds from disposal of items of property, plant and equipment	2,641	8
- Outflow of funds for investments in property, plant and equipment and intangible assets	-22,692	-79,154
+ Inflow of funds from disposal of financial assets	0	0
- Outflow of funds for investments in financial assets	-1,975	-234
- Payments made for investments in consolidated entities	0	0
Cash flow from investing activities	-22,026	-79,379
+ Inflow of funds from the issue of bonds	0	55,000
+ Inflow of funds from financial loans	106,811	81,229
- Outflow of funds for the redemption of bonds	0	-50,000
- Outflow of funds for bond transaction costs	0	-1,314
- Outflow of funds for the redemption of financial loans	-20,375	-13,493
- Outflow of funds for the redemption of lease liabilities	-7,298	-6,164
- Outflow of funds for dividend payment	-6,107	-6,107
Cash flow from financing activities	73,031	59,151
Cash-effective change in liquid funds	-37,826	-33,973
+ Change in liquid funds due to changes in scope of consolidation	57	0
+ Liquid funds at the beginning of the period	121,582	149,625
Liquid funds at the end of the period*	83,813	115,652
* of which are pledged to a bank as security	3,788	1,671

Supplementary information: The value of liquid funds on September 30 corresponds to the "Cash and cash equivalents" item in the balance sheet.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (IFRS)

in thousand euro (differences due to rounding possible)	Subscribed capital	Capital reserve	Treasury shares	Profit reserves	Foreign exchange reserve	Retained results	Equity before non- controlling interests	Non- controlling interests	Total share- holders' equity
Status as at									
31.12.2021	76,603	82,953	-707	51	-3,109	73,384	229,175	-7,382	221,793
First-time application of IAS 29 due to "Turkey"	0	0	0	0	-3,272	0	-3,272	0	-3,272
Status as at									
1.1.2022	76,603	82,953	-707	51	-6,381	73,384	225,903	-7,382	218,521
Net income	0	0	0	0	0	6,639	6,639	-482	6,157
Other result	0	0	0	0	877	0	877	0	877
Total result for the period									
1.-9.2022	0	0	0	0	877	6,639	7,516	-482	7,034
Dividend	0	0	0	0	0	-6,107	-6,107	0	-6,107
Other changes	0	0	0	0	0	0	0	-6	-6
Status as at									
30.9.2022	76,603	82,953	-707	51	-5,504	73,916	227,313	-7,870	219,443
Status as at									
1.1.2023	76,603	82,953	-707	51	-3,036	81,886	237,750	-5,590	232,160
Net income	0	0	0	0	0	-24,947	-24,947	-1,229	-26,176
Other result	0	0	0	0	-2,344	92	-2,252	0	-2,252
Total result for the period									
1.-9.2023	0	0	0	0	-2,344	-24,855	-27,199	-1,229	-28,428
Dividend	0	0	0	0	0	-6,107	-6,107	0	-6,107
Other changes	0	0	0	0	0	-321	-321	188	-133
Status as at									
30.9.2023	76,603	82,953	-707	51	-5,380	50,603	204,123	-6,631	197,492

CONSOLIDATED SEGMENT REPORTING (IFRS)

	Project development		Electricity generation	
in thousand euro (differences due to rounding possible)	2023	2022	2023	2022
External sales	13,438	12,576	47,561	51,299
Inter-segment sales	84,367	93,715	3,645	250
Changes in inventories	17,449	1,938	0	0
Other operating income	5,723	1,740	1,323	564
Total aggregate output	120,977	109,970	52,529	52,114
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	-3,396	-6,312	40,522	42,892
Depreciation and amortisation	-1,988	-1,837	-20,750	-17,029
Operating profit (EBIT)	-5,384	-8,149	19,772	25,863
Interest and similar income	12,331	5,602	4,268	25,894
Interest and similar expenses	-11,833	-8,358	-15,401	-7,595
Tax expense and income	-3,374	1,691	-3,914	-13,247
Investments	3,145	1,769	4,930	68,810
Segment assets	617,694	639,731	855,978	723,584
Segment liabilities	406,676	380,101	736,870	619,794
Segment equity	211,018	259,630	119,108	103,790

The figures as at September 30, 2023 are compared with the figures as at September 30, 2022 or, in the case of segment assets/segment liabilities, with the figures as at December 31, 2022.

Scope of consolidation

The corporate structure has changed in the first nine months of 2023 versus December 31, 2022.

During the reporting period, the following companies were included for the first time in the scope of consolidation:

- 1. PNE WIND Park XXIII GmbH & Co. KG, Cuxhaven (100 percent), (first consolidation on January 1, 2023), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance"),
- 2. PNE Windpark Großer Mittelberg GmbH & Co. KG, Cuxhaven (100 percent), (first consolidation on January 1, 2023), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance"),
- 3. PNE WIND Park XXI GmbH & Co. KG, Cuxhaven (100 percent), (first consolidation on January 1, 2023), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance"),
- 4. WKN Windpark Stukenborn GmbH & Co. KG, Husum (100 percent), (first consolidation on January 1, 2023), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance"),
- 5. WKN Windkraft Nord GmbH & Co. Windpark Beensee KG, Husum (100 percent), (first consolidation on January 1, 2023), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance"),
- 6. WKN WERTEWIND Windpark Gnutz Zwei GmbH & Co. KG, Husum (100 percent), (first consolidation on January 1, 2023), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance"),

Services		Consolidation		PNE AG Group	
2023	2022	2023	2022	2023	2022
14,687	12,841	0	0	75,686	76,716
7,369	5,043	-95,382	-99,008	0	0
0	0	56,113	70,673	73,562	72,612
641	433	0	0	7,686	2,738
22,696	18,317	-39,269	-28,335	156,933	152,066
6,368	4,563	-27,015	-20,045	16,479	21,096
-2,673	-2,582	0	0	-25,411	-21,448
3,695	1,981	-27,015	-20,045	-8,931	-351
571	390	-12,534	-5,866	4,636	26,020
-1,075	-677	12,534	5,866	-15,775	-10,764
-967	-513	2,525	3,330	-5,729	-8,739
16,592	8,809	0	0	24,667	79,388
72,364	60,136	-559,021	-503,115	987,015	920,336
54,651	46,257	-408,674	-357,976	789,523	688,176
17,712	13,879	-150,347	-145,139	197,492	232,160

- 7. WKN Windpark Neu Benthen GmbH & Co. KG, Husum (100 percent), (first consolidation on January 1, 2023), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance"),
- 8. PNE Offshore Lettland GmbH, Cuxhaven (100 percent), (first consolidation on February 28, 2023), "project development" segment, (established),
- 9. PARC EOLIEN DE SAINT-AUBIN-DU-PLAIN S.A.S.U. Nantes, France (100 percent), (first consolidation on July 1, 2023), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance").

The book values and fair values of the identifiable assets and liabilities of companies no. 1 – 9 were insignificant for the asset, financial and earnings position on the date of first-time consolidation.

In the reporting period, the following Group company was liquidated: Windkraft Nord USA Inc., Chicago, USA, (100 percent), previously "project development" segment. The liquidation had no significant impact on the Group's net assets, financial position and results of operations.

Cuxhaven, November 13, 2023

PNE AG, Board of Management

The reclassification of subsidiaries from "non-consolidated companies due to minor significance" to full consolidation is generally made as soon as it is clear that the business activity or the project planning/implementation phase will begin in the near future.

IMPRINT

PNE AG

Peter-Henlein-Straße 2-4
27472 Cuxhaven
Germany

Telephone: + 49 (0) 47 21 – 718 – 06

Telefax: + 49 (0) 47 21 – 718 – 444

E-mail: info@pne-ag.com

www.pne-ag.com

Design

Kirchhoff Consult AG
Borselstraße 20
22765 Hamburg, Germany

Board of Management

Markus Lesser (CEO),

Jörg Klowat (CFO),

Harald Wilbert

Registergericht: Tostedt

Registernummer: HRB 110360

As per: November 2023

The report on the third quarter is also available in German. In case of discrepancies the German version is decisive. The digital version of the annual report and the quarterly statements of PNE AG are available online at www.pne-ag.com in the section "Investor Relations/Publications/Financial Reports".

This report includes statements concerning the future, which are subject to risks and uncertainties. They are estimations of the Board of Management of PNE AG and reflect their current views with regard to future events. Such expressions concerning forecasts can be recognised with terms such as "expect", "estimate", "intend", "can", "will" and similar terms relating to the Company. Factors, which can have an effect or influence are, for example (without all being included): the development of the wind power and photovoltaic markets, competitive influences including price changes, regulatory measures and risks with the integration of newly acquired companies and participations. Should these or other risks and uncertainty factors take effect or should the assumptions underlying the forecasts prove to be incorrect, the results of PNE AG could vary from those, which are expressed or implied in these forecasts. The Company assumes no obligation to update such expressions or forecasts.



PNE AG

Peter-Henlein-Straße 2-4
27472 Cuxhaven
Germany

pne-ag.com