

INVESTOR RELATIONS PRESENTATION

Q1 | 2022

PNE
pure new energy

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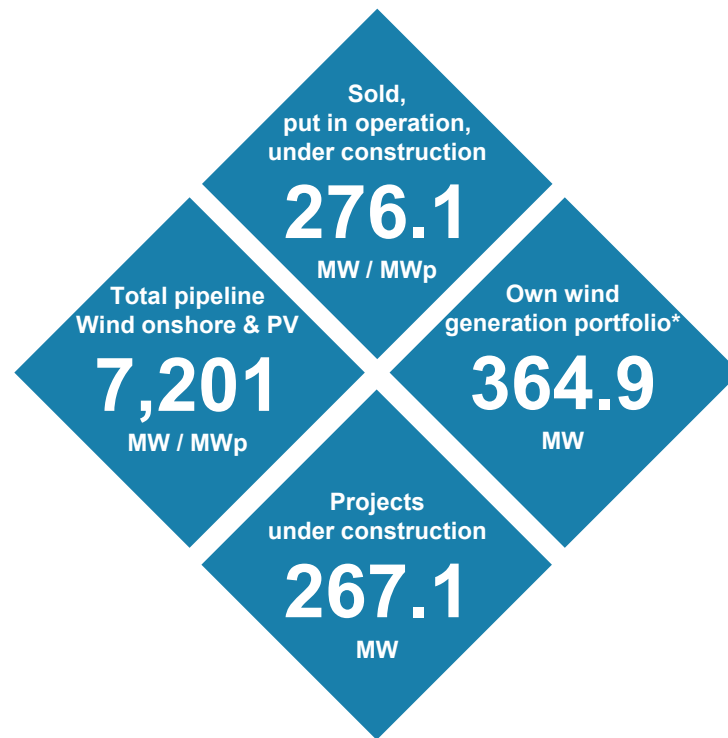
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GOOD START TO THE YEAR 2022

BUSINESS EXPANSION CONTINUES

- » 276.1 MW/MWp of renewable energy projects sold, put into operation or under construction in Q1 2022
- » Sale of 9 MW wind farm in France
- » Strong quarter in power generation driven by improved wind yields, larger installed base and high power prices
- » Expansion of own generation portfolio makes progress – another wind farm (19.4 MW) put into operation in April
- » Increase of pipeline by 939 MW/MWp yoy / 285 MW/MWp qoq lifts pipeline to >7.2 GW/GWp
- » Scale Up – Implementation fully on track
 - » O&M: MW under management increased to >2,200



STRONG Q1 2022 RESULTS DRIVEN BY POWER GENERATION

RESULTS IMPACTED BY INVESTMENTS IN OWN GENERATION PORTFOLIO

- » EBITDA strongly increases to € 15.8m, up 151.3% yoy – best Q1 EBITDA in company history
- » Power generation benefitted from high power prices, improved wind yields and higher installed base in Q1
- » Total output down (-23.3% yoy) compared to last year as expected; still at high level of € 37.9m and fully on track
- » Cash position and equity increased further

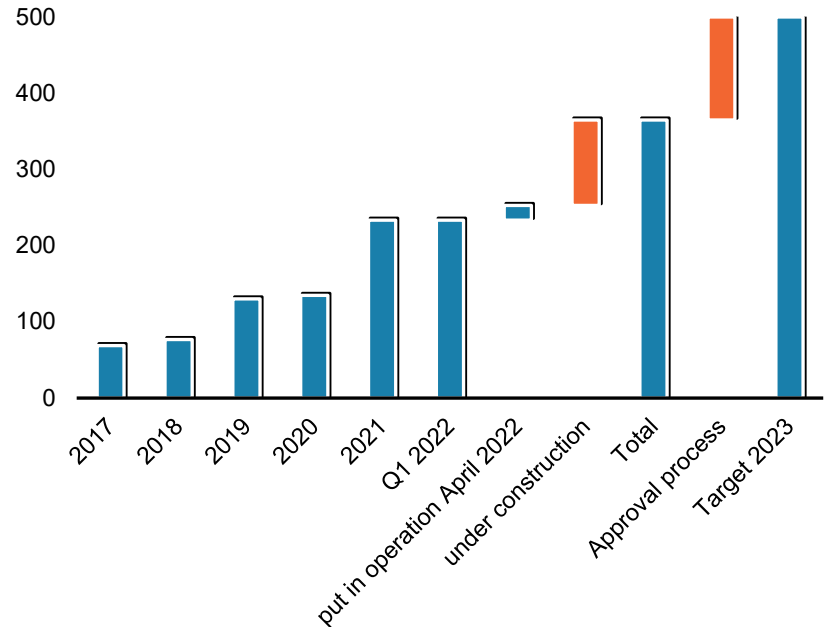


EXPANSION OF OWN GENERATION PORTFOLIO CONTINUES

365 MW IN OPERATION, UNDER CONSTRUCTION OR THROUGH TENDER

- » Target to increase own generation to up to 500 MW by the end of 2023
- » 233.2 MW of onshore wind projects in operation at end of Q1
- » Another wind farm (19.4 MW) put into operation in April, further 112.3 MW intended for portfolio under construction
- » 170 GWh of green electricity produced in Q1 2022, ~110,000 tons of CO2 saved*
- » Hidden reserves accumulated in portfolio of > € 130m in total

Development of portfolio (in MW)*



* PNE estimates

WELL-FILLED PROJECT PIPELINE WIND ONSHORE

MORE THAN 1.1 GW IN PERMITTING PHASE

| Country | I – II | III | IV | Total MW | Sold/ Services |
|----------------|--------------|--------------|------------|--------------|-------------------|
| Germany | 1,251 | 575 | 131 | 1,957 | 10 |
| France | 315 | 237 | 0 | 552 | 13 |
| United Kingdom | 43 | 0 | 0 | 43 | 0 |
| Italy | 40 | 0 | 0 | 40 | 0 |
| Canada | 505 | 0 | 0 | 505 | 0 |
| Panama | 224 | 60 | 0 | 284 | 0 |
| Poland | 404 | 0 | 0 | 404 | 59 |
| Romania | 0 | 0 | 0 | 0 | 221 |
| South Africa | 630 | 30 | 0 | 660 | 140 |
| Sweden | 200 | 0 | 0 | 200 | 60 |
| Turkey | 629 | 71 | 0 | 700 | 0 |
| USA | 266 | 167 | 0 | 433 | 0 |
| Total | 4,507 | 1,140 | 131 | 5,778 | 503 |

Phase I – II = Exploration & Development

as of March 31, 2022

Phase III = Planning

Phase IV = Implementation till handover

Sold/Services = sold, but construction management services by PNE

- » Total pipeline grows to 5,778 MW (Q1 2021: 5,588 MW)
- » Record level of projects in permitting phase in Germany and France with 812 MW

Germany

- » Increase of German pipeline to 1,957 MW (Q1 2021: 1,817 MW)
- » 8 wind farms with 135.1 MW under construction, mainly for own generation portfolio
- » New approval for 11.6 MW in Q1
- » Wind farm Wahlsdorf (19.4 MW) completed in Q2 22

France

- » Chantonay (9 MW) sold as project right in Q1 2022
- » Nanteuil (13.2 MW) under construction

Poland

- » Projects Krzecin (19 MW) and Kuslin (40 MW) under construction; projects were sold at beginning of Q4 2021 to Octopus Renewables

Sweden

- » Hultema (59.4 MW) under construction

PV PIPELINE CONTINUES TO GROW AT HIGH PACE

FOUNDATION LAID FOR FURTHER PIPELINE GROWTH IN NEW MARKETS

| Country | I – II | III | IV | Total MWp |
|--------------|--------------|----------|----------|--------------|
| Germany | 441 | 0 | 0 | 441 |
| France | 95 | 0 | 0 | 95 |
| Italy | 117 | 0 | 0 | 117 |
| Canada | 10 | 0 | 0 | 10 |
| Poland | 98 | 0 | 0 | 98 |
| Romania | 149 | 0 | 0 | 149 |
| South Africa | 105 | 0 | 0 | 105 |
| USA | 408 | 0 | 0 | 408 |
| Total | 1,423 | 0 | 0 | 1,423 |

Phase I – II = Exploration & Development

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as of March 31, 2022

- » Total PV pipeline grows by 749 MWp to 1,423 MWp (Q1 2021: 674 MWp)
- » +749 MWp yoy, +213 MWp qoq
- » Additional markets and projects are being evaluated
- » Many synergies with wind development

FINANCIAL FIGURES CLEARLY IMPROVED YOY

DRIVEN BY STRONG POWER GENERATION BUSINESS

- » EBITDA up 151.3% yoy, driven by Power generation
- » Total output down -23.3% yoy as expected, fully on track
- » Strong increase in Power generation overcompensates for decrease in Project development
- » Operating performance and earnings mainly driven by:
 - » Results from Power Generation
 - » Project sale in France
 - » Internal sales related to build-up of own generation portfolio
 - » Services business
- » Financial result positively impacted by valuation of interest rate swaps (€ +6.6m)

| In € m | Q1 2022 | Q1 2021 |
|---------------------------|-------------|-------------|
| Sales | 29.5 | 16.1 |
| Work in progress | 7,5 | 32.8 |
| Other income | 1.0 | 0.5 |
| Total output | 37.9 | 49.4 |
| Cost of materials | -8.7 | -30.7 |
| Personnel | -8.7 | -8.3 |
| Others | -4.7 | -4.2 |
| EBITDA | 15.8 | 6.3 |
| Depreciation | -6.5 | -5.2 |
| EBIT | 9.2 | 1.1 |
| Financial result | 3.5 | 0.0 |
| EBT | 12.8 | 1.1 |
| Taxes | -2.7 | 0.0 |
| Non-controlling interests | 0.0 | 0.0 |
| Net income | 10.0 | 1.1 |
| EPS (in €) | 0.13 | 0.01 |
| EPS (in €) Diluted | 0.13 | 0.01 |

STRONG POWER GENERATION DRIVES BUSINESS IN Q1

STRONG INCREASE IN POWER GENERATION EBITDA OVERCOMPENSATES FOR DECREASE IN PROJECT DEVELOPMENT

» Project development

- » Project development output* decreases to €15.9m (-66.9%)
- » EBITDA* decreases to €-2.4m (-137.1%)

» Services

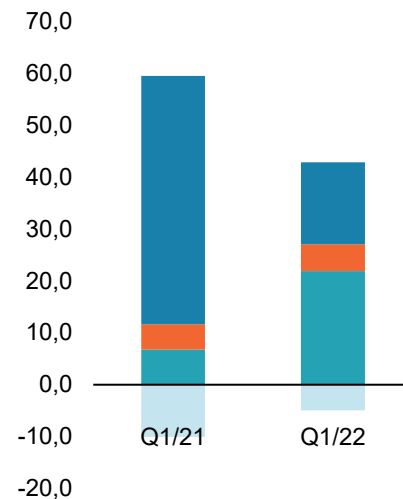
- » Services output* grows to €5.2m (+6.7%), driven by growth of O&M business
- » EBITDA* decreases to €1.4m (-14.0%), due to expansion of personnel related to international business expansion

» Electricity generation

- » Power generation output* strongly increases to €21.9m (+222.6%), due to improved wind yields, a higher installed base and high power prices in Q1
- » EBITDA* increases to €18.8m (+268.9%)

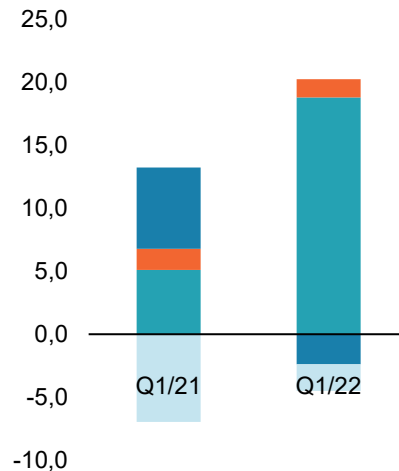
Total output

In € m



EBITDA

In € m



* Before consolidation

BALANCE SHEET REMAINS ROCK SOLID

PORTFOLIO EXPANSION REFLECTED IN GROWING ASSET BASE AND PROJECT FINANCING

Property, Plant and Equipment

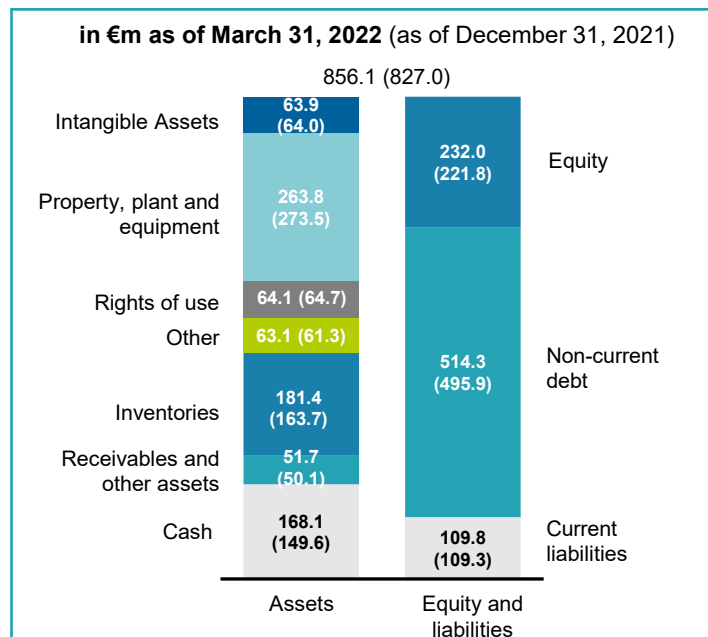
- » Transformer stations €18.2m
- » Land and building €13.3m
- » Own wind farms €223.3m

Inventories

- » Onshore Germany €110.2m
- » Onshore International €24.0m
- » Advance payments €46.9m

Liquidity

- » Cash position €168.1m



(rounding differences possible)

Equity

- » Equity ratio at 27.1%
- » Equity ratio "bond" at 33.7%

Non-current debt

- » Corporate bond 2018/23 (€50m, 4%)
- » Liabilities to banks €347.1m, mainly project financing (non recourse)
- » Liabilities from leasing contracts (rights of use) €108.7m

Current liabilities

- » Liabilities to banks €22.1m, mainly project financing (non recourse)
- » Liabilities from leasing contracts (rights of use) €5.8m

POSITIVE OUTLOOK FOR FY 2022 CONFIRMED

- » Guidance for FY 2022 confirmed: EBITDA of € 20-30m
- » Dynamic market environment provides opportunities, e.g. power prices, hydrogen
- » Portfolio build up continues
- » Well-filled and growing project pipeline (5,778 MW wind onshore, 1,423 MWp PV)
- » High volume in permitting phase in core markets Germany and France with 812 MW (wind onshore) offers great potential and good visibility going forward
- » Ongoing investment in own generation portfolio and Scale-Up



Guidance FY 2022:

EBITDA

€20–30m

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