

## Nordex Group

# **Nordex SE – Investor Factbook**

December 2021 – March 2022

## Experienced management team



José Luis Blanco CEO



Dr Ilya Hartmann CFO



Patxi Landa CSO

- > CEO at Acciona Windpower
- Various senior management & Chief Officer positions at Gamesa

- CEO Division Europe at Nordex Group
- Various management positions at Acciona Energy

- Business development director and Executive Committee member at Acciona Windpower
- Various Chief Officer positions at Acciona







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3

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## Company overview & business model

Products & markets

Financials



Sustainability



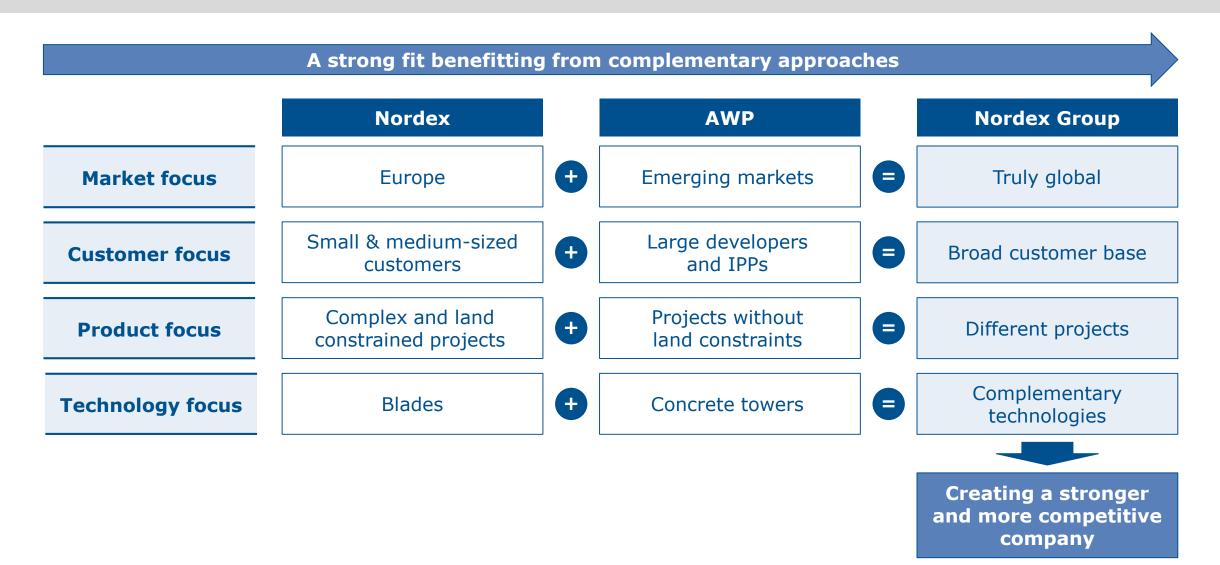
**nvestment** Case

## **Strategic drivers**





## Nordex and Acciona Windpower created a global player







#### Nordex is deeply rooted in Germany...

# Global manufacturer of onshore wind energy systems with growing market share.

Founded 1985, listed company in the German MDAX and TecDax.

Track record of more than **37 GW** in over **40 countries.** 

**Headquarters in Hamburg**; subsidiaries for sales and service in all core markets.

**Production sites** in Germany, Spain, Brazil, India, USA (mothballed) and Mexico.

Revenues 2020: around EUR 4.6bn.

Main shareholder Acciona S.A. (33.6%).

...and a global industry leader in the wind turbine market

Innovative global manufacturer of onshore wind turbine systems: Among the

### Top 4

industry leaders worldwide\*

Leading product in the 4 MW+ and 5 MW+ class:

Leading-edge product portfolio Highly attractive and resilient Service business with more than:

> 26 GW under service

> > More than

## 35 years

of industry experience:

At the forefront of the technological development

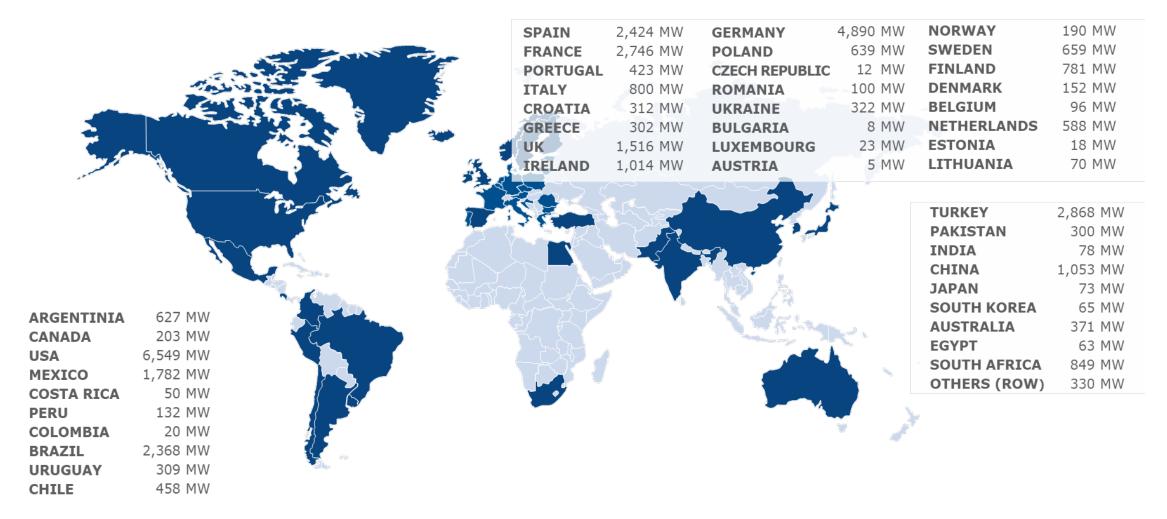
### Nordex has around 5,000 suppliers in Germany.

Thereof many large **industrial component suppliers**; and numerous small **local suppliers**, such as small **service**, **logistics** and **specialised construction companies**, many of them depending on Nordex to a large extent.



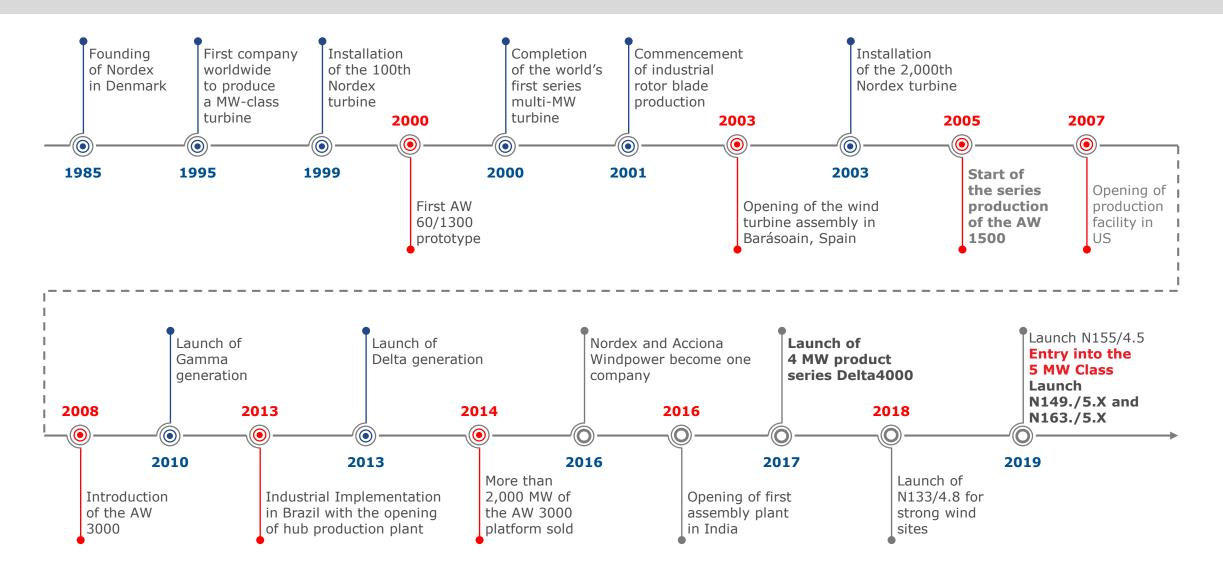
Where We Are – Track Record

#### TOTAL COMMISSIONED: MORE THAN 37,000 MW WORLDWIDE (AT THE END OF Q3/2021)





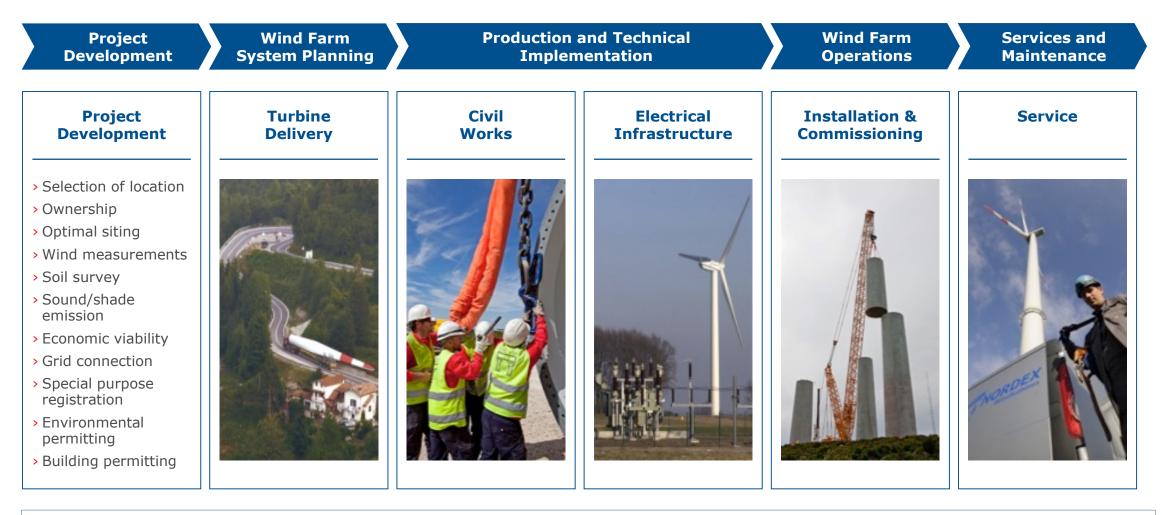
## Long history as one of the pioneers in onshore wind industry





# **Value chain - Nordex core business**

## > MORE THAN A MANUFACTURER.





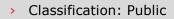
Production footprint\* supports international supply chain and demand

### > A TRULY GLOBAL SUPPLY CHAIN SET UP TO DELIVER, WITH THE LOWEST TOTAL LANDED COSTS, TO EVERY MAJOR MARKET





Agenda

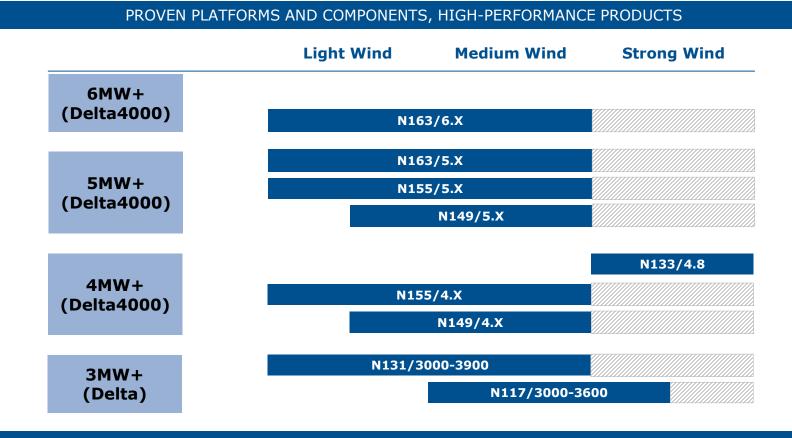






# Competitive portfolio for all different sites

#### BASED ON OUR EVOLUTIONARY PRODUCT DEVELOPMENT PHILOSOPHY AND THE FLEXIBLE DELTA4000 PLATFORM, WE OFFER HIGHLY EFFICIENT PRODUCTS FOR SITE REQUIREMENTS AROUND THE WORLD



SOLUTIONS TO SERVE CUSTOMER NEEDS AROUND THE GLOBE

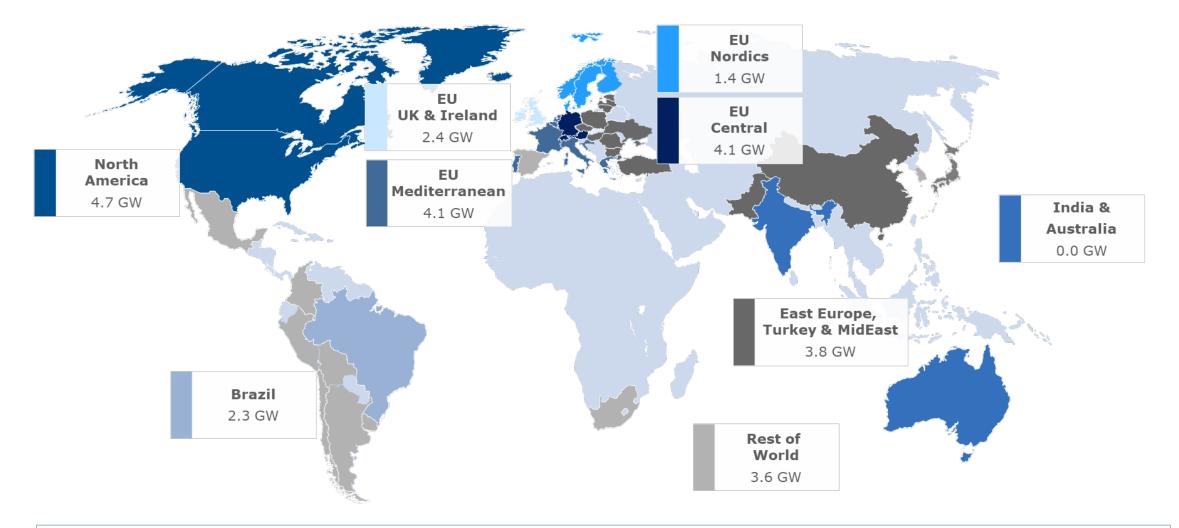
Standard design conditions

Site dependent



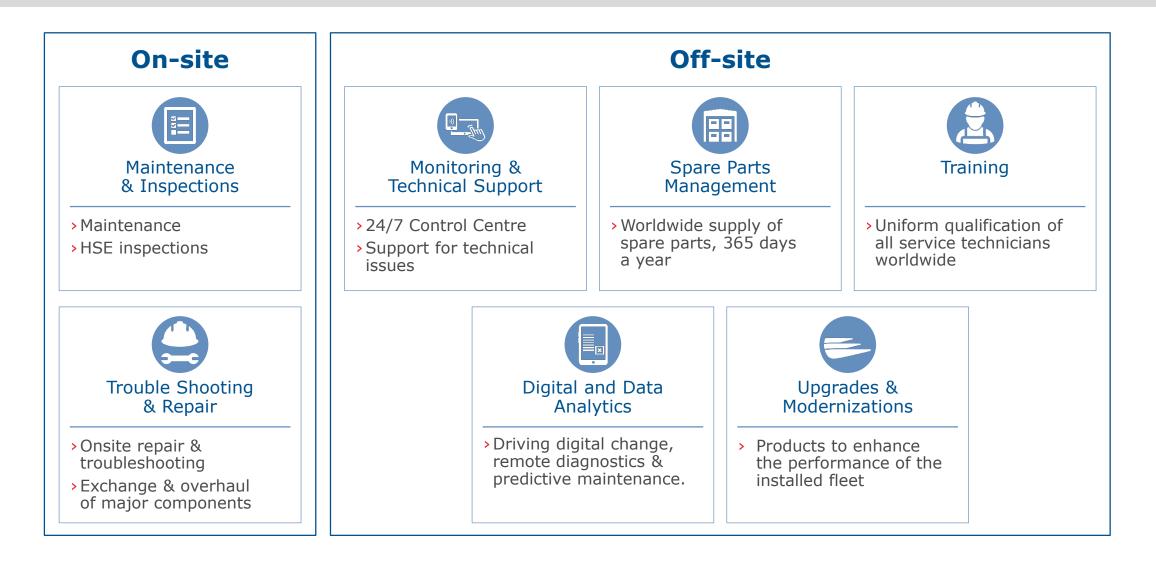
# Nordex Global Service Network

#### WE PROVIDE A CLOSE-KNIT NETWORK ACROSS THE REGIONS, WITH MORE THAN 26 GW UNDER CONTRACT





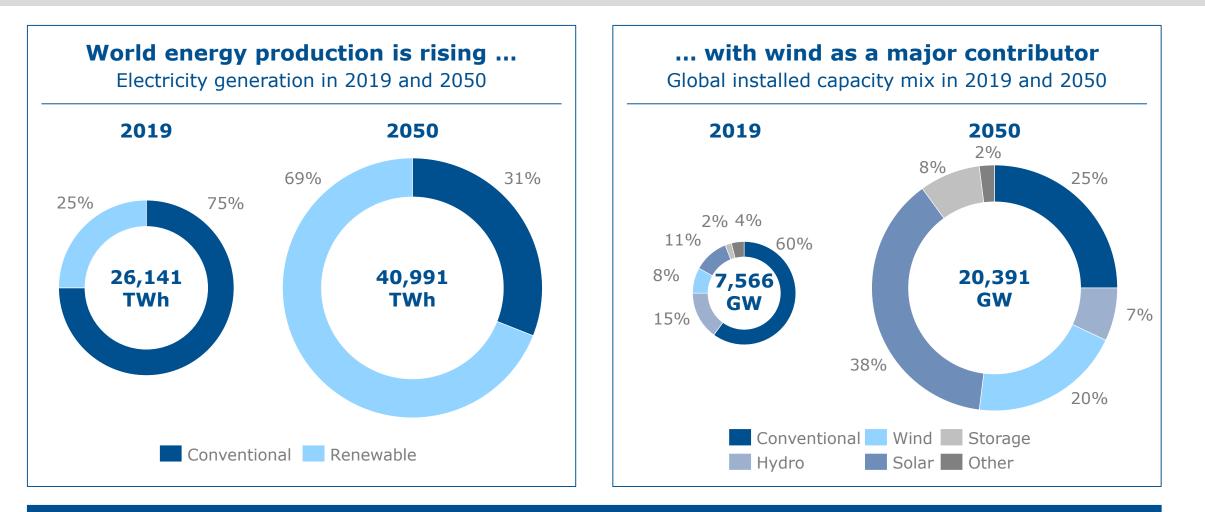
# Service portfolio: Nordex service makes the difference







Wind will be a prominent source as global energy production rises



## Strong, continuous growth of onshore wind in the medium term expected

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Source: Bloomberg New Energy Finance, New Energy Outlook 2020. Conventional sources include nuclear, coal, gas and oil capacities. Other renewables include geothermal, hydro and others.





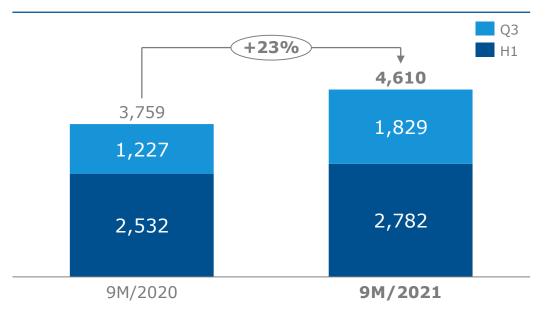




#### **17** | Financials

# Order intake 9M/2021

## **Order intake turbine\* (in MW)**

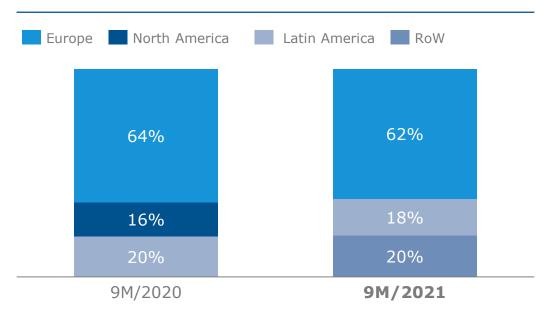


 Order intake in 9M/2021: EUR 3,219m (EUR 2,642m in previous year period)

thereof in Q3/2021: EUR 1,257m (EUR 836m in Q3/2020)

 ASP of EUR 0.70m/MW remains stable in 9M/2021 compared to previous year period

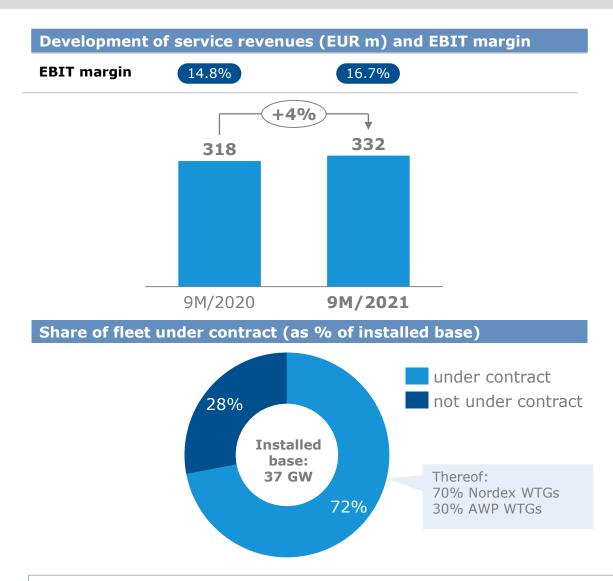
## **Order intake turbine\* by regions (in MW in %)**



- Largest single markets in 9M/2021: Australia, Brazil, Germany, Finland and Spain
- > 80% of the order intake accounts for various turbine types of Delta4000 generation in the 9M/2021
- Order intake received from 16 different countries in 9M/2021







#### Comments

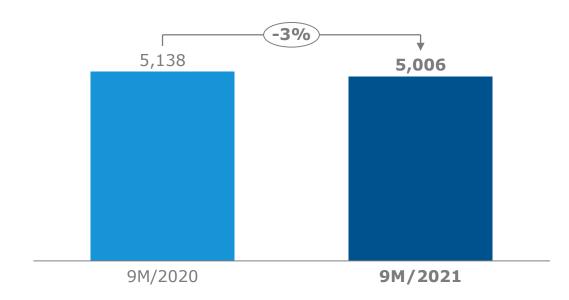
- Service sales share accounts for 8.4% of group sales in the first nine months 2021
- > Service EBIT margin stands at 16.7%
- > 97.3% average availability of WTGs under service
- Strong service order backlog of almost EUR 3.0bn at the end of Q3/2021

**19** | Financials

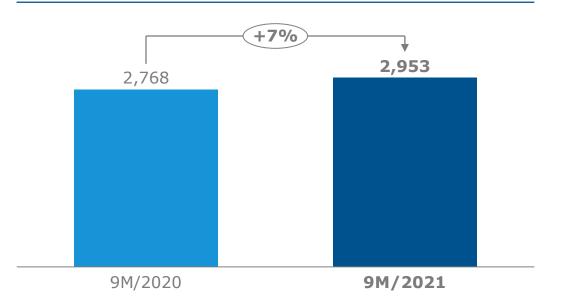
#### > Classification: Public

Combined order backlog at a high level of almost EUR 8.0bn at the end of 9M/2021

#### Order backlog turbines (EUR m)



#### Order backlog service (EUR m)



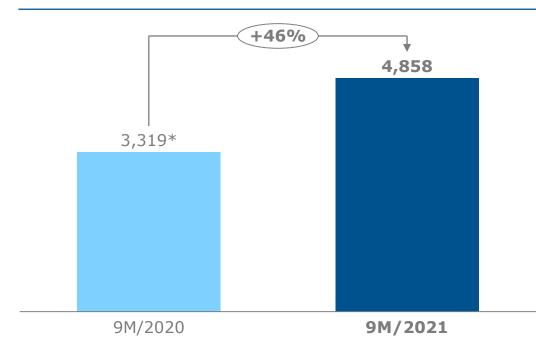
- Turbine order backlog of EUR 5,006m at the end of 9M/2021 remains on a stable level
- Geographical distribution on Nordex focus markets: Europe (68%), Latin America (19%), RoW (10%) and North America (3%)

 > 9,773 wind turbines under service corresponding to 26.6 GW at the end of 9M/2021



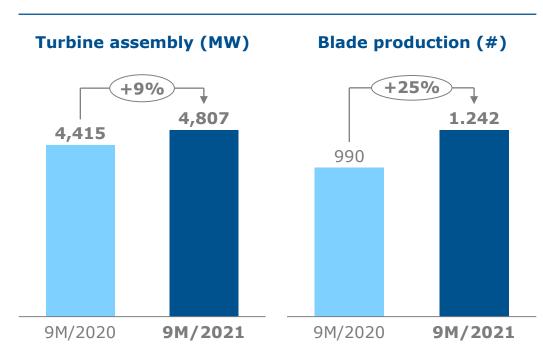
Strong operations in 9M/2021 despite challenging market environment

#### **Installations (MW)**



 Total installations of 1,216 WTGs in 22 countries in 9M/2021: 55% Europe, 17% North America, 14% Latin America and 14% Rest of World

#### Production



- Output turbines amounts to 1,068 units in 9M/2021:
   615 GER, 398 ESP, 35 IND and 20 BRA
- Inhouse blade production of 1,242 units in 9M/2021: 493 GER, 301 ESP, 291 MEX and 157 IND
- Outsourced blade production of 1,878 units in 9M/2021



#### **21** | Financials

# Income statement 9M/2021

in EUR m	9M/2021	9M/2020	abs. change
Sales	3,956	3,167	789
Total revenues	3,585	3,108	477
Cost of materials	-2,908	-2,764	-144
Gross profit	677	343	333
Personnel costs	-348	-314	-34
Other operating (expenses)/income	-228	41*	-269
EBITDA	101	71	30
Depreciation/amortization	-110	-115	5
EBIT	-10	-44	34
Net profit	-104	-108	4
Gross margin**	17.1%	10.8%	
EBITDA margin	2.5%	2.2%	
EBIT margin w/o PPA	-0.1%	-0.8%	

#### Comments

- Strong growth in sales achieved on the back of high execution
- > EBITDA margin of 2.5% achieved in an environment impacted by high inflationary pressures and logistical challenges
- PPA depreciation amounted to EUR 7.5m in 9M/2021 (EUR 19m in 9M/2020)



#### **22** | Financials

# Balance sheet 9M/2021

in EUR m	30.09.21	31.12.20	abs. change	Δ in %
Non-current assets	1,573	1,526	47	3.1
Current assets	2,691	2,884	-193	-6.7
Total assets	4,264	4,410	-146	-3.3
Equity	1,217	774	443	57.4
Non-current liabilities	692	653	39	6.1
Current liabilities	2,354	2,984	-630	-21.1
Equity and total liabilities	4,264	4,410	-146	-3.3
Net debt*	(516)	41		
Working capital ratio**	-7.7%	-6.3%		
Equity ratio	28.5%	17.5%		

#### Comments

- Balance sheet showing substantially improved equity and leverage ratio
- Very strong cash position of EUR 871m at the end of 9M/2021 (EUR 408m 9M/2020) due to cash from capital increase and positive free cash flow in Q3
- Current liabilities decreased mainly due to repayment of promissory note and cancellation of state backed RCF



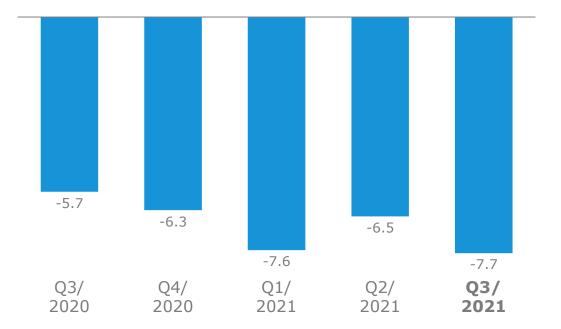
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\*Cash and cash equivalents less bank borrowings, bond and shareholder loan. \*\*Based on last twelve months sales.

**23** | Financials

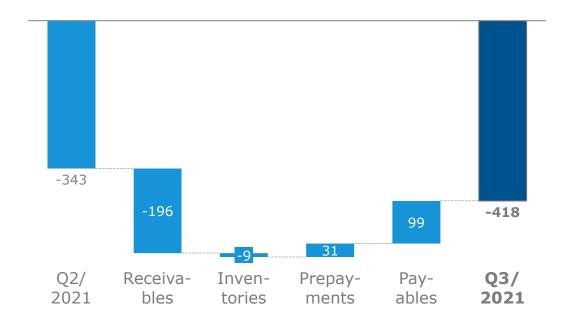
# Working capital development 9M/2021

### Working capital ratio (in % of sales)\*



 Working capital ratio on track - well below guided figure for FY 2021 at the end of Q3/2021

#### Working capital development (in EUR m)\*



 Decrease in receivables mainly driven by positive development of milestone payments





# Cash flow statement 9M/2021

in EUR m	9M/2021	9M/2020
Cash flow from operating activities before net working capital	2.3	-238.5
Cash flow from changes in working capital	125.2	-42.5
Cash flow from operating activities	127.5	-281.0
Cash flow from investing activities	-104.3	-97.2
Free cash flow	23.2	-378.2
Cash flow from financing activities	73.0	298.2
Change in cash and cash equivalents*	96.2	-80.0

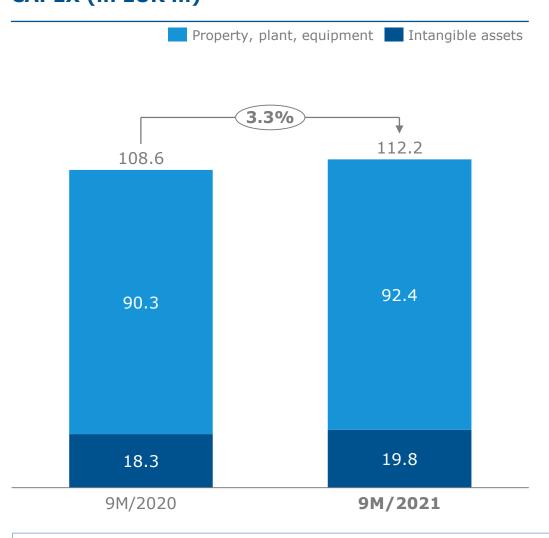
#### Comments

- Cash flow from operating activities mainly driven by consistent positive working capital development
- Cash flow from investing activities driven by ongoing supply chain expansion and blade production facilities
- Cash flow from financing activities reflecting cash inflows from capital increase



\*Including FX effects.

## CAPEX (in EUR m)



Total investments 9M/2021

#### Comments

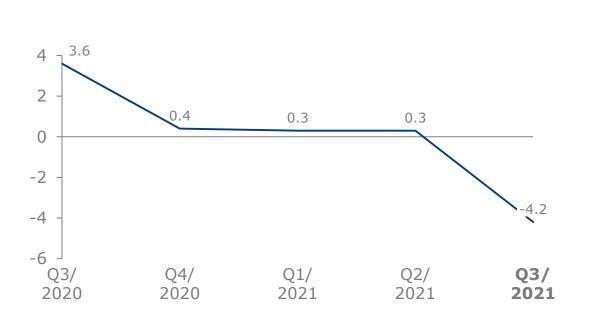
- > Investments in 9M/2021 mainly consists of:
  - Investments in establishment and expansion of blade production facilities
  - Investments in transport and installation equipment for international projects
- Slight increase in intangible assets due to higher level of development costs compared to previous year period



#### **26** | Financials

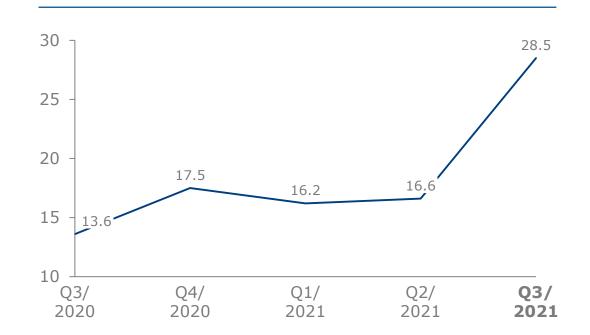


**Net debt\*/EBITDA\*\*** 



 Leverage ratio in Q3/2021 significantly improved due to cash proceeds from capital increase

Equity ratio (in %)



 Strong equity ratio as expected due to the inflows from capital increase



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\* Bank borrowings, bond, employee bond and shareholder loan less cash and cash equivalents. \*\* Based on last twelve months. **27** | Financials

> Classification: Public



	Old Guidance	Revision	
Sales:	EUR 4.7 – 5.2bn	EUR 5.0 – 5.2bn	
EBITDA margin:	4.0 - 5.5%	Around 1%	
Working capital ratio:	below -6%	No Change	
CAPEX:	approx. EUR 180m	No Change	

Please note the assumptions underlying the guidance are subject to greater uncertainties than normal



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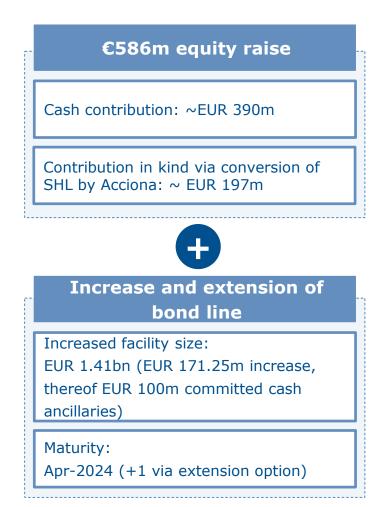
		Revision
Sales:	~ EUR 5.0bn (in the short term)	No Change
EBITDA margin:	8% in FY 2022	8% in mid term
Capacity:	6 GW+	No Change

#### Comments

- > FY 2021 and FY 2022 to be impacted by supply chain inflation until compensated by pass-through to customers
- During transition margins expected to experience additional pressure
- Return to normalized levels of margins still feasible in the mid-term







	Strengthened metrics				
Q	2 2021 reported	Q2 2021 pro-forma*			
Net debt	EUR 68m	EUR -508m			
Leverage	0.3	-2.2			
Equity ratio	16.6%	27.3%			
	Lowered interest costs				
	Reduced shareholder loan leads to lower interest expenses				
Lowered bond costs due to improved credit metrics					
Flexibility bond	Flexibility to repay or refinance high yield bond				

Positioning business for accelerated profitable growth

Balance sheet re-set in line with industry peers

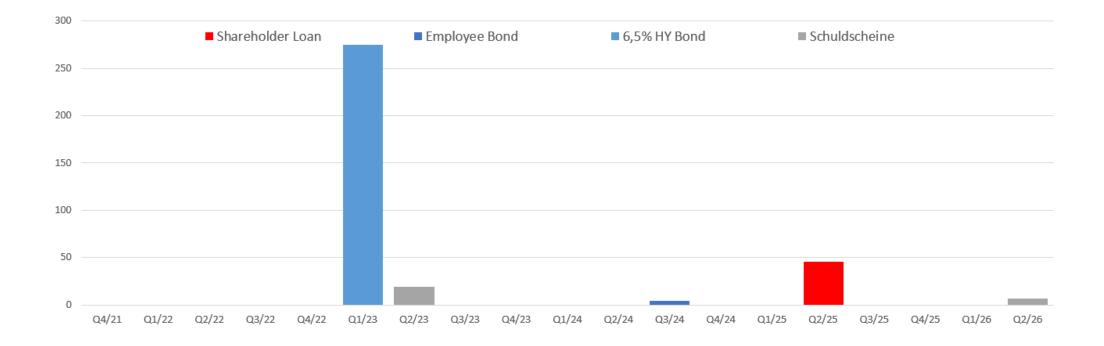


Fully positioned to benefit from industry tailwinds



#### **30** | Financials





> Very solid debt maturity profile with next real refinancing due in 2023 (HY-Bond).

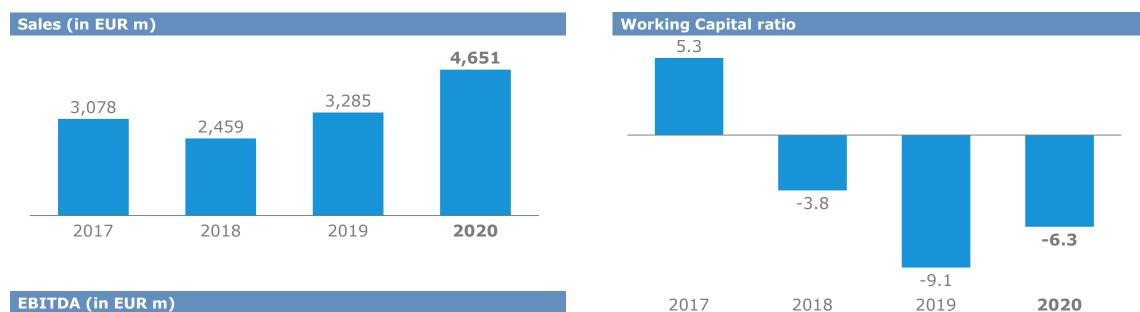
> EUR 1.41bn multi-currency guarantee facility (MGF) due in April 2024.



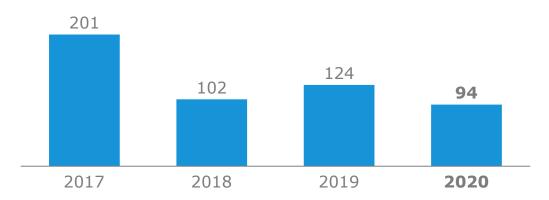
**31** | Financials

> Classification: Public

# Financial key figures in the multi-year overview



EBITDA (in EUR m)



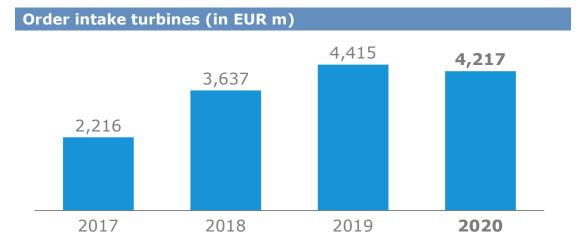


2020

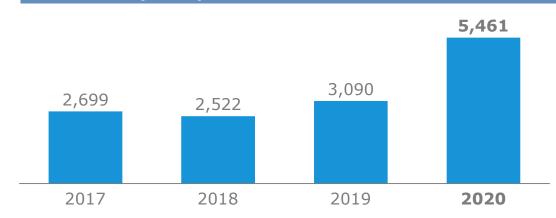
2018

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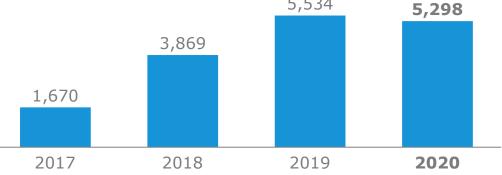
# **Operational key figures in the multi-year overview**



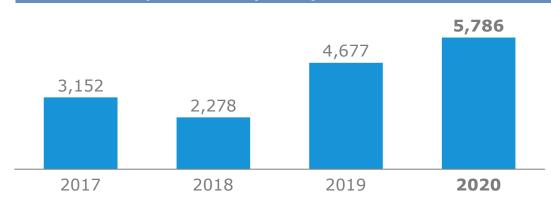
Installations (in MW)



# Order book turbines (in EUR m) 5,534 3,869



Production output turbines (in MW)









Company overview & business model

Products & markets

> Classification: Public

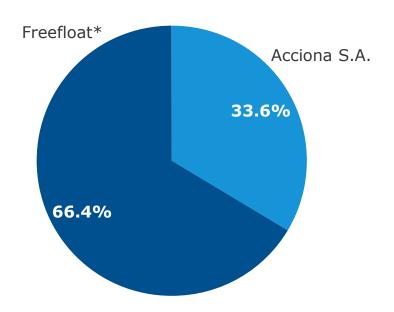


Sustainability



# Stable shareholder structure and strong market coverage

#### **Shareholder structure**

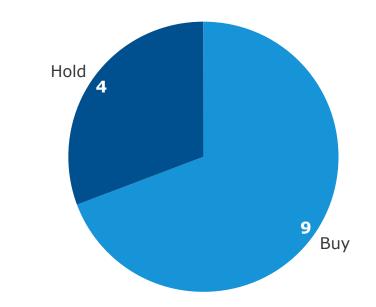


EUR 14.93

## Key figures:\*\*

- > Number of shares: 160,021,035
- > Share price:
- > Market capitalization: EUR 2.4bn

Analyst coverage



#### Consensus of 13 analysts FY 2021:\*\*\*

> Ø Share price:	EUR 19.80
> Ø 2021 Revenues (e):	EUR 5.0bn
> Ø 2021 EBITDA margin (e):	2.3%



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\*Freefloat as defined by Deutsche Börse. \*\*As of 6 December 2021. \*\*\* Nordex own consensus as of 29 November 2021.

**35** | Nordex share

## Nordex share price development (January 2020 – December 2021)

- Nordex SE (XETRA) - SDAX



- > Nordex share price significantly recovered since Covid-19 dip in March 2020.
- > The interest of the capital market in Nordex remains on a high level, leading to a higher valuation of the share price and increased liquidity.
- > Nordex included in the indices TecDAX and SDAX of Deutsche Boerse Group.



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Company overview & business model

Products & markets

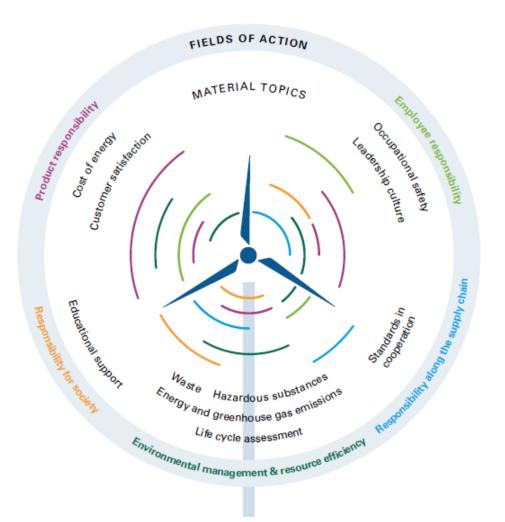
Financials

Nordex share

5 Sustainability



# > Sustainability strategy 2019 to 2021



#### Sustainability objectives 2019-2021

	Fields of action	Material topics	Specific objectives
1	Product	Cost of energy	Reduce cost of energy continuously
1	responsibility	Customer satisfaction	Achieve a high recommendation rate
		Occupational safety	Reduce accidents to a lost time injury frequency (LTIF) of less than 5 per 1 million working hours
Q	Employee responsibility	Leadership culture	Further strengthen leadership culture and values
			Continue established programs & processes for employee development
			Promote diversity in the company
P	Responsibility along the supply chain	Standards in cooperation	Optimize the supplier due diligence process
		<ul> <li>Waste</li> </ul>	Avoid and reduce waste by -10 %
	Environmental management & resource efficiency	<ul> <li>Hazardous substances</li> </ul>	Reduce hazardous substances and minimize their hazard potential
P		Energy and greenhouse gas emissions	Procure 100% of the electricity we consume from renewable energy sources
		<ul> <li>Life cycle assessment</li> </ul>	Improve the environmental balance of wind turbines
	Responsibility for society	Educational support	Support education initiatives in the region of our sites





Lifecycle assessment of wind farm with Delta4000 turbines shows:

Latest sustainability key facts

#### only 6.5 g CO<sub>2</sub>e

are emitted per kilowatt-hour electricity generated.

A single Nordex large-scale turbine<sup>1</sup> covers the average annual electricity demand of about

**4,125** four-person households<sup>2</sup>.

## 469 g of $CO_2$

are saved per kWh generated by wind turbines (compared to the global electricity mix 2018<sup>3</sup>).

Projection for one Delta4000 N149/4.0-4.5 at low wind speed:

savings of approx.

5,392 t CO<sub>2</sub> per year.

## **Employees**

Lost time injury frequency (LTIF) was lowered to **3.9** in FY 2020 (FY 2019: 4.6).

86

nationalities were working at Nordex in FY 2020.

## Environment

#### **65.1** %

of the overall amount of purchased electricity in 2020 was generated by the use of

renewables.

## **ESG-Rating**

ISS-ESG (B), MSCI (A), SUSTAINALYTICS (24.1), CDP (B) and IMAG (AA).

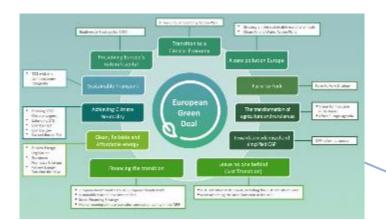


1 Reference: N149/5.5, medium wind speed of 7.5m/s, incl. losses.

2 https://www.co2online.de/energie-sparen/strom-sparen/strom-sparen-stromspartipps/stromverbrauch-4-personen-haushalt/ average electricity demand of 4,000 kWh/a. 3 https://www.iea.org/reports/global-energy-co2-status-report-2019/emissions.

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## Macro & long-term drivers: the trend to renewables is irrevocable

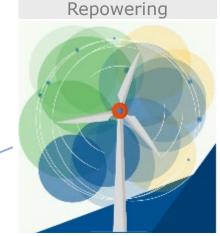


The European Green Deal as a multilayer regulatory package



On its way to an economy with net-zero GHG emissions: EU aims for climate neutrality by 2050

DRIVERS



10,000 WTGs running out alone within the next three years in Germany. Further repowering potential coming from the US, Denmark, Spain, India

#### **US-Market:**

Another prolongation of 60% PTC until 2025; President Biden announced to participate in the Paris Accord again and set target for the US to become carbon free by 2050 New EEG for **Germany** valid since 1 January 2021: strong political support to expand onshore wind by 71 GW by 2030; Investitionsbeschleunigungsgesetz will support wind power projects, e.g. improving permitting processes

Regional projects:

#### NEW 4.0 Norddeutsche EnergieWende

100% electricity from renewables for federal state Schleswig-Holstein and Hamburg until 2035



# > Preliminary financial calendar 2022

2022	Event
29 March	Publication of Annual Report 2021
12 May	Interim Statement Q1/2022
31 May	Annual General Meeting
11 August	Interim Report H1/2022
15 November	Interim Statement 9M/2022





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