



Disclaimer



This presentation is for information purposes only and does not constitute a public offer or invitation to subscribe for or purchase any securities of PNE WIND AG and neither this presentation nor anything contained herein shall form the basis of any contract or commitment whatsoever. This representation is being furnished to you solely for your information and may not be reproduced or redistributed to any other person in whole or in part.

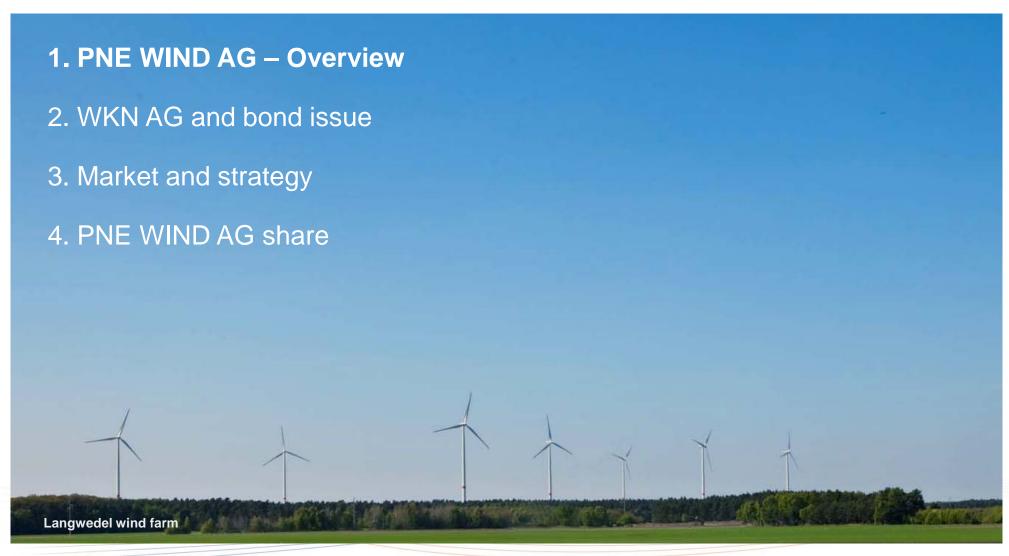
All information contained herein has been carefully prepared. Nevertheless, we do not guarantee its accuracy or completeness.

The information contained in this presentation is subject to amendment, revision and updating. Certain statements contained in this presentation may be statements of future expectations and other forward-looking statements that are based on the company's current views and assumptions and involve known and unknown risks and uncertainties. Actual results, performance or events may differ materially from those in such statements as a result of, among others, factors, changing business or other market conditions and the prospects for growth anticipated by the management of the Company. These and other factors could adversely affect the outcome and financial effects of the plans and events described herein. The Company does not undertake any obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

The distribution of this document in other jurisdictions may be restricted by law and persons into whose possession this document comes should inform themselves about, and observe, any such restrictions. Any failure to comply with these restrictions may constitute a violation of applicable Securities Laws.

Agenda





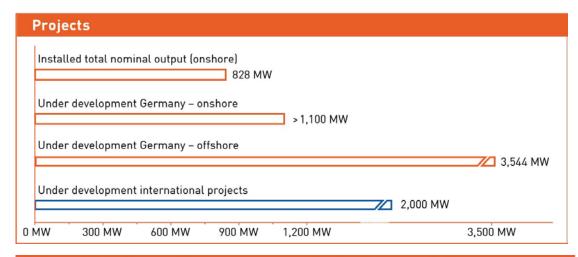


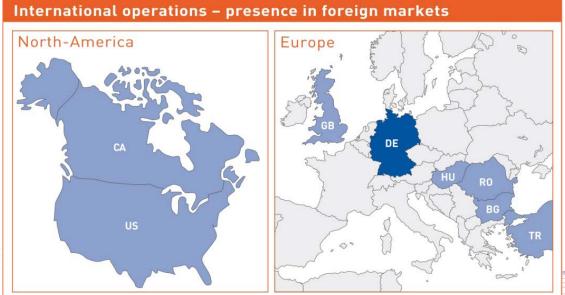
Highlights

- Successful wind project developer based in Germany with operations in the United Kingdom, North America and select South East European countries
- Guidance of a cumulative EBIT of 60 to 72 Mio. € for the three year period from 2011 to 2013 confirmed. For the subsequent two year period from 2014 to 2015, the Board expects a cumulative EBIT of 60 to 72 Mio. € (without WKN AG)
- Offshore, the sale of 6 wind farm projects illustrates the level of expertise in the offshore market acquired; outstanding milestone payments of more than 73 Mio. € expected
- Onshore in Germany, a portfolio of more than 180 MW are in the approval process or already under construction
- In addition, a well developed wind project pipeline to drive future organic growth
- Significantly broader presence in foreign markets through the majority acquisition of WKN AG
- Experienced management team creates a strong foundation for future growth

Overview







- Development and implementation of wind farm projects in Germany and abroad, both onshore and offshore
- Onshore: 575 wind turbines in 100 wind farms with a nominal capacity of 828 MW installed
- Offshore: 9 projects with a total nominal capacity of approx. 3.544 MW in development of which 6 projects are already sold*
- PNE WIND AG provides commercial and technical service management to approx. 250 wind turbines
- Headquartered in Cuxhaven, 196 employees in the group

^{*} GW III project rights to be transferred after issuance of BSH permit

Management





Martin Billhardt **Chief Executive** Officer (CEO)

- Industry experience since 1995
- CEO since June 2008
- Areas of responsibility: strategy, investor relations, acquisitions, sales, human resources, legal affairs, investment



Jörg **Klowat Chief Financial** Officer (CFO)

- Working for PNE WIND AG since 1999
- CFO since April 2011
- Areas of responsibility: finance and accounting, controlling, risk management

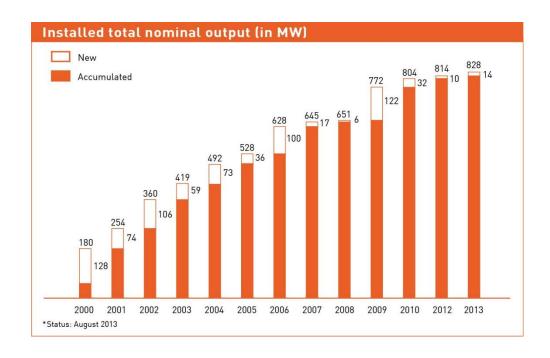


Markus Lesser **Chief Operating** Officer (COO)

- Over 10 years experience in the Renewable Energy project planning industry
- COO since May 2011
- Areas of responsibility: project development and wind farm implementation onshore and offshore

References

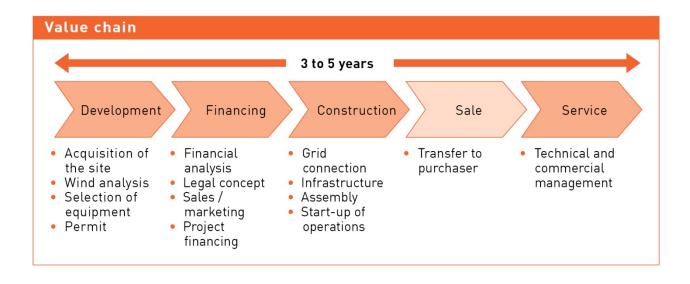




- Offshore: Approvals granted for four projects
- Reference list onshore: 100 wind farms
- 575 wind turbines (WT) with a total output of 828 MW installed
- PNE WIND AG is therefore one of the most experienced wind farm developers

Value chain

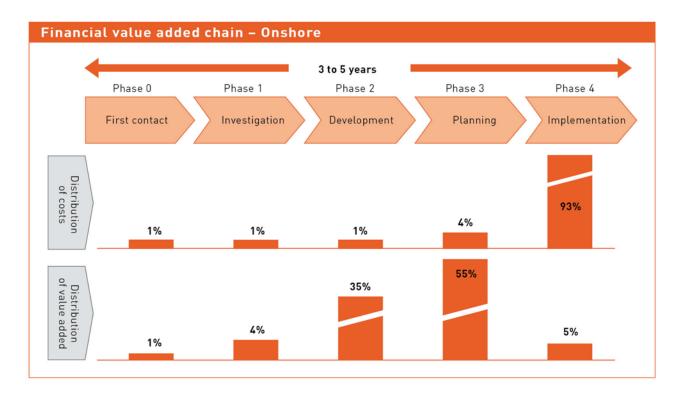




- Criteria for wind farm development: Wind in m/sec, probability of approval, assured grid connection, stable conveying system
- Building permit key element in project development
- Customers are mainly utilities and infrastructure funds

Financial value chain





- PNE WIND AG generates value especially ahead of implementation phase
- Sale of projects can take place before construction or after completion
- When selling the project right after obtaining approval: attractive returns combined with low revenues and very limited capital requirements
- When selling wind farms after completion: attractive returns and high revenues, but much higher capital requirements
- Project business: successive invoicing after construction progress (milestone payments)

Offshore projects



North Sea offshore projects

Project	Phase	WT (up to)	Total MW (up to)**
Borkum Riffgrund I *	6	77	277
Borkum Riffgrund II *	5	97	349
Gode Wind I *	5	54	324
Gode Wind II *	5	84	504
Gode Wind III *	1	15	90
Nautilus II *	2	80	560
Nemo	2	80	480
Jules Vernes	2	80	480
Nautilus I	2	80	480
Total:		647	3,544

Phase 1 = Project identification phase

Phase 4 = Approval granted

Phase 2 = Application conference held

Phase 5 = Grid connection guaranteed

Phase 3 = Hearing held

Phase 6 = Final investment decision (FID)

- 6 offshore projects sold with a total nominal capacity of up to 2.104 MW*: significant milestone payments expected
- Project Families "Borkum Riffgrund" and "Gode Wind" sold to DONG Energy
- "Nautilus II" sold to SSP Technology Holding ApS, a Ventizz portfolio company
- Active as a service provider
- In total, the likely nominal output of our three own offshore projects in planning is up to 1,440 MW

^{*} PNE WIND AG acts as service provider

^{**} Expected / the nominal output of the turbines can increase or decrease, especially regarding the projects in phase I or II

^{*}GW III project rights to be transferred after issuance of BSH permit

Gode Wind projects sold to DONG Energy



The transaction:

The "Gode Wind" I, II and III projects sold for approximately €157 million

- Unconditional grid connection with fixed date commitment for the "Gode Wind" I and II projects
- Initial payment of 57 Mio. € received in 2012 and first milestone payments of 27 Mio. € received in 2013
- Additional milestone payments totaling 73 Mio. € expected
- Service related fees for the 2012 to 2017 time period of 5 to 8.5 Mio. €

Main milestone payments become due when following steps are reached:

- Expected Permit "Gode Wind III": 2013E
- Expected Final Investment Decision "Gode Wind I": 2013/14E
- Expected Final Investment Decision "Gode Wind II": 2013/14E



Offshore-Windpark

German offshore wind projects



Borkum Riffgrund I and II

- DONG Energy began construction on "Borkum Riffgrund I" in 2013
- "Borkum Riffgrund II" received approval from the BSH at the end of 2011
- PNE WIND AG is active as a service provider and expects further milestone payments equal to a single digit million amount

Nautilus II

- Project sold to SSP Technology Holding ApS; a Ventizz portfolio company
- Further milestone payments expected as the project progresses

Nautilus I, Nemo & Jules Vernes

Application conference held



Offshore-Windpark

Onshore projects



Germany, South East Europe, North America and the United Kingdom

Land	1-11	III	IV	Total
Germany	903	189	8	1,100
Bulgaria	121	0	0	121
Romania	55	102	0	157
Turkey	300	0	0	300
UK	710	40	0	750
Hungary	0	78	0	78
USA	322	30	0	352
Canada	575	0	0	575
Total	2,986	439	8	3,433

Investment criteria:

- Country credit rating
- Attractive, reliable feed-in system
- Local JV-partner

German onshore projects



Onshore projects – Germany

- 828 MW have already been successfully realized
- An additional approx. 1,100 MW are currently being developed
- First phase of a 45 MW wind farm under construction
- Further wind farm with 8 MW with building permit
- Projects with more than 180 MW currently in the approval process
- Contracts for the purchase of 189 MW of wind turbines from established manufacturers signed
- Construction permits for additional onshore wind farms in Germany are expected in the near future







PNE Financial Statements

Profit and loss account (IFRS)



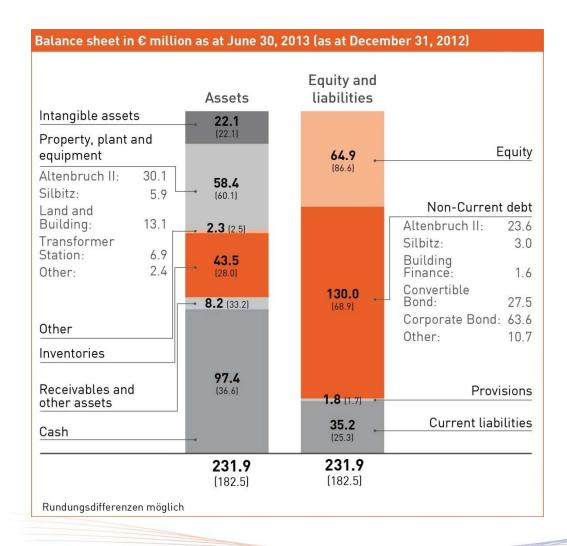
In EUR million	1. Jan. to 30. June 2013	1. Jan. to 30. June 2012
Sales	21.7	12.3
Total operating revenue	37.4	15.0
Cost of materials	-26.0	-7.1
Personnel	-7.1	-6.5
Depreciation	-2.6	-2.8
Others	-7.4	-4.9
EBIT	-5.6	-6.3
Net interest	-2.8	-2.6
EBT	-8.4	-8.9
Net income	-8.8	-7.9
EPS (undiluted, in €)	-0.21	-0.17

- Revenues primarily driven by sale of "Langwedel II" wind farms with 8 MW of nominal capacity.
- Revenues from electricity generation totaled approx. EUR 5.1 million.
- Other costs higher on investments made in preparing the 180 MW portfolio as well as expenses arising from WKN AG transaction.
- EBIT at EUR -5.6 million in line with expectations in light of upfront costs in development work and expenses associated with WKN AG transaction.

PNE Financial Statements

Balance Sheet (IFRS)





- Rise in inventories reflect investments made in projects in development and currently under construction.
- Cash of EUR 97.4 million reflects net bond proceeds of EUR 63.6 million.
- Net debt amounted to EUR 45.2 million as compared to EUR 39.3 million as at December 31, 2012.
- Equity decreases on share buyback program, negative earnings during first half of 2013 and dividend payment.

Financial Statements

Cash flow (IFRS)

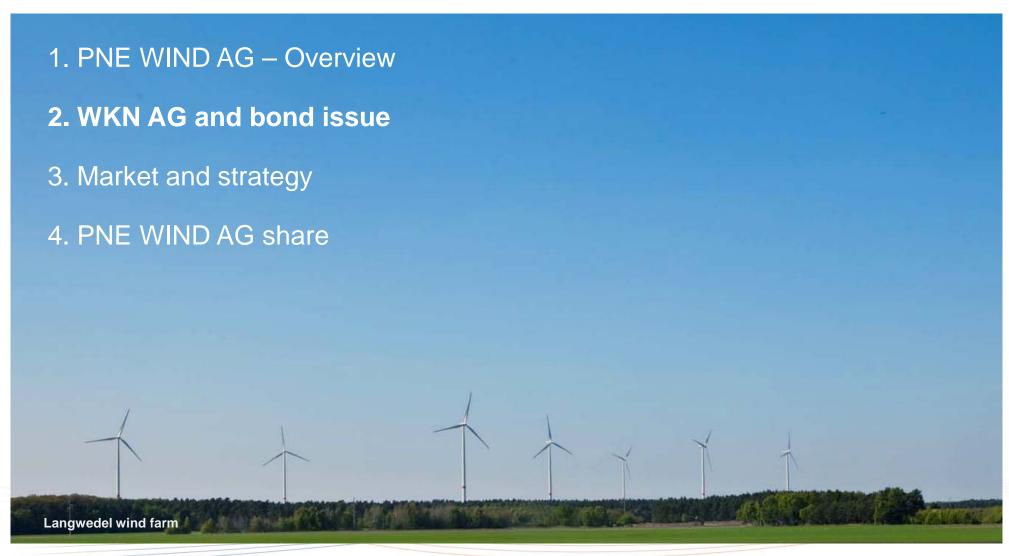


In EUR million		1. Jan. to 30.June 2012
Net income	-9.1	-8.8
Interest (net) and tax	0.7	-0.3
Depreciation and non-cash items	2.3	3.2
Change in working capital	11.6	7.0
CF from operating activities	5.5	1.1
CF from the investing activity	-1.4	-16.8
CF from financing activities	56.7	6.0
Liquid funds end of the period	97.4	9.8

- Change in working capital primarily influenced by the receipt of milestone payment from "Gode Wind" sale at approx. EUR 27 million and investments in inventory at approx. EUR -17 million.
- Cash flow from financing primarily influenced by net bond proceeds of approx. EUR 63.6 million.
- Cash position at approx. EUR 97.4 million sufficient to complete WKN AG transaction in July as well as bring wind farm development activities forward.

Agenda







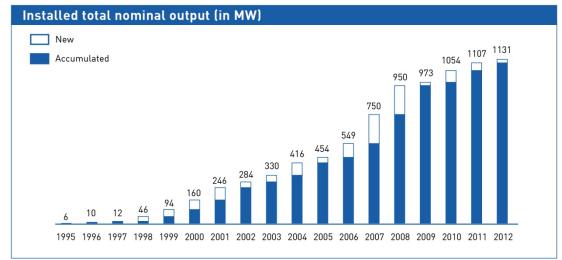
Successful bond placement; proceeds finance WKN AG acquisition

- In May 2013, PNE WIND AG issued a corporate bond with a gross volume of approx. EUR 66.3 million.
- Direct costs of approx. EUR 2.7 million; net amount EUR 63.6 million.
- Coupon of 8%, semi-annual payment.
- Duration of 5 years until 2018.
- Listed on Frankfurt stock exchange, Regulated Market.
- The bond has traded consistently over 100 percent since its first day of trading.
- The equity ratio* according to the definition in the 2013 bond prospectus was 48.2 percent as at June 30, 2013.

WKN AG

Overview (according to WKN AG)







- Purchase contract for 54 % in the shares of WKN AG signed at 19th April 2013
- WKN founded in 1990 with headquarters in Husum
- Wind farm project developer in Germany and abroad
- WKN is active in Germany, France,
 Poland, Italy, USA, Sweden, South Africa,
 Ukraine and UK
- 1,131 MW realized projects in Germany,
 Poland, Spain, France, Italy and the USA
- 177 employees in Germany and abroad as at the end of 2012

WKN AG

Management and shareholder structure





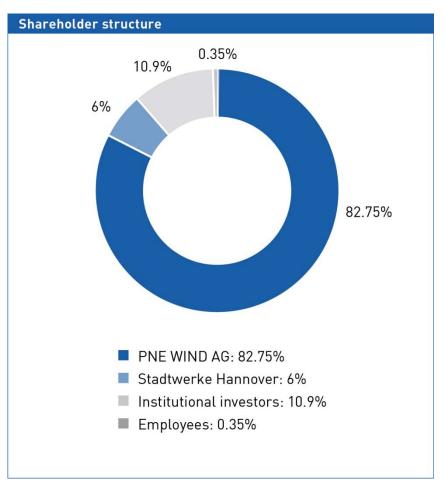
Martinus Scherweit

- CEO of WKN AG since 2004
- Many years of working experience in the wind energy business



Michael Ostwald

- CFO of WKN AG since 2007
- Initially worked as manager of the BGZs fund management since 2004, before he became procurist at WKN AG



WKN AG

Onshore projects in development



Germany, Italy, France, Poland, UK, South Africa, Sweden und Ukraine

	1-11	III	IV	Total
Germany	189	25	0	214
Italy	520	0	0	520
France	132	22	0	154
Poland	188	55	0	243
UK	0	66	0	66
South Africa	129	0	0	129
Sweden	237	0	0	237
Ukraine	230	0	0	230
Total	1.194	168	0	~ 1.700

- Total pipeline at approx.1,700 MW
- The categorization of the projects in the phases is preliminary
- WKN AG pipeline may not be fully comparable PNE pipeline

WKN Financial Statements

Profit and Loss Account (HGB)*



in Mio. € (Differences from rounding possible)	01.0131.12. 2012	01.0131.12. 2011
Revenue	44.4	49.6
Total operating revenue	58.4	62.0
Gross profit	32.5	39.3
ЕВТ	9.1	12.9
Net income	6.6	9.4

- Positive annual results achieved on a continual basis over past few years
- The total output consists mainly of revenue from the sale and operation of wind farms, as well as contributions from commercial and technical management services

*(according to WKN)

WKN Financial Statements



Balance Sheet (HGB)*

in Mio. € (Differences from rounding possible)	As per 31.12.2012	As per 31.12.2011
Assets		
Fixed assets	26.9	39.8
Current assets	98.1	76.4
Total assets	125.7	116.7
Liabilities and equity		
Equity	67.0	63.7
Provisions	7.5	8.6
Liabilities	51.1	44.0
Total equity & liabilities	125.7	116.7

- Current asset consists primarily of inventories (EUR 56.2 million) and accounts receivables (EUR 28.9 million)
- WKN AG has several long-term loans, which are used for project-financing, the financing of company-owned buildings and working capital financing

*(according to WKN)



PNE now holds approx. 84 percent in WKN AG

- PNE WIND AG bought approx. 54 percent stake in WKN from Volker Friedrichsen Beteiligungs-GmbH
- Purchase price was paid in cash and shares



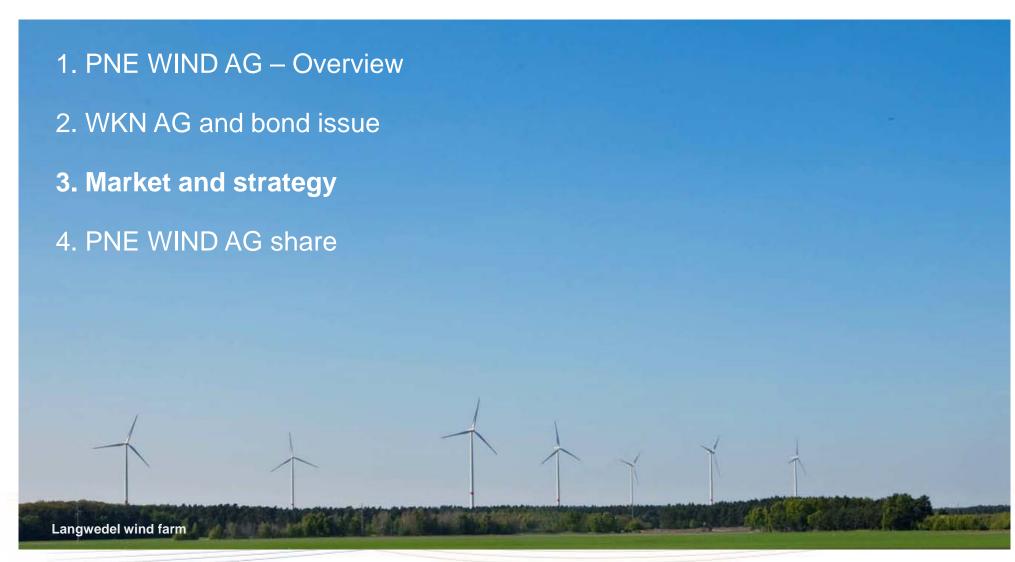
 Volker Friedrichsen Beteiligungs-GmbH purchased convertible bonds from Luxempart SA and following conversion now has 10.8 million shares or approx. 20 percent of the 54.2 million shares outstanding.



- Financial debt will be reduced by approx. EUR 16.9 million as well as interest payments by approx.
 EUR 1.5 million
- PNE WIND AG bought 29.3 percent of WKN AG from Siemens Project Ventures bringing the holding to 82.75 %
- Closing in July and first consolidated figures and forecasts to be presented in the coming months.

Agenda

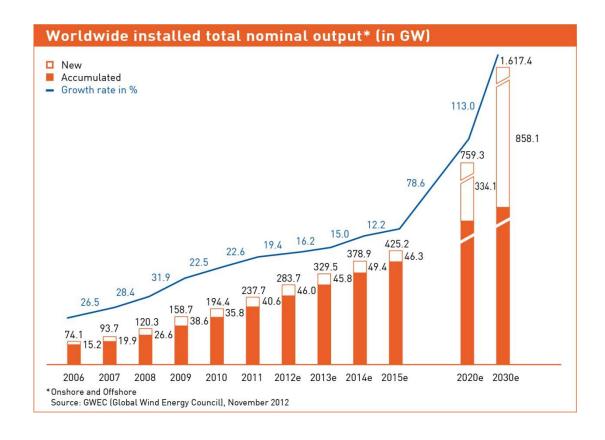




Market and strategy

Global development of wind power



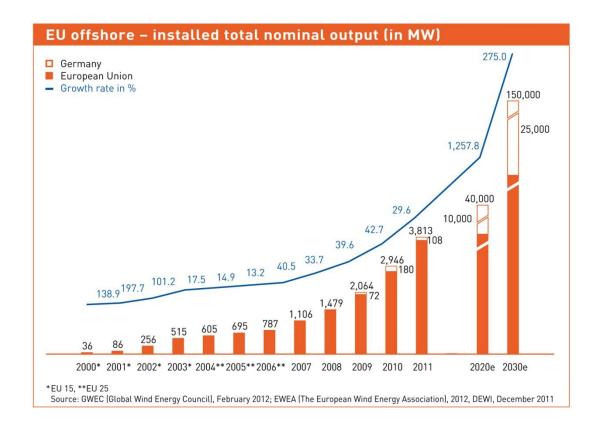


- Increased international demand for renewable energy is based on:
 - Growing population = Increasing demand for energy
 - Scarcity of fossil fuels
 - Prevention of CO₂ emissions
 - Security of supply
- New installed capacity in 2012: 44,711 MW
- Double-digit growth rates with a doubling of current installed total capacity (282,482 MW) until 2020

Market and strategy

Offshore Europe and Germany



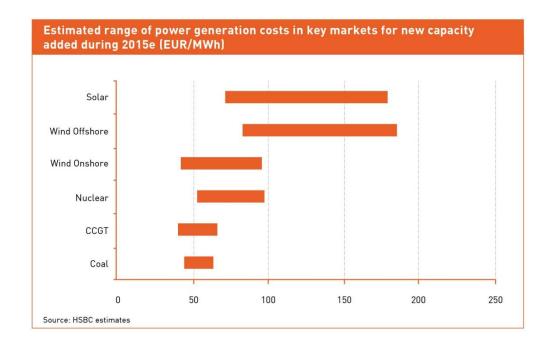


- 2012: 1,166 MW of offshore wind turbines connected to the grid bringing total installed capacity to 4,995 MW in Europe
- An additional 3,300 MW are under construction
- EU climate targets: 40,000 MW by 2020 and 150,000 MW by 2030, the targets are ambitious and actual installation rates are behind schedule
- The German government targets 20,000 to 25,000 MW by 2030
- Offshore wind farms to become an critical supplier of energy following the decision to exit nuclear power

Market and strategy

Falling turbine prices reduce regulatory constraints



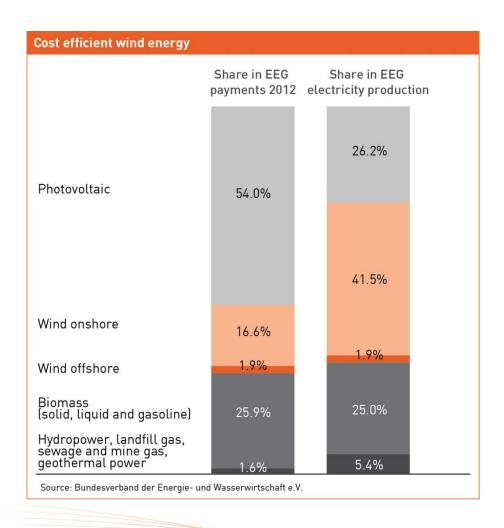


- The price of onshore wind power is already today nearly competitive with generation costs from coal, gas and nuclear power
- By 2020, the price for offshore power is forecasted to fall by more than 20% per MWh
- Lower turbine prices ensure greater competitiveness of wind farms

Regulatory environment

Renewable energy in Germany



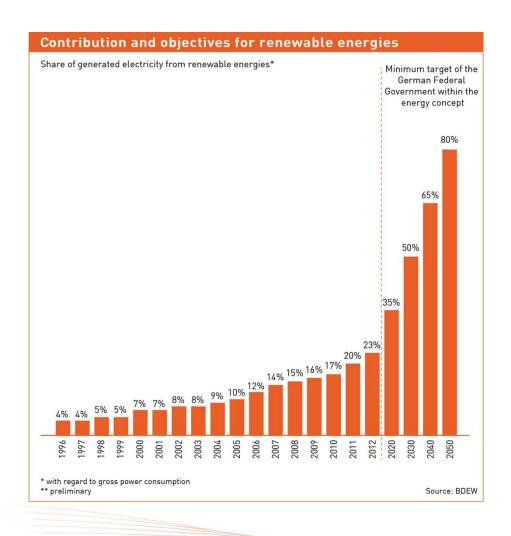


- Wind energy is very cost effective compared to other renewable energy sources: 43% of the electricity generated from renewable energy comes from wind power, but represents only 19% of the EEG costs
- Renewable energies enjoy broad support in Germany: 89% of Germans rate the topic as "important" or "very important"

Regulatory environment

Renewable energy in Germany

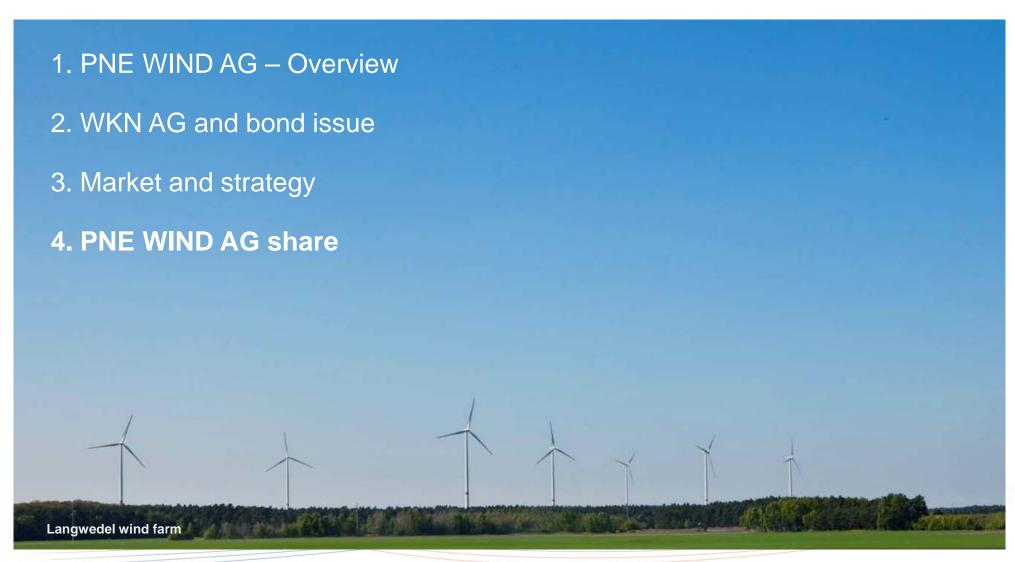




- German government plans to source at least 80% of electricity from renewable energy by 2050
- The structure of the Renewable Energy Sources Act (EEG) is currently being debated
- The framework for the grid connection of offshore projects in Germany has greatly improved
- All EU member states have committed themselves to increasing the amount of renewable energy, with the goal that by 2020 the EU will source 20% of energy from renewable sources
- The European Commission wants to reduce the amount of CO₂ allowances significantly

Agenda

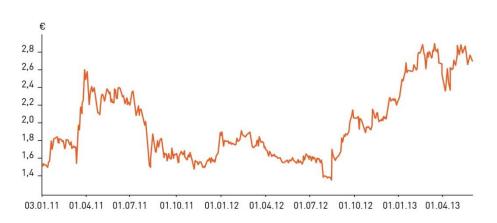




Stock and Convertible bond



The stock



WKN / ISIN	AOJBPG / DE000A0JBPG2
Number of shares (August 8)	54,217,456
Market capitalization (August 8)	153.9 Mio. €
Free Float	Approx. 80%
Market segment	Prime Standard
Indices	CDAX Technology, ÖkoDAX
Designated Sponsors / Market Maker	Commerzbank VEM Aktienbank Close Brother Seydler Bank
Reuters / Bloomberg	PNEGn / PNE3

Convertible bonds



Convertible bond 2009/2014 (WKN: A0Z1MR), Coupon 7.0%, Strike price 2.50 €, 38,500 bonds placed @ 100 € a piece

Convertible bond 2010/2014 (WKN: A1EMCW), Coupon 6.5%, Strike price 2.20 €, 260,000 bonds placed @ 100 € a piece

Participation certificate 2004/2014, Coupon 7-10%, Volume 0.8 Mio. € (31.12.12)

Corporate bond 2013/2018, Coupon 8%, semi-annual interest payment, Total volume 66.3 Mio. €

Contact



PNE WIND AG

Rainer Heinsohn

Head of Communication

Tel: +49 (0) 47 21 - 7 18 - 453

Fax: +49 (0) 47 21 - 7 18 - 373

E-mail: rainer.heinsohn@pnewind.com

Scott McCollister

Head of Investor Relations

Tel: +49 (0) 47 21 - 7 18 - 454

Fax: +49 (0) 47 21 - 7 18 - 373

E-mail: scott.mccollister@pnewind.com

Investor Relations

cometis AG

Ulrich Wiehle / Janis Fischer

Tel: +49 (0) 611 - 205855 - 64

Fax: +49 (0) 611 - 205855 - 66

E-mail: fischer@cometis.de



Company headquarters, Cuxhaven