



EVN Company presentation

October 2016

Key take-aways



- 2014/15 Group EBITDA: 82% from regulated and stable business
- Stable home market due to high customer loyalty
- Diversified business model balances between the segments
- Diversifying holdings in energy-related businesses
 - Verbund AG, Verbund Innkraftwerke GmbH, Burgenland Holding AG and RAG
- Growth opportunities through investments in SEE
- Strong Cash flow
 - Secures investments in RAB
 - Enables payment of attractive dividends; 2014/15 dividend yield: 4.3%
 - Supports debt repayment

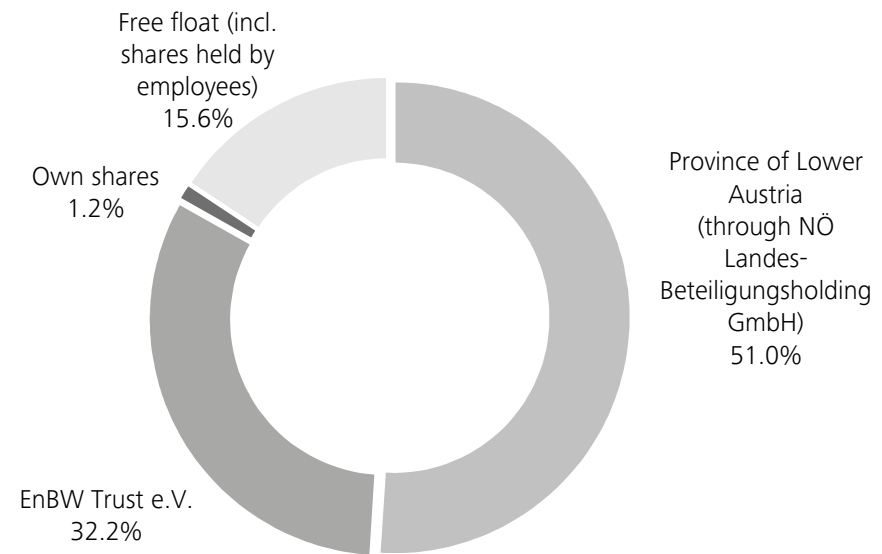
-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Contact details

→ Leading integrated energy and environmental services company serving customers in Lower Austria, SEE and CEE

→ Key activities

- Energy generation (renewable, thermal)
- Regulated grid (electricity, natural gas)
- Energy supply
- Environmental services

→ Shareholder structure (as of 30.06.2016)



Energy business – 6 countries



Regulated grid
 Electricity supply
 Gas supply
 Heat supply
 Hydropower
 Windpower
 Photovoltaics
 Biomass
 Thermal power



| | | | | | | | | | |
|-----------|---|---|---|---|------|---|---|---|------|
| Albania | | | | | ✓ 1) | | | | |
| Austria | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Bulgaria | ✓ | ✓ | | ✓ | | ✓ | ✓ | | ✓ |
| Croatia | ✓ | | ✓ | | | | | | |
| Germany | | ✓ | ✓ | | ✓ 2) | | | | ✓ 3) |
| Macedonia | ✓ | ✓ | | | ✓ | | | | |

- 1) EVN share: 50%
- 2) EVN share: 13%
- 3) EVN share: 49%

Energy business portfolio of EVN



Generation



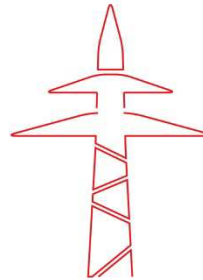
Thermal

1,771 MW

Renewables

619 MW

Networks



Electricity networks

140,000 km

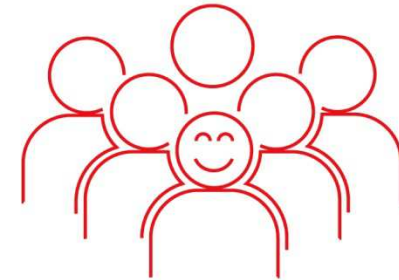
Natural gas networks

13,900 km

Heating lines

820 km

Energy supply



Electricity

3.3m customers

Natural gas



0.3m customers

Heating

0.1m customers

Environmental services business – 9 countries



| | Drinking water projects  | Wastewater projects  |
|-----------------------|--|--|
| Czech Republic | | ● |
| Cyprus | | ● ▲ |
| Macedonia | | ● |
| Montenegro | | ● ▲ |
| Austria ¹⁾ | ▲ | ▲ |
| Croatia | | ● ▲ |
| Germany | ▲ | ▲ |
| Russia ²⁾ | ▲ | |
| Slovenia | | ▲ |

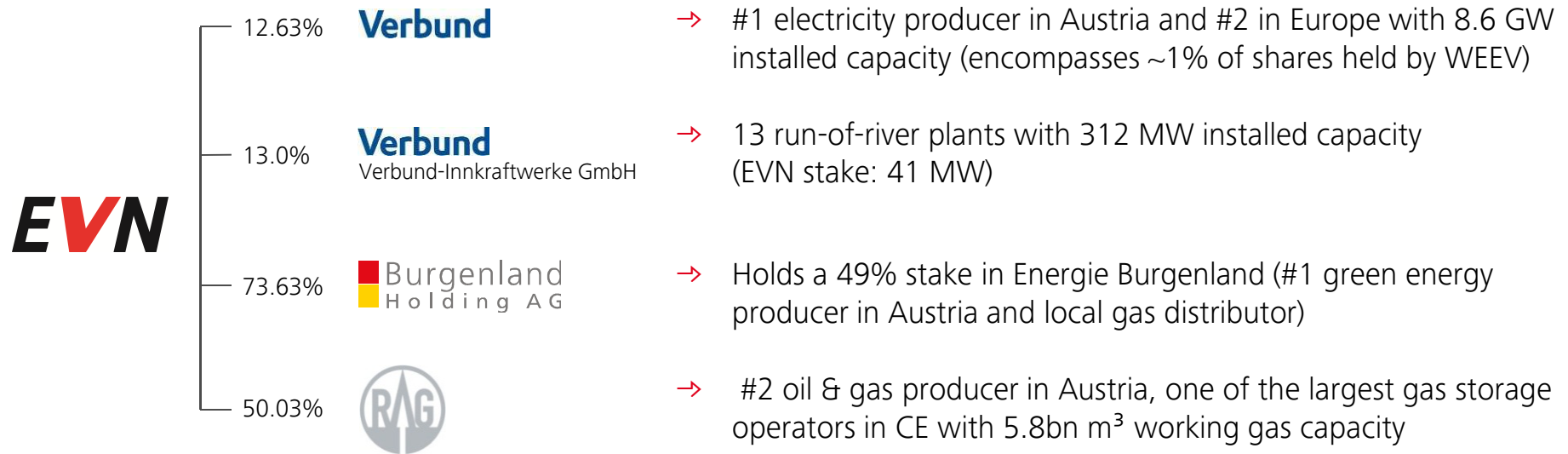
▲ Operation ● Under Construction

1) Thermal waste utilisation plant

2) Thermal waste utilisation plant

Status of international project business: 30.06.2016

Strategic investments



EVN's success drivers

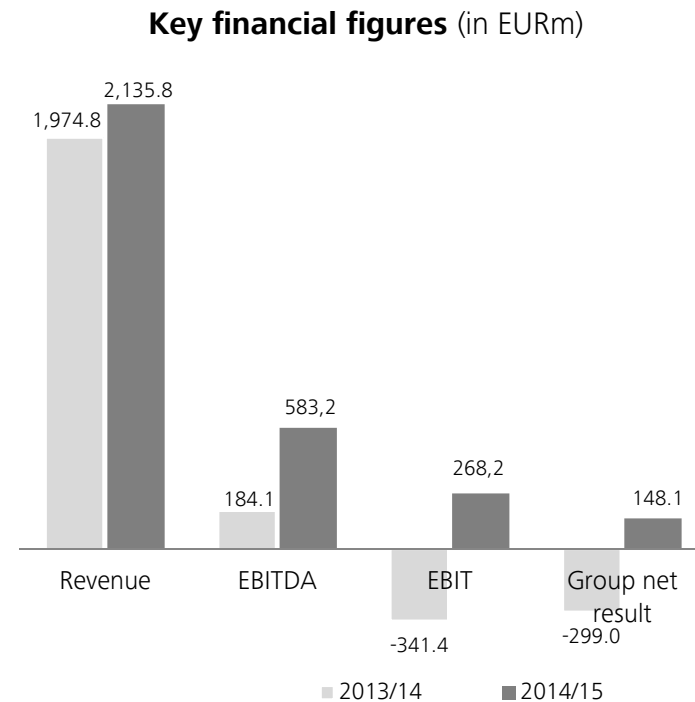


| | |
|-----|---|
| # 1 | Solid home market (see page 29ff) |
| # 2 | Strong market position (see page 32) |
| # 3 | High share of earnings from regulated and stable business (see page 36) |
| # 4 | Upside potential in SEE (see page 40) |
| # 5 | Diversification through environmental business (see page 41f) |
| # 6 | Strategic investments (see page 43) |
| # 7 | Solid capital structure (see page 44ff) |

Financial figures 2014/15



| EURm | 2014/15 | y-o-y in % | 2013/14 |
|--|----------------|-----------------------|----------------|
| Revenue | 2,135.8 | 8.2 | 1,974.8 |
| EBITDA | 583.2 | – | 184.1 |
| EBIT | 268.2 | – | –341.4 |
| Group net result | 148.1 | – | –299.0 |
| Net cash flow from operating activities | 478.3 | –12.4 | 546.0 |
| Investments¹⁾ | 322.7 | –18.6 | 396.3 |
| Balance sheet total | 6,501.2 | –5.0 | 6,841.8 |
| Equity | 2,590.1 | –1.6 | 2,632.7 |
| Equity ratio | 39.8% | – | 38.5% |
| Net debt | 1,230.9 | –24.1 | 1,622.4 |
| Gearing | 47.5% | – | 61.6% |

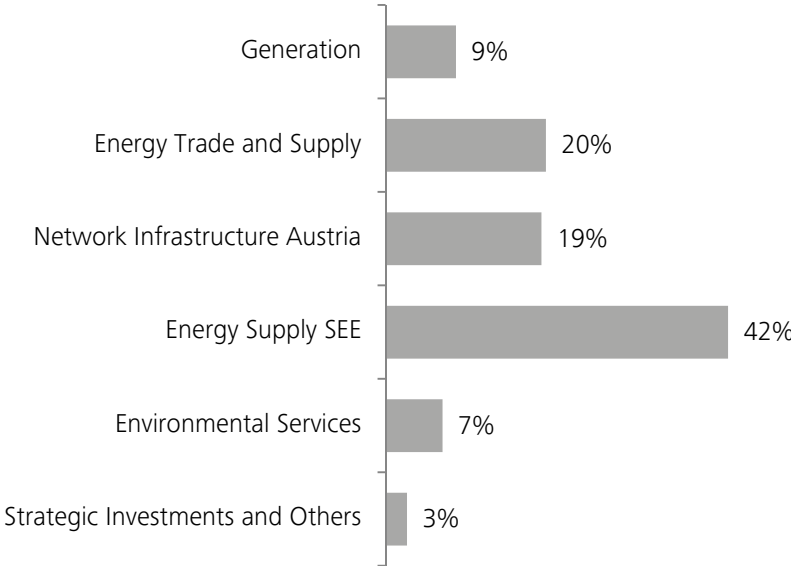


1) In intangible assets and property, plant and equipment

Contribution by business segments – Diversified portfolio

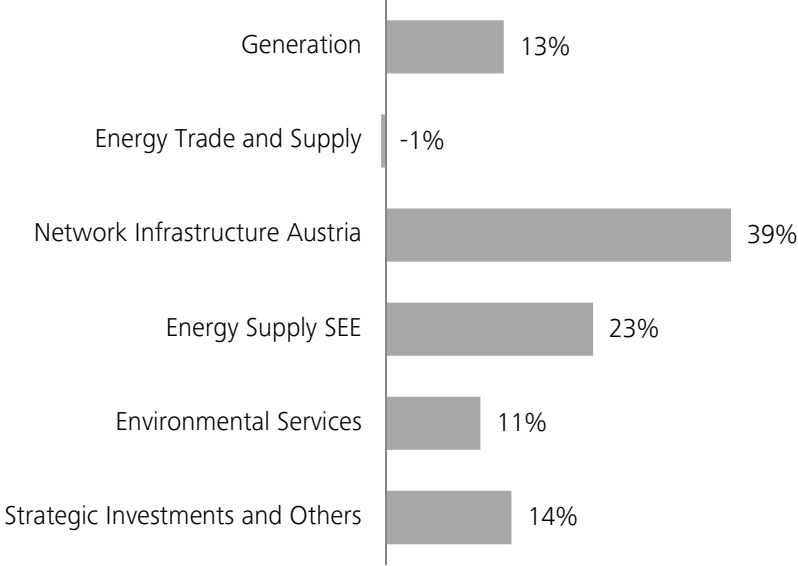
Revenue split¹⁾

(EUR 2,135.8)²⁾



EBITDA split¹⁾

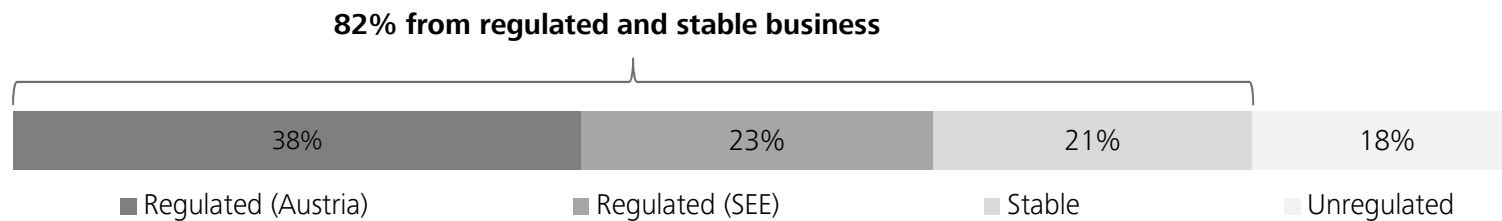
(EUR 583.2m)²⁾



1) BY 2014/15, Pre consolidation
2) BY 2014/15, After consolidation

High share of earnings from regulated and stable business

- Majority of 2014/15 EBITDA (82%) derives from regulated and stable earnings
- Regulated business
 - Grid in Austria
 - Grid, supply and heating in SEE
 - Wind production in Austria and SEE
- Stable business
 - Water supply business in Lower Austria (2.3%)
 - Heating business in Lower Austria (6.7%)
 - Cable TV and telecommunication (5.6%)
 - Waste incineration in Lower Austria (5.2%)
 - Earnings contribution from Burgenland Holding (1.4%)
- Unregulated business
 - Energy trade and supply
 - International environmental projects
 - Generation
 - Oil and gas E&P/gas storage



Key financials

Q. 1–3 2015/16



| EURm | 2015/16 Q. 1-3 | +/- in % |
|--|-------------------|-------------|
| Revenue | 1,616.6 | -2.9 |
| EBITDA | 525.4 | 5.7 |
| Depreciation and amortisation | -226.1 | -7.3 |
| EBIT | 299.3 | 4.5 |
| Financial results | -39.5 | 4.2 |
| Group net result | 198.8 | 6.3 |
| Net cash flow from operating activities | 397.7 | 25.8 |
| Earnings per share | 1.12 | 6.4 |

→ Revenue below previous year

- Lower revenue from mild winter in Bulgaria and liberalisation steps in SEE
- Higher revenue from thermal generation and Austrian network business

→ Increase in EBITDA, EBIT and Group net result

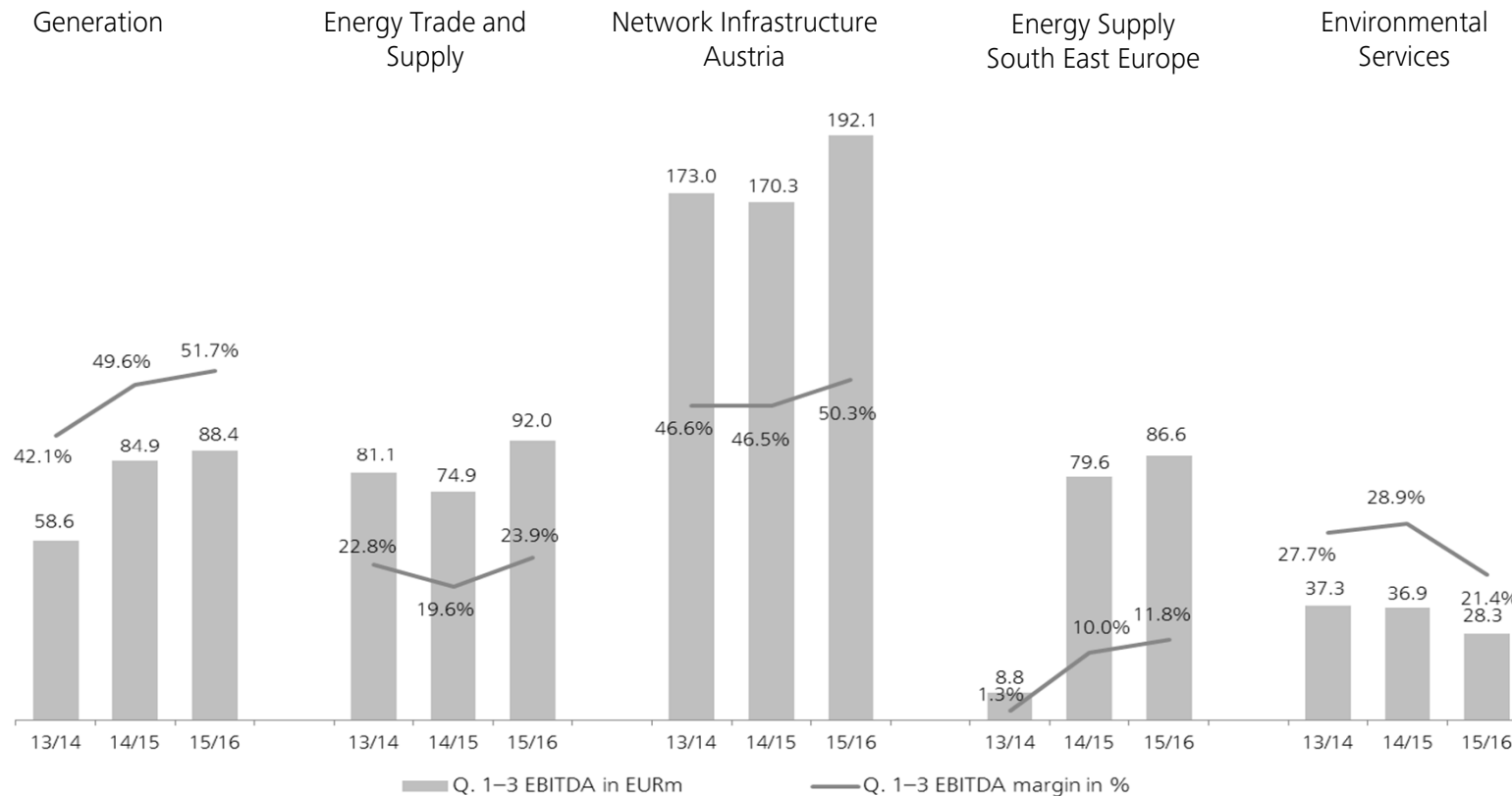
- Lower electricity purchases and primary energy expenses
- Reduction of operating expenses

→ Increase in financial results

- Absence of previous year's one-off financial costs (termination of interest hedge and federal guarantee for the sodium hypochlorite project in Moscow)

EBITDA development by segments

Q. 1–3 2015/16



- Higher thermal generation
- Lower renewable generation due to wind and water flows

- Corresponding decline in sales volumes and primary energy expenses
- Higher earnings contributions from at equity accounted investees

- Positive price and volume effects
- Lower operating expenses

- Corresponding decline in revenue and energy procurement costs
- Improvement in collection of receivables

- Absence of last year's positive effect from sale of sodium hypochlorite plant

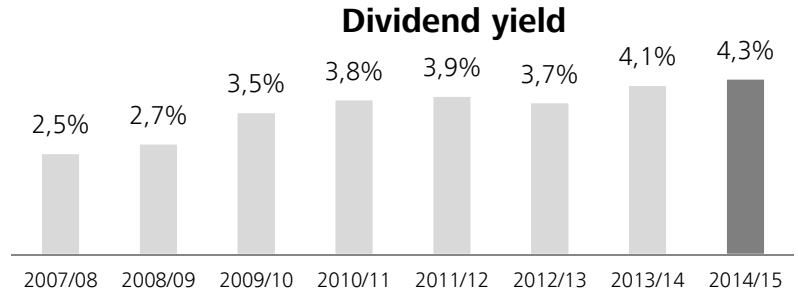
-
- Retail business
 - Growing competition but EVN continues to keep its excellent reputation of being a high quality energy and services provider
 - EBITDA, Group net results, Cash flow
 - Sound cash and earnings contributions from resilient business model with focus on regulated activities
 - Ongoing investments with focus on RAB and expansion of regulated domestic wind generation business as stable growth drivers
 - CAPEX
 - ~ 75% of total CAPEX in Lower Austria
 - Investment focus on networks, renewables, heating and water supply
 - Financial ratios
 - Net debt and gearing improvements
 - Attractive dividend policy

The EVN share

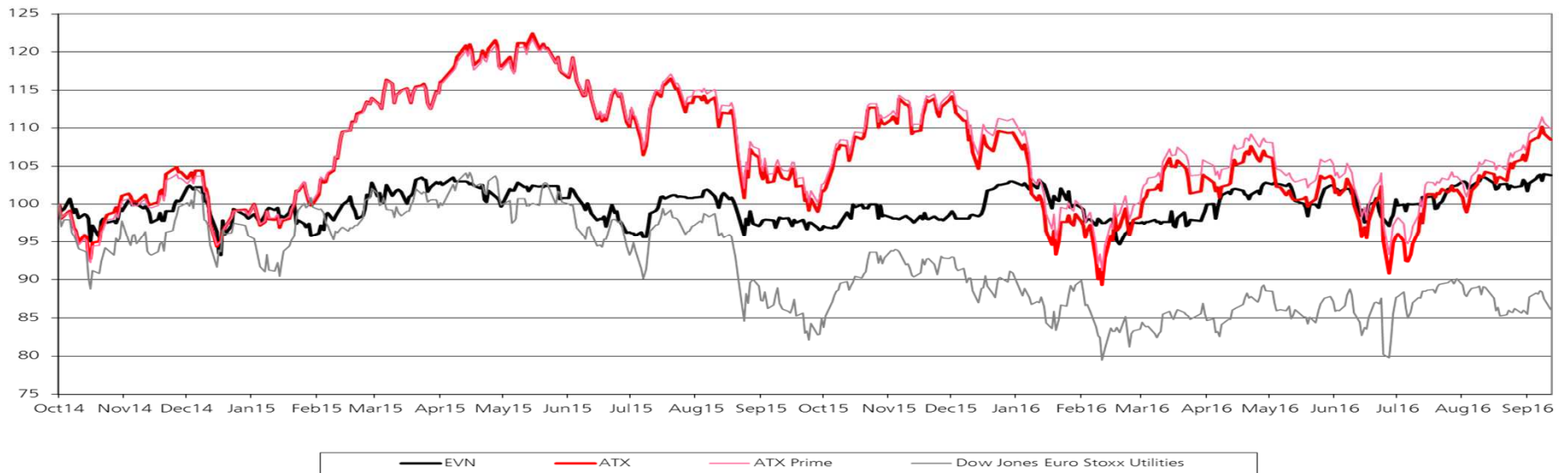


Basic information

| | |
|---------------|---|
| Share capital | EUR 330,000,000 |
| Denomination | 179,878,402 shares |
| ISIN | AT000741053 |
| Tickers | EVNV.VI (Reuters); EVN AV (Bloomberg); EVN (Dow Jones); EVNVY (ADR) |



Performance of the EVN share



-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Contact details

→ Legal basis

- Electricity Act 2010 (*Elektrizitätswirtschafts- und organisationsgesetz 2010*)
- Natural Gas Act 2011 (*Gaswirtschaftsgesetz 2011*)

→ Goals of the Austrian incentive regulation

- Reflect actual costs required to maintain system integrity and security of supply
- Provide for investment incentives to enhance efficiency and network expansion
- Optimise energy costs for consumers through reduction of network costs and increase competition among suppliers

Features of the Austrian incentive regulation



- Full transparency and predictability
 - Regulator reviews and officially approves all projected costs, investments and capacity for entire regulatory period
 - Resulting cost curve for regulatory period as benchmark for being in line with profits in the grid business or outperforming them
 - Network operator benefits from efficient cost structure

- The Austrian regulator acknowledges the continued investment needs

Regulated business in Austria



| Network | Electricity | Gas | Comments |
|--------------------------------------|-------------------|-------------------|---|
| Regulatory authority | E-Control GmbH | E-Control GmbH | |
| Start of the regulatory period | 01.01.2014 | 01.01.2013 | |
| Next regulatory adjustment | 01.01.2019 | 01.01.2018 | Adjustment of WACC and productivity factors |
| Duration of the regulatory period | 5 years | 5 years | |
| Regulatory method | Revenue caps | Revenue caps | |
| RAB (EURm) | Annually adjusted | Annually adjusted | Annual investments are added to the RAB in the following year |
| WACC (pre-tax, nominal) | 6.42% | 6.42% | Set for length of regulatory period |
| General productivity factor | 1.25% | 1.95% | Gains from cost reductions remain with the company during the regulatory period |
| Company specific productivity factor | 0.36% | 0.00% | Additional X factor is company specific |
| Inflation | Annual adjustment | Annual adjustment | Network operator price index consists of consumer (30%) and building price (40%) indices as well as wage increase index |

Regulated business in South Eastern Europe



| Electricity | Bulgaria¹⁾ (electricity) | Bulgaria (heat) | Macedonia (electricity) |
|-----------------------------------|--|--|---------------------------------------|
| Regulatory authority | EWRC (Energy and Water Regulatory Commission) | EWRC (Energy and Water Regulatory Commission) | ERC (Energy Regulatory Commission) |
| Start of the regulatory period | 01.08.2015 | 01.07.2016 | 01.01.2015 |
| Next regulatory adjustment | 01.08.2018 | 01.07.2017 | 01.01.2018 |
| Duration of the regulatory period | 3 years | 1 year | 3 years |
| Regulatory method ²⁾ | Revenue caps | Rate of return on capital | Revenue caps |
| RAB (EURm) | Annually adjusted | Annually adjusted | Annually adjusted |
| WACC (pre-tax, nominal) | 7.04% | 5.77% | 6.60% |
| Recognised network losses | 8.0% | 30.0 % | 14.0% |
| Productivity factor | Yes | Yes | No |
| Investment factor ³⁾ | Yes | No | No |

1) Regulatory decision based on new energy law still pending.

2) The revenue caps comprise the recognised operating expenses, the amortisation and depreciation as well as the recognised return on the RAB.

3) Annual review and approval of company's investment plans by the regulatory authority.

Source: Regulators in Bulgaria (EWRC) and in Macedonia (ERC)

Tariff schemes for renewable energy sources



| Renewable energy source | Austria | Bulgaria | Macedonia |
|---|-----------------|-----------------|-----------------|
| Wind | | | |
| | Feed-in-tariffs | Feed-in-tariffs | Feed-in-tariffs |
| Tariff (EUR-cent ¹)/kWh | 9.27 | 6.1 – 9.8 | 8.9 |
| Duration (in years) | 13 | 12 | 20 |
| Installed capacity 2015 (MW) | 2,100 | 700 | 36.8 |
| Target value for installed capacity 2020 (MW) | 2,578 | 1,440 | 150 |
| Hydro | | | |
| | Feed-in-tariffs | Feed-in-tariffs | Feed-in-tariffs |
| Tariff (EUR-cent ¹)/kWh | 3.2 – 10.4 | 4.8 – 13.6 | 4.5 - 12.0 |
| Duration (in years) | 13 | 15 | 20 |
| Installed capacity 2015 (MW) | 8,370 | 3,220 | 54.7 |
| Target value for installed capacity 2020 (MW) | 8,998 | 3,288 | - |
| Photovoltaic | | | |
| | Feed-in-tariffs | Feed-in-tariffs | Feed-in-tariffs |
| Tariff (EUR-cent ¹)/kWh | 10.0 – 11.5 | 8.6 – 37.3 | 12.0 - 16.0 |
| Duration (in years) | 13 | 20 | 15 |
| Installed capacity 2015 (MW) | 530 | 1,028 | 16.6 |
| Target value for installed capacity 2020 (MW) | 322 | 303 | 18 |

Sources: "Investieren in Erneuerbare Energie 2015", Kommunalkredit; 503. Verordnung: Änderung der Ökostrom-Einspeisetarifverordnung 2012 (ÖSET-VO 2012)

http://www.e-control.at/portal/page/portal/medienbibliothek/oeko-energie/dokumente/pdfs/BGBLA_2013_II_503-novelle-oekostrom-einspeisetarif-vo-2012.pdf

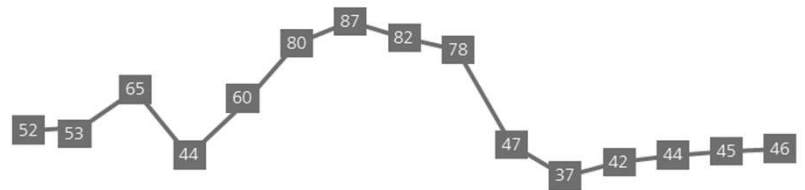
1) In countries with tariffs in local currencies, tariffs have been converted with the exchange rate as of 01.07.2016.

2) "Installed capacity 2015" relates to estimates and assumptions due to available information as of 01.07.2016.

Challenging market environment

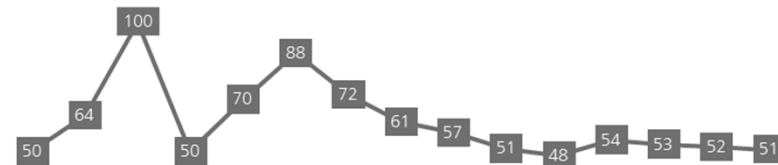


Crude oil price Brent in EUR/bbl



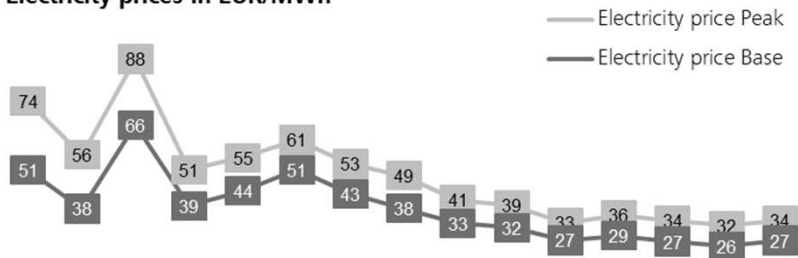
2006 2008 2010 2012 2014 2016 2018 2020
The respective spot market prices had been considered until the notification day

Hard coal prices API2 in EUR/tonne



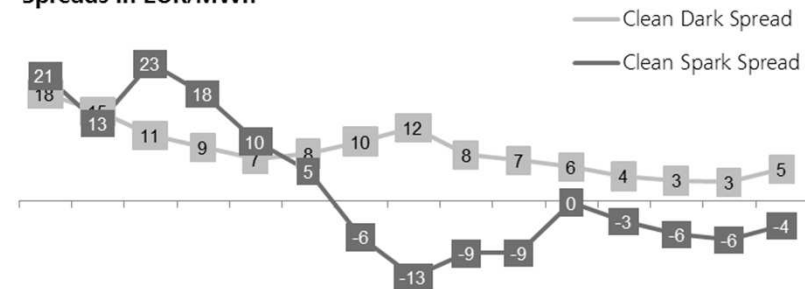
2006 2008 2010 2012 2014 2016 2018 2020
The respective spot market prices had been considered until the notification day

Electricity prices in EUR/MWh



2006 2008 2010 2012 2014 2016 2018 2020
The respective spot market prices had been considered until the notification day

Spreads in EUR/MWh



2006 2008 2010 2012 2014 2016 2018 2020
The respective spot market prices had been considered until the notification day

General strategic group objectives



→ Lower Austria

- Maintaining the integrated business model
- Keep high level of supply security through grid investments
- Diversified generation portfolio with focus on renewables
- Expansion of the drinking water and heating activities
- Development of customer oriented energy services and solutions
- Maintaining EVN's strong brand recognition

→ SEE

- Strong focus on operational improvements and efficiency in the grid business
- Cash-flow-driven investment activities

→ International project business

- Participation in international tender procedures
- Greatest possible exclusion of country and political risks

-
- CAPEX exceeding depreciation
 - Underlying growth of „Regulated Asset Base“ in the focus
 - Increased investment activities in regulated and stable business fields
 - Transparency of the Austrian incentive regulation enables EVN to predictably plan profits and supports investments
 - Major investment projects are being pre-agreed with the regulator
 - EVN continues to be highly efficient
 - Benefits from decrease of general productivity factor in the electricity and gas grid due to prior outperformance of productivity targets

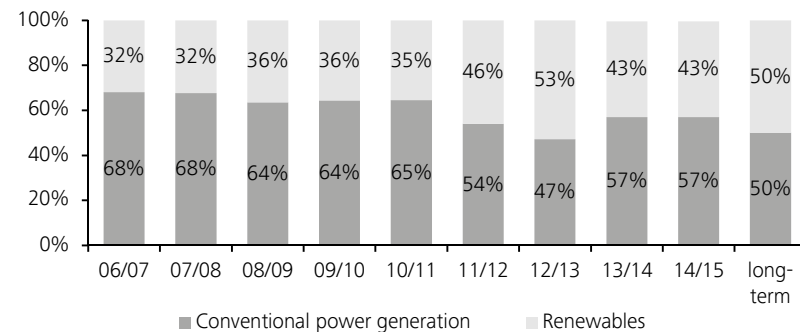
Using opportunities for thermal production

- Providing reserve capacity for Southern Germany
 - EVN's gas-fired power plants under contract until 2017/18
- Allocation of balancing energy and congestion management for the Austrian TSO

Expansion of renewable capacities

- Expansion of renewable generation
 - Attractive long term guaranteed feed in tariffs for wind power
 - Mid term target: from 250 MW to >300 MW wind power

Generation Mix



Ongoing operational improvements in SEE



-
- Further reduction of grid losses
 - Further increase of cash collection rates
 - Organisational optimisation
 - Investment activities determined by regulatory tariff decisions and resulting operating cash flows
 - On-going development of international energy procurement strategies tailored to respective market needs
 - Energy needs resulting from grid losses, market shortages or liberalisation

Agenda



-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Contact details

EVN's success drivers



| | |
|-----|---|
| # 1 | Solid home market |
| # 2 | Strong market position |
| # 3 | High share of earnings from regulated and stable business |
| # 4 | Upside potential in SEE |
| # 5 | Diversification through environmental business |
| # 6 | Strategic investments |
| # 7 | Solid capital structure |

1: Lower Austria – EVN’s prosperous domestic market



Province of Lower Austria at a glance:

| | |
|---|---|
| Area: | 19,186 km ² (~ Half size of Switzerland) |
| Population (2014) | 1,625,485 |
| Economically active population, 15-64 years (2014): | 72.8% (Austria: 72.3%) |
| GDP per capita (2014): | EUR 31,100 ¹⁾ (Austria: EUR 38,540; Germany: EUR 35,250) |

Sources: Statistics Austria; Eurostat; World Bank

1) Lower Austrian GDP per capita 2014

1: Solid home market



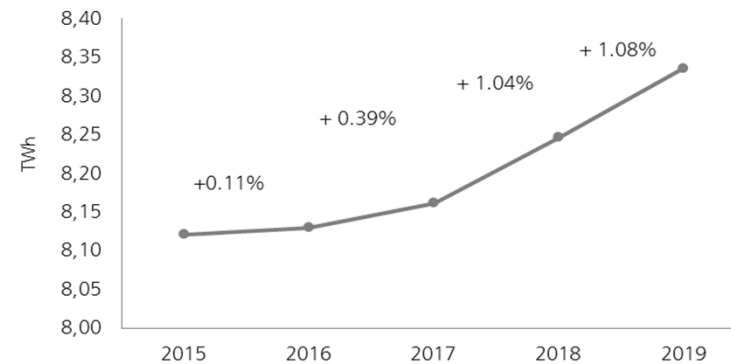
→ The Austrian electricity market continues to be stable¹⁾

- Increase in number of households (more senior citizens and single households)
- Increase in demand for transport sector, lighting, electronic data processing applications, heating and air conditioning

→ Continuous growth in Lower Austrian electricity consumption

| Electricity consumption in | | |
|----------------------------|---------|---------|
| in TWh | Austria | Germany |
| 2014 (Jan-Dec) | 69,29 | 529,37 |
| 2015 (Jan-Dec) | 69,51 | 520,61 |
| Change (%) | 0,3% | -1,7% |

Outlook on electricity consumption in Lower Austria²⁾



1) Source: European Network of Transmission System Operators for Electricity (www.entsoe.eu)
 2) Source: EVN

1: Characteristics of the Austrian utility market



- No nuclear power generation
 - Public vote in the 1970s against nuclear power
- High share of hydropower assets
 - 69%¹⁾ of Austrian electricity generation sourced from hydropower

Electricity production in Austria per energy source (in %)

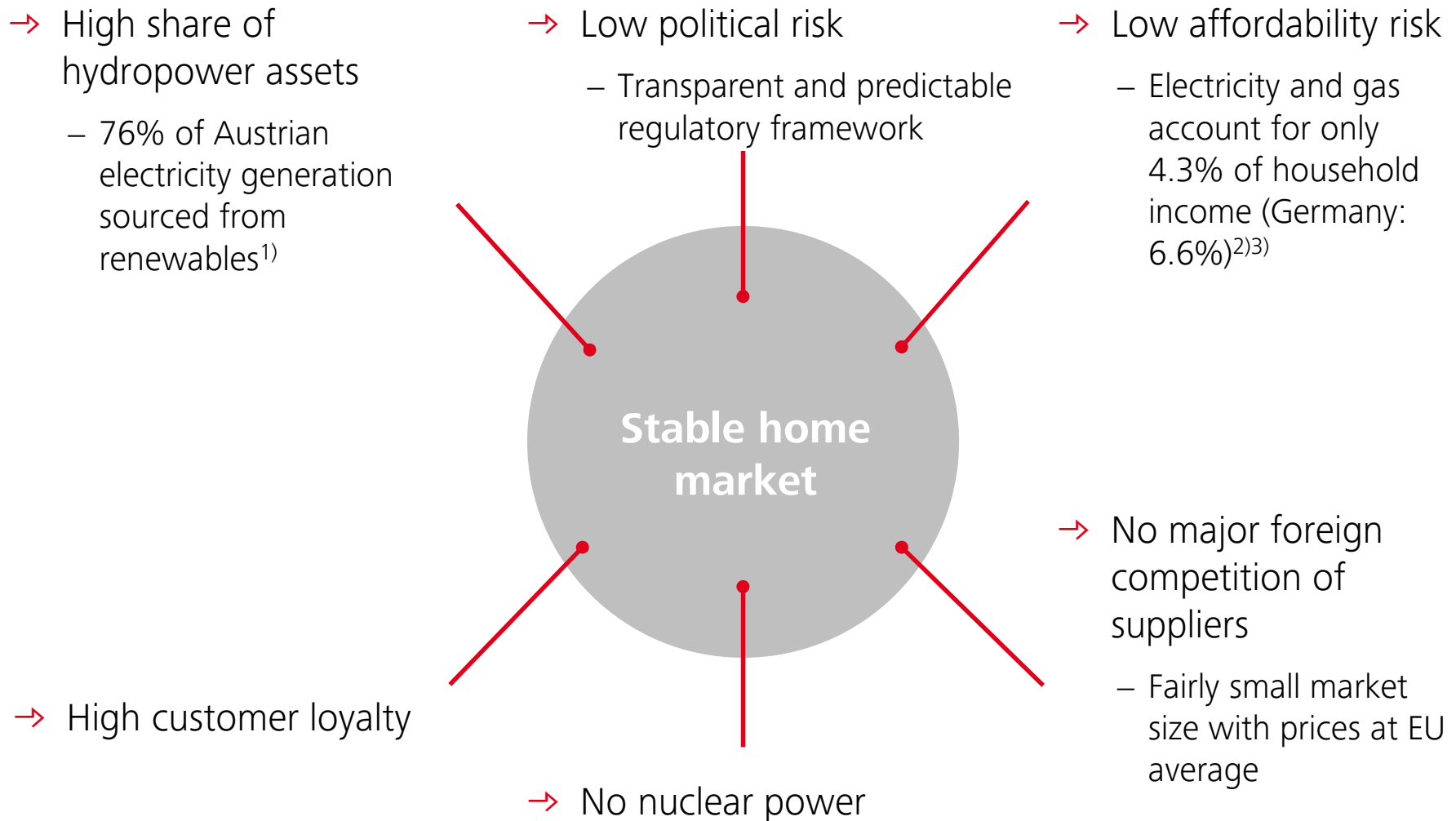


- In 2014, #1 in EU at share of renewable energy sources in electricity generation measured by the country's land area²⁾
(76% of Austrian electricity generation sourced from renewable energies)
- Further renewable energy projects are in the planning or implementation process

1) Source: Oesterreichs Energie (www.oesterreichsenergie.at); data from 2014

2) Source: Energiestatus Österreich 2014, Bundesministerium für Wirtschaft, Familie und Jugend

1: Characteristics of the Austrian utility market



1) Source: Energiestatus Österreich 2014, Bundesministerium für Wirtschaft, Familie und Jugend
2) Source: https://www.statistik.at/web_de/frageboegen/private_haushalte/eu_silc/index.html
3) Source: http://www.rwi-essen.de/media/content/pages/publikationen/rwi-projektberichte/rwi-pb_energieverbrauch-priv-hh.pdf

2: Strong market position in Austria



EVN's electricity market share in Lower Austria

EVN: **69%**

Market size: 8 TWh

Electricity market shares in the Austrian market

EVN: **9%**
EAA & Partners: **18%**

61 TWh

Gas market shares in Lower Austria

EVN: **39%**
EconGas: **26%**

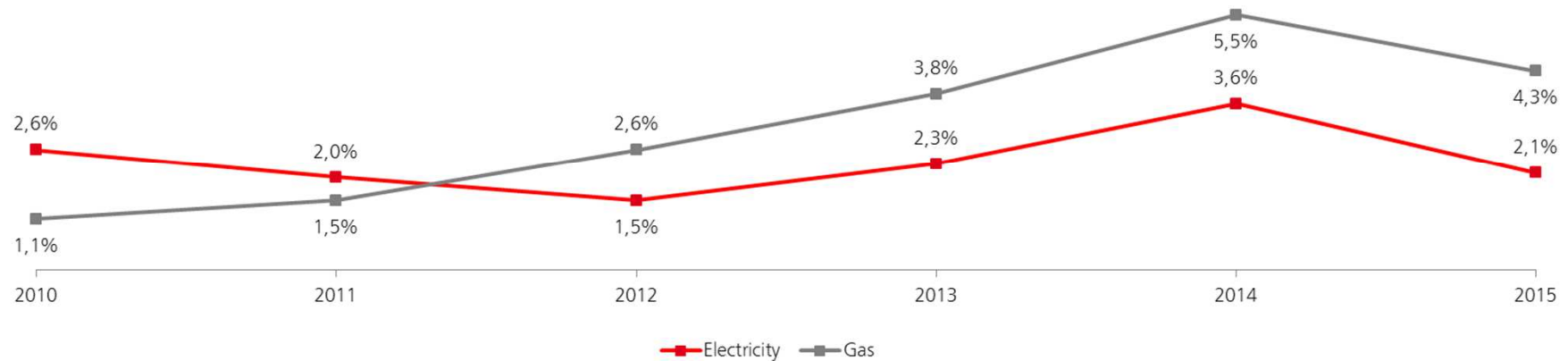
15 TWh

Gas market shares in the Austrian market

EVN: **7%**
EAA & Partners: **10%**
EconGas: **47%**

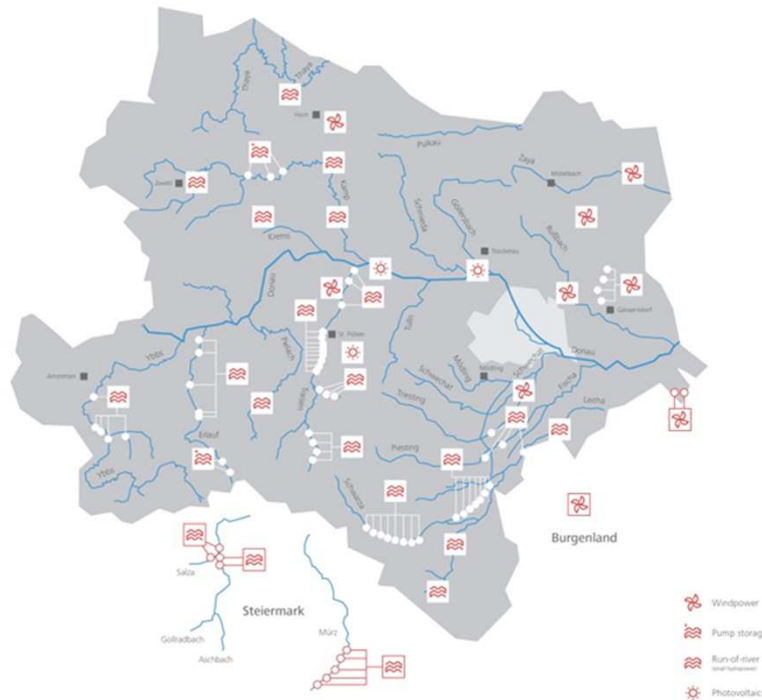
86 TWh

Churn rates in Lower Austria (in %)



Market shares refer to FY 2014/15; EVN holds a 45% stake in EAA & Partners and a 16.51% stake in EconGas (EVN's stake in EconGas has been sold to OMV with effect from May 2016)
 Source market shares: E-Control 2014, annual report and company numbers
 Source churn rates: E-Control, market statistics – consumer attitude/churn rates electricity and gas according to network areas

2: Decentralised renewable production portfolio



Map of Lower Austria

- #2 wind producer in Austria
- Strong, decentralised portfolio
- 5% of EBITDA¹⁾
 - Hydropower 232 MW
 - 5 storage and 67 run-of-river hydropower plants
 - Purchasing rights from hydropower plants along the Danube (Melk, Greifenstein and Freudenau)
 - Investment in hydropower plant Nussdorf and Verbund-Innkraftwerke
 - Windpower 253 MW
 - 16 windparks
 - Investments: EUR ~322m

1) Basis: Financial year 2014/15

2: Wide-spread heat and biomass portfolio

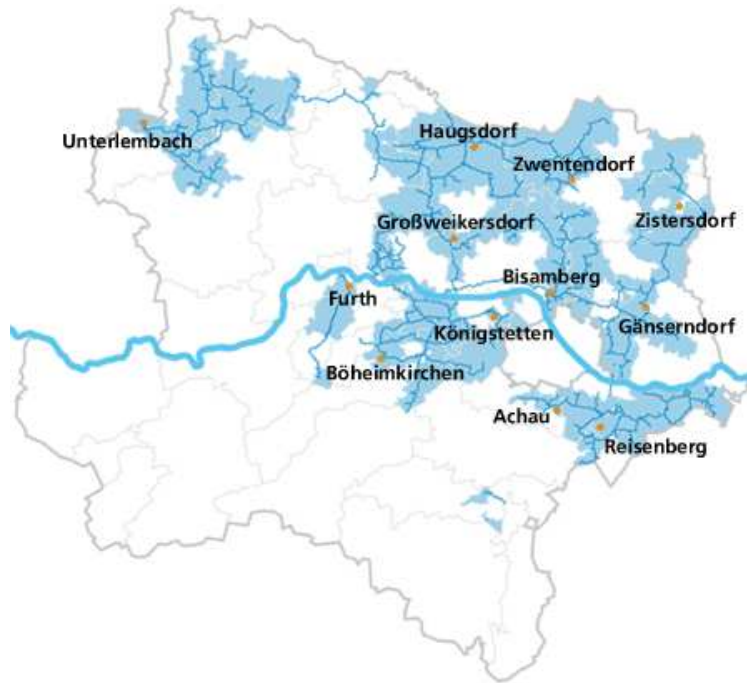


Map of Lower Austria

- **#1 in biomass heating in Austria**
- 6.7% of EBITDA¹⁾
- Biomass portfolio
 - More than 60 biomass plants in Lower Austria
 - Investments (in total): EUR 470m
 - Contract duration: ø 15 years
- Heat extraction from EVN AG's thermal power plants
- Index pricing ensures business provides stable margins and is cash flow generative

1) Basis: Financial year 2014/15

2: Drinking water supply



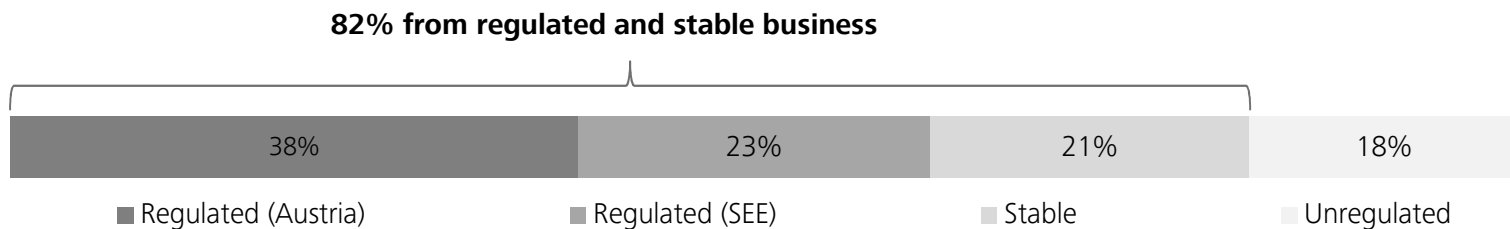
Map of Lower Austria

- **#1 drinking water supplier in Lower Austria** (50 years of experience)
- 2.3% of Group EBITDA¹⁾
- Operation of 36 local drinking water supply networks
- ~ 563,000 customers
 - thereof 101,300 directly supplied
- Construction of natural filter plants
 - Reduction of the hardness level of water by natural means

1) Basis: Financial year 2014/15

3: High share of earnings from regulated and stable business

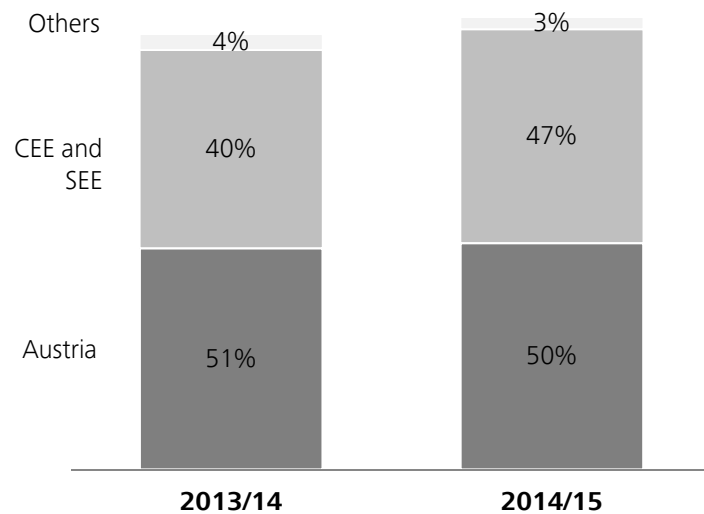
- Majority of 2014/15 EBITDA (82%) derives from regulated and stable earnings
- Regulated business
 - Grid in Austria
 - Grid, supply and heating in SEE
 - Wind production in Austria and SEE
- Stable business
 - Water supply business in Lower Austria (2.3%)
 - Heating business in Lower Austria (6.7%)
 - Cable TV and telecommunication (5.6%)
 - Waste incineration in Lower Austria (5.2%)
 - Earnings contribution from Burgenland Holding (1.4%)
- Unregulated business
 - Energy trade and supply
 - International environmental projects
 - Generation
 - Oil and gas E&P/gas storage



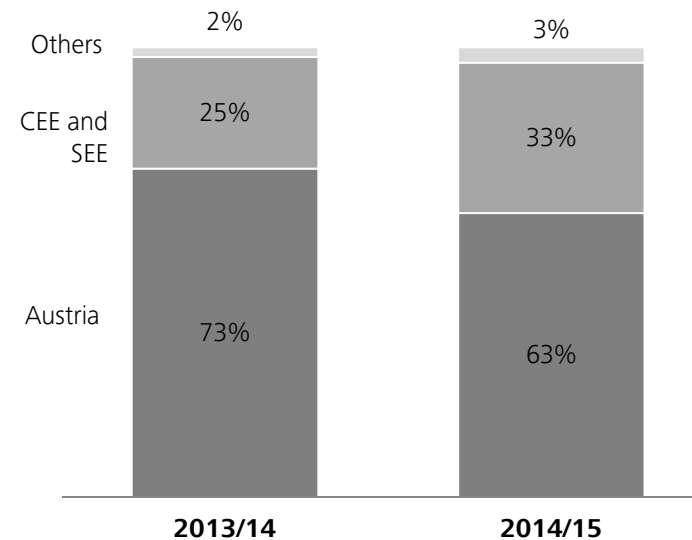
3: Geographical split of revenues and EBITDA



Geographical revenue split¹⁾



Geographical EBITDA split¹⁾



1) Pre consolidation
2) Financial year 2013/14 figures adjusted for major one-off effects

4: Bulgaria – EVN's focus in SEE



Bulgaria at a glance:

| | |
|--|--|
| Area: | 111,000 km ² |
| EVN's supply area: | ~42,000 km ² (~ Size of Switzerland) |
| Population (2014) | 7,364,570 |
| Economically active population, 15-64 years (2014) | 62.2% (Austria: 75.6%) |
| GDP per capita (2014) | EUR 6,420 (Austria: EUR 38,540; Germany: EUR 35,250) |

4: Macedonia – EVN's focus in SEE



Macedonia at a glance:

| | |
|---|--|
| Area: | 25,713 km ² |
| EVN's supply area: | 25,713 km ² |
| Population (2014) | 2,065,769 |
| Economically active population, 15-64 years (2014): | 65.3% (Austria: 75.6%) |
| GDP per capita (2013) | EUR 4,470 (Austria: EUR 38,540; Germany: EUR 35,250) |

4: Business portfolio South East Europe



| Key energy business indicators | 2014/15 | +/- in % |
|--|---------|-------------|
| Electricity generation volumes (GWh) | 495 | 23.9 |
| Network distribution volumes (GWh) | 13,536 | 3.9 |
| Heat sales volumes (GWh) | 211 | 13.8 |
| Grid losses EVN Bulgaria (%) | 906.8 | -6.3 |
| Grid losses EVN Macedonia (%) | 903.4 | -1.1 |
| Electricity Customers Bulgaria (EURm) | 1.7m | - |
| Electricity Customers Macedonia (EURm) | 0.8m | - |

→ **Regulated grid business in Bulgaria and Macedonia**

→ **Gradually liberalisation introduced**

- Bulgarian and Macedonian regulators follow different approaches; large consuming customers already liberalised in both countries

→ **Electricity procurement strategy in focus**

- Electricity procurement strategy as key factor for successful business in liberalised markets

→ **Development of gas supply in Croatia ongoing**

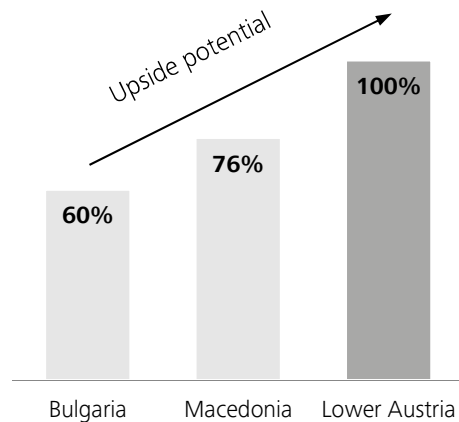
- Mid-term sales quantity: ~40mm³

4: Upside potential from South Eastern European market development



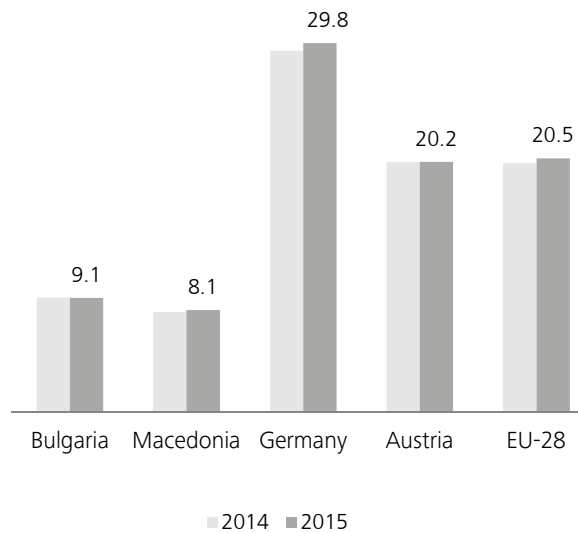
→ Volume

Illustrative electricity sales volumes per EVN customer¹⁾



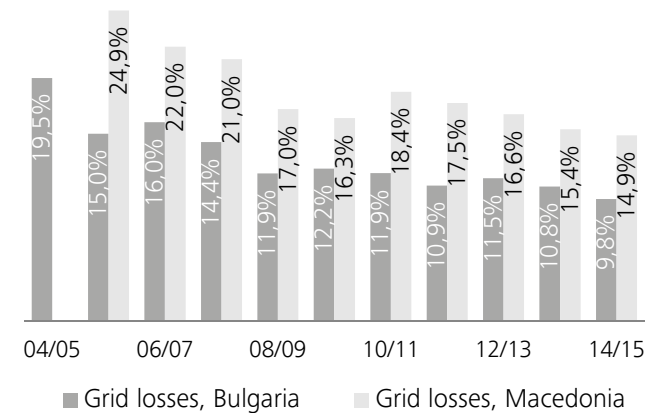
→ Price

Electricity prices for households (EUR cent/kWh)²⁾



→ Efficiency

Improvement of grid efficiency



1) In %, basis: Lower Austria = 100%, Basis: Sales volume 2014/15

2) Prices incl. energy, grid and transmission costs + VAT; Sources: Eurostat 2013 & 2014 + EVN Bulgaria & Macedonia 2014 & 2015

5: Diversification through environmental business



Austrian business

- EVN's activities in Austria cover
 - Drinking water supply
 - Wastewater treatment
 - Thermal waste utilisation plant
- EVN owns facilities
- EVN holds concessions

International project business

- EVN designs and constructs
 - Drinking water plants
 - Wastewater treatment plants
 - Thermal waste utilisation plants
- More than 100 turn-key and PPP projects in 18 countries since 1983
 - 8 projects currently under construction
- Strong demand for infrastructure projects set to continue

5: Project types of international environmental services business

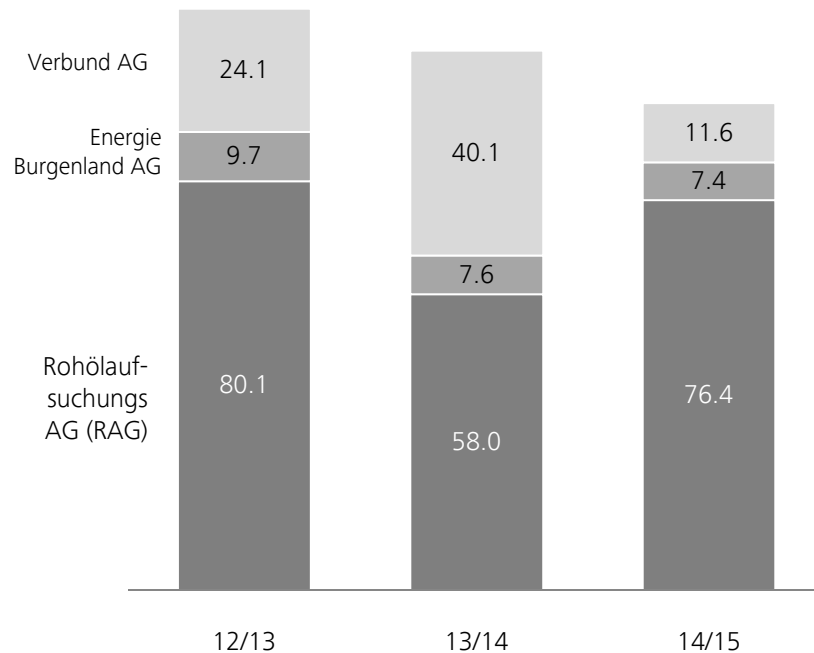


| | Turn-key project | PPP project |
|-------------------------------|---|---|
| Scope of activities | Design Construct/build Operate (optional) | Design Construct/build Operate Structure financing Own part or all of equity |
| Contract length | 1–3 years (designing and building) 5–15 years (operations) | 10–30 years |
| Capital intensity | Low | High |
| Return characteristics | Design and build – POC Operations – recurring annual revenues | Design and build – Percentage of completion (POC) Operations – recurring annual revenues Capital charge payment (recurring or one-time payment) |
| Financing | None to EVN – done by customer | Non-recourse financing to EVN post construction period |
| Market characteristics | Low barrier to entry – intensive competition driving margins down | High barrier to entry due to necessary project management expertise and high capital demands for financing |

6: Strategic investments



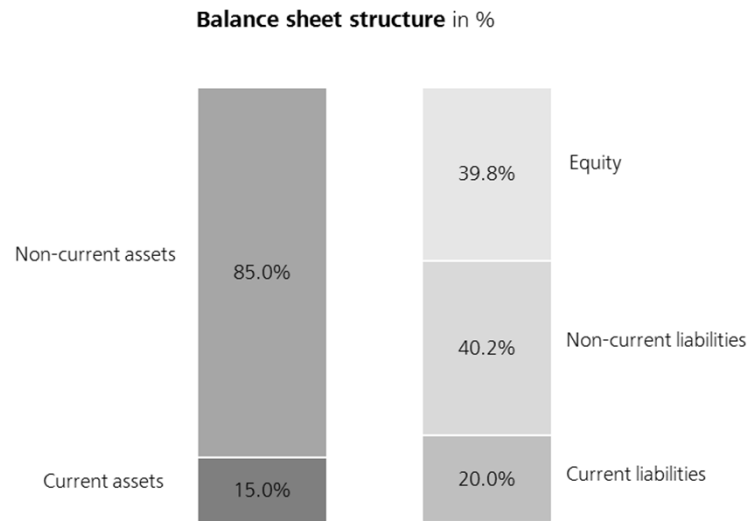
Strategic investments' contribution to net profit (in EURm)



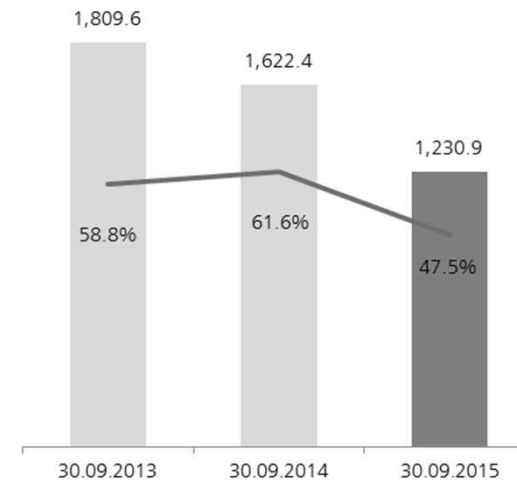
Significant contribution to EVN's net profit

- RAG and Verbund are the main contributors
- Income from RAG above prior-year's level
- Contribution from Verbund AG decreased due to reduced dividend for 2014 of 0.29 EUR/share after 1.00 EUR/share for 2013 (thereof 0.45 EUR/share extraordinary dividend)

7: Solid capital structure



Net debt (in EURm) and Gearing (in %)



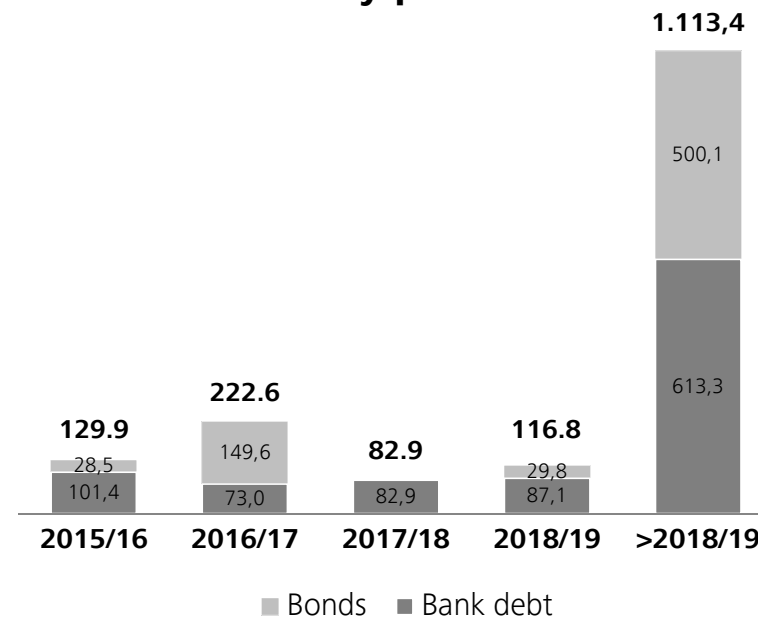
- Solid equity ratio
- Reduced net debt; gearing ratio improved
- Rating
 - S&P: BBB+, stable
 - Moody's: A3, stable
- EVN aims at preserving a competitive investment grade credit rating

7: Debt maturity profile

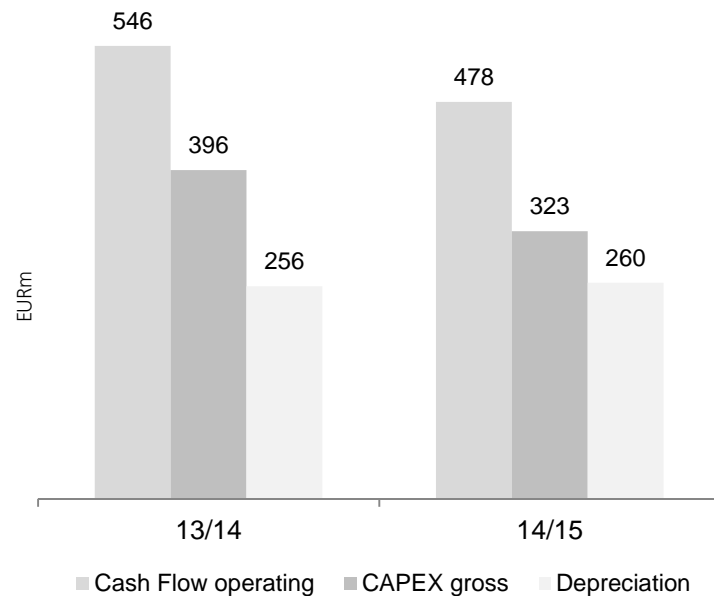


- Long-term debt maturity profile
- Liquidity reserves
 - Syndicated loan of EUR 400m
 - Committed bilateral credit lines of EUR 175.0m

Debt maturity profile (in EURm)



7: Strong operating cash flow

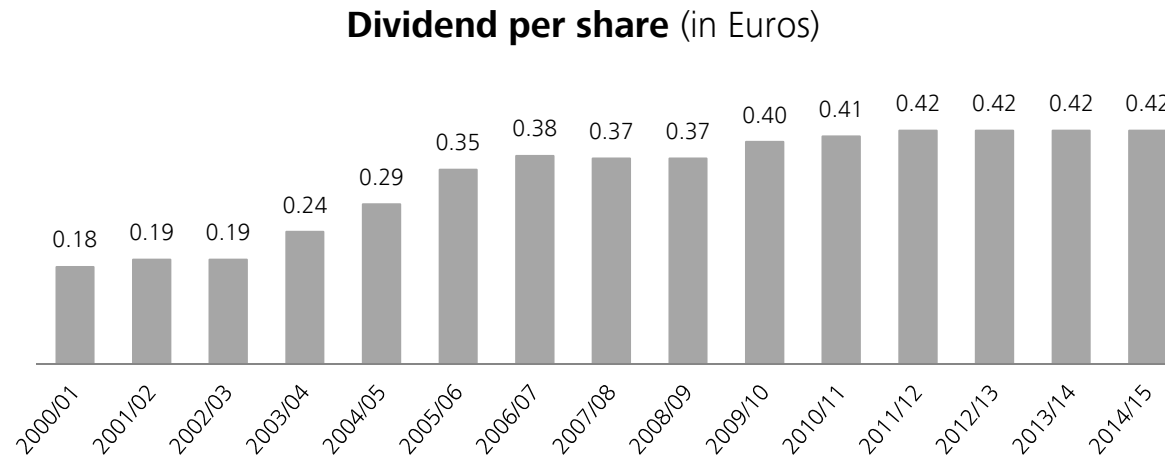


- Strong cash flow due to high share of regulated and stable business
- Operating cash flow
 - Covers investments
 - Secures attractive dividend payments
- CAPEX_{gross} exceed depreciation by 24% and secure RAB
 - 50% of Group investments in the regulated “network infrastructure Austria”
- Investment program with a strong focus on RAB-growth
 - Ø future RAB growth 3–4% p.a.

7: Financial policy and dividends

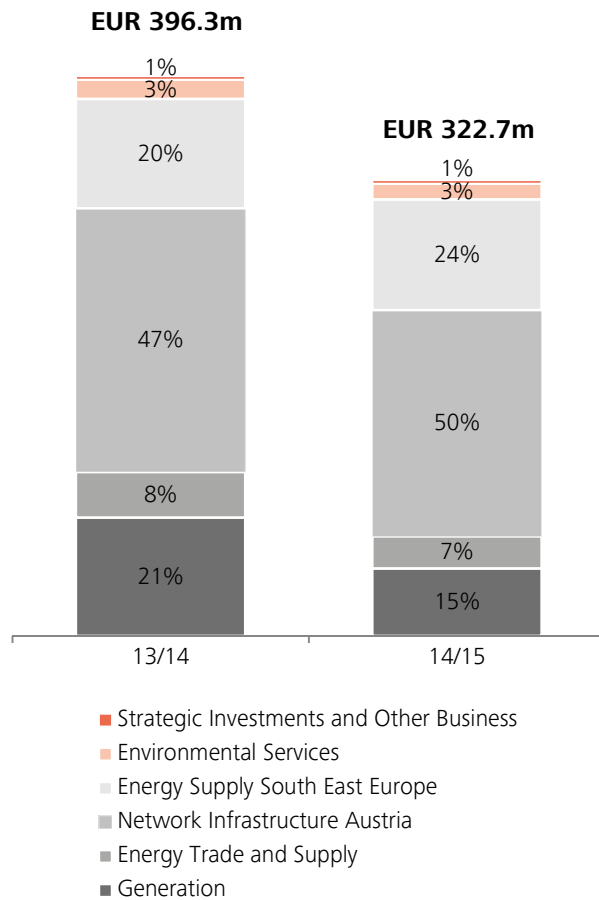


- **Financial policy** going forward based on selected key ratios (unadjusted):
 - Equity ratio > 40% (30.09.2015: 39.8%)
 - Net debt coverage (FFO) ≥ 30% (30.09.2015: 48.4%)
 - Interest cover (FFO) ≥ 5x (30.09.2015: 7.4x)
- **Dividend:** EVN follows an attractive and sustainable dividend policy



-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Contact details

Investments 2014/15¹⁾



Key investments

- Network infrastructure Austria
- Commissioning (37 MW) of windparks in Lower Austria
- Expansion of heat networks and biomass capacities in Lower Austria
- Expansion of the network infrastructure and replacement of meters in SEE
- Investments in natural gas network in Croatia

1) In intangible assets and property, plant and equipment

-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Contact details

-
- Increase in electricity generation
 - Commissioning of new 37 MW windpark Prottes-Ollersdorf
 - Favourable wind and water flows for renewable generation
 - Short-term use of natural gas-fired power plants to ensure network stability
 - First full-year operation of the Duisburg-Walsum power plant
 - Improvement of operating business in South East Europe and absence of prior year's negative one-off effects and impairment losses
 - Agreement with the city of Moscow on the sale of the sodium hypochlorite plant
 - Increase in EBITDA, EBIT and group net result

Key financials 2014/15



| | 2014/15 | +/- |
|--|---------|-------|
| | EURm | in % |
| Revenue | 2,135.8 | 8.2 |
| EBITDA | 583.2 | - |
| Depreciation and amortisation | -260.3 | -1.7 |
| Effects from impairment tests | -54.7 | 79.7 |
| EBIT | 268.2 | - |
| Financial results | -60.3 | -88.9 |
| Group net result | 148.1 | - |
| Net cash flow from operating activities | 478.3 | -12.4 |
| | | |
| Earnings per share | 0.83 | - |

→ Increase in revenues

- Rise in electricity generation
- Growth in natural gas trading activities
- Positive contribution from Bulgaria and Macedonia

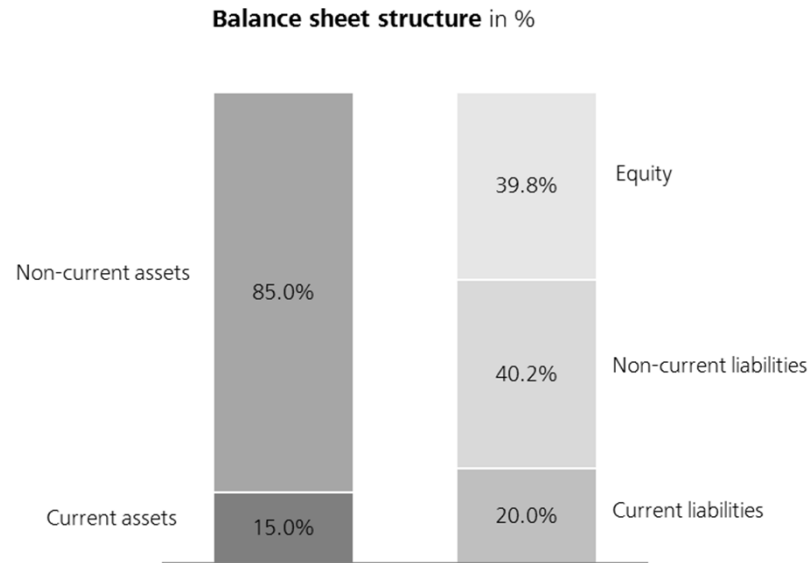
→ Improvement in EBITDA, EBIT and group net result

- Sale of sodium hypochlorite plant Moscow
- Improvement of operating business
- Absence of last year's one-off effects

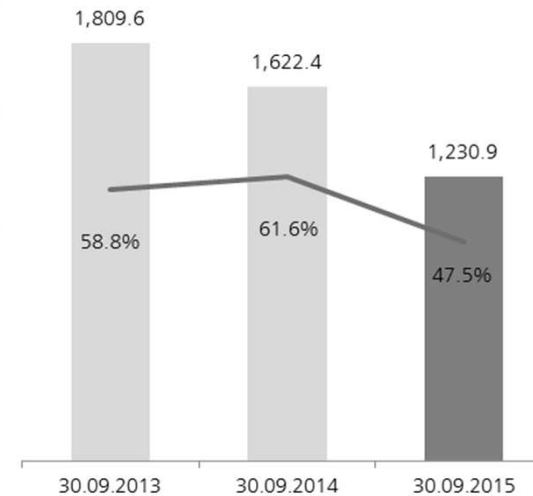
→ Decrease in financial result

- Lower dividend from Verbund

Solid balance sheet structure, reduced net debt

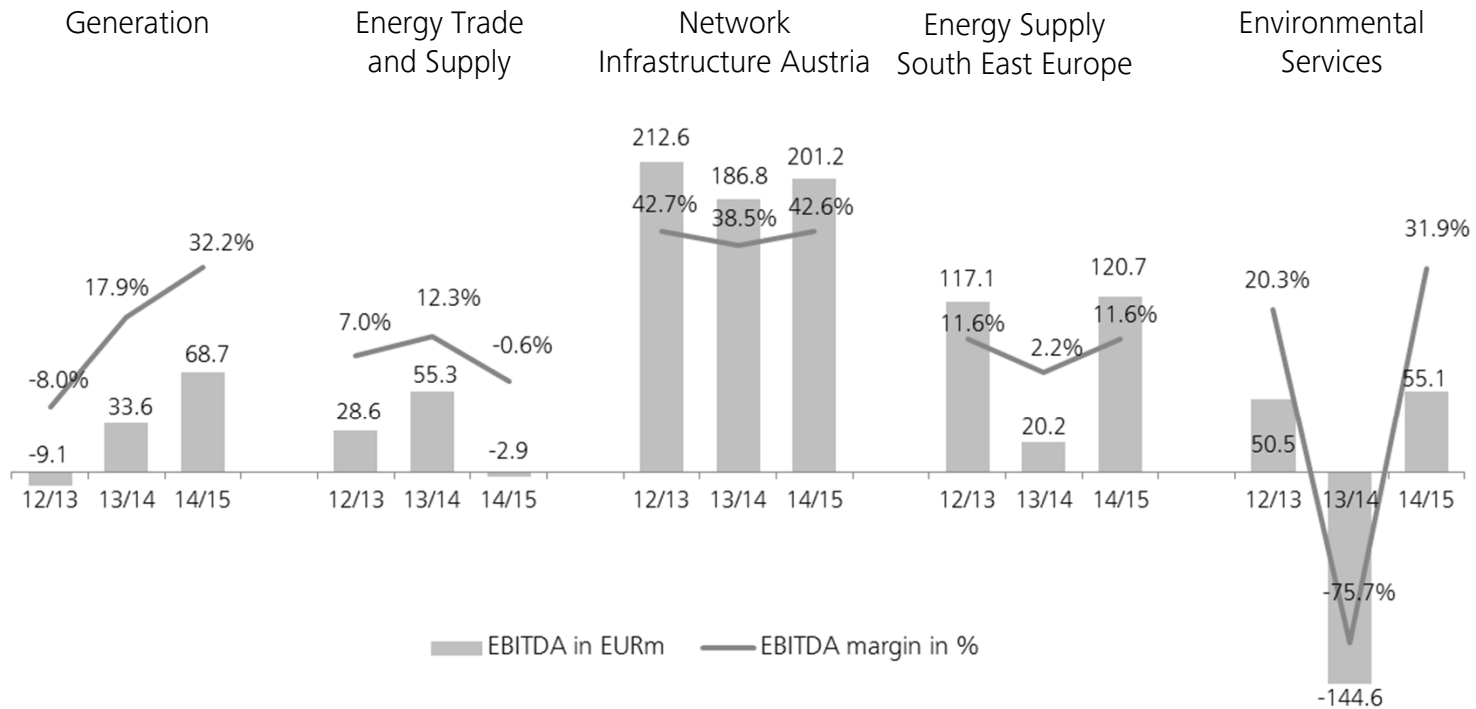


Net debt (in EURm) and **Gearing** (in %)



- Improvement of equity ratio to 39.8% (previous year: 38.5%)
- Reduction of net debt to EUR 1,230.9m (previous year: EUR 1,622.4m)
- Gearing decreased from 61.6% to 47.5%

EBITDA development by segments



→ Increase of electricity production

→ Revenue growth
→ Result influenced by provisions

→ Positive volume effects
→ Cost reductions and lower additions to personnel provisions

→ Positive volume and price effects
→ Absence of prior year's one-off effects

→ Sale of sodium hypochlorite plant
→ Absence of prior year's one-offs

Generation



| | 2014/15 | +/- |
|---------------------------------------|-------------|-------------|
| Electricity generation volumes | GWh | in % |
| Total | 4,089 | 9.9 |
| Renewable energy sources | 1,673 | 9.1 |
| Thermal energy sources | 2,416 | 10.5 |
| <hr/> | | |
| | 2014/15 | +/- |
| Financial performance | EURm | in % |
| Revenue | 213.1 | 13.7 |
| EBITDA | 68.7 | - |
| EBIT | -10.5 | 80.3 |

→ **Increase of electricity production and revenue**

→ **Rise in EBITDA and EBIT**

- Increased purchase costs for energy carriers almost fully offset by optimisation measures for thermal power plants
- Increase in depreciation
- Impairment losses

| End customer prices¹⁾ | +/- in % | Adjustment |
|---|-----------------|-------------------|
| Electricity and gas | -5.0% | 01.10.2015 |
| Electricity and gas | -10.0% | 01.10.2014 |

| Sales volumes to end customers | 2014/15 GWh | +/- in % |
|---------------------------------------|------------------------|---------------------|
| Electricity | 6,804 | 0.3 |
| Natural gas | 5,241 | -2.6 |
| Heat | 1,827 | 1.2 |

| Financial performance | 2014/15 EURm | +/- in % |
|------------------------------|-------------------------|---------------------|
| Revenue | 485.8 | 8.3 |
| EBITDA | -2.9 | - |
| EBIT | -20.6 | - |

→ Different development of sales volumes

- Slight increases in electricity and heat sales volumes
- Small decline in natural gas sales volumes (mainly due to lower volumes in the household segment)

→ Revenue growth, but lower EBITDA and EBIT

- Energy sales from Duisburg-Walsum power plant and expansion of natural gas trading activities have positive impact on revenue
- Provisions for onerous contracts related to the marketing of EVN's own electricity production

¹⁾ Average; household segment (source: EVN)

| Development of tariffs ¹⁾ | +/- in % | Adjustment |
|--------------------------------------|----------|------------|
| Electricity | -1.0% | 01.01.2015 |
| Natural gas | -3.0% | 01.01.2015 |

| Network distribution volumes | 2014/15 GWh | +/- in % |
|------------------------------|----------------|-------------|
| Electricity | 8,121 | 3.1 |
| Natural gas ²⁾ | 14,958 | 5.9 |

| Financial performance | 2014/15 EURm | +/- in % |
|-----------------------|-----------------|-------------|
| Revenue | 472.0 | -2.6 |
| EBITDA | 201.2 | 7.7 |
| EBIT | 95.5 | 14.7 |

→ Increase in network distribution volumes

- Higher electricity and natural gas distribution volumes across all customer segments
- Additional positive volume impact on gas distribution from use of EVN's gas-fired power plants

→ Improvement in EBITDA and EBIT

- Increase in other operating income (due to increased work in progress)
- Cost reductions and lower additions to personnel provisions

→ Continued investment focus on supply security

- Network Infrastructure Austria accounts for almost 50% of EVN's total investments

¹⁾ Average; according to the Austrian regulator

²⁾ Including network sales to EVN's power stations

Energy Supply South East Europe



| End customer prices¹⁾ | | +/- in % | Adjustment |
|---|-------------|-----------------|-------------------|
| Bulgaria | electricity | -0.4% | 01.08.2015 |
| | | 9.7% | 01.10.2014 |
| | heat | -0.7% | 01.10.2015 |
| | | -7.0% | 01.07.2015 |
| Macedonia | electricity | -0.3% | 01.07.2015 |
| | | 3.5% | 01.07.2014 |

| Key energy business indicators | 2014/15 GWh | +/- in % |
|--|------------------------|---------------------|
| Electricity generation volumes | 495 | 23.9 |
| Network distribution volumes ²⁾ | 13,536 | 3.9 |
| Heat sales volumes | 211 | 13.8 |

| Financial performance | 2014/15 EURm | +/- in % |
|------------------------------|-------------------------|---------------------|
| Revenue | 1,038.1 | 15.2 |
| EBITDA | 120.7 | - |
| EBIT | 57.8 | - |

→ Positive development of key energy business indicators

- Increase of electricity production
- Weather-related growth of electricity network distribution volumes and heat sales volumes

→ Revenue, EBITDA and EBIT increase

- Revenue growth due to higher sales volumes and higher end customer prices
- Absence of prior year's one-off effects

¹⁾ Average; household sector; according to regulators in Bulgaria and Macedonia

²⁾ Energy sales volumes in Bulgaria and Macedonia fairly equal to network distribution volumes

| | 2014/15 | +/- |
|-----------------------|---------|------|
| Financial performance | EURm | in % |
| Revenue | 172.6 | -9.7 |
| EBITDA | 55.1 | - |
| EBIT | 28.6 | - |

→ **Decline in revenue**

- Lower revenues from international projects business
- Partly offset by higher revenues from drinking water supplies in Lower Austria

→ **Improvement in EBITDA and EBIT**

- Positive effect from sale of sodium hypochlorite plant in Moscow
- Transfer of plant completed in March 2015 after successful 72-hour test
- Absence of previous year's one-off effects

→ **Positive progress in the international projects business**

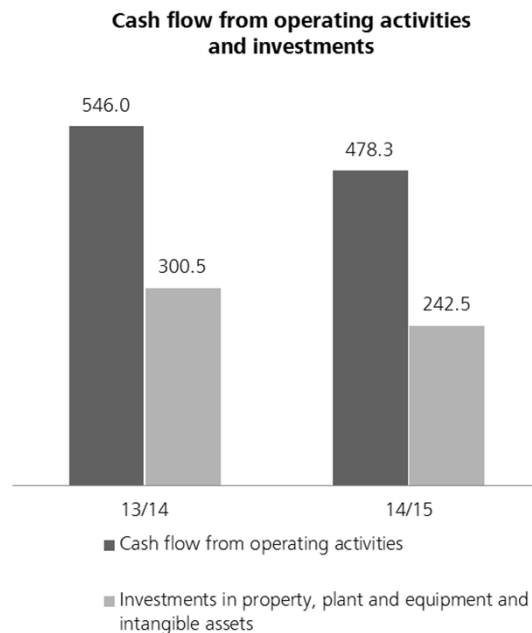
- Completion of wastewater treatment projects in Poland, Romania and Cyprus

Cash flow



| | 2014/15 | +/- |
|---|---------|-------|
| | EURm | in % |
| Gross CF | 438.1 | 29.8 |
| Net CF from operating activities | 478.3 | -12.4 |
| Net CF from investing activities | -72.7 | 70.1 |
| Net CF from financing activities | -357.3 | -6.7 |
| Net change in cash and cash equivalents | 48.3 | - |

- **Increase of gross cash flow**
 - Strong operating performance
- **Decline in operating cash flow**
 - Due to changes in working capital related to non-recurring effects in 13/14
- **Cash flow from investing activities improved**
- **Cash flow from financing activities**
 - Influenced by sale of sodium hypochlorite plant



-
- Adjustment of Austrian network tariffs for electricity and gas by the regulator as of 1 January 2016
 - Increase of electricity network tariffs¹⁾: + 11.0%
 - Increase of gas network tariffs¹⁾: +11.0%
 - Group net result for 2015/16 is expected to remain largely stable
 - EVN's strategy remains unchanged
 - Commitment to integrated business model
 - Focus on supply security through ongoing network expansion
 - Further increase of renewable generation capacities in Lower Austria
 - Consolidation of energy business in South East Europe

¹⁾ Average; household customers

Appendix

-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Contact details



Peter Layr, Spokesman of the Executive Board

- Born in 1953. Doctorate in Technical Science. Joined EVN in 1978.
- Member of the EVN Executive Board since October 1999. Named Spokesman of the EVN Executive Board in January 2011.
- His term of office expires on 30 September 2019.



Stefan Szyszkowitz, Member of the Executive Board

- Born in 1964, Master of Law, Master of Business Administration. Joined EVN in 1993.
- Member of the Executive Board since January 2011.
- His term of office expires on 19 January 2021.

-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Contact details

EVN – a fully integrated utility player



Generation

- Electricity generation from thermal sources and renewable energies (Austria, Germany, Albania and Bulgaria)

Energy Trade and Supply

- Procurement of electricity and primary energy sources (Austria and Germany)
- Trading and selling of electricity and natural gas to end customers and on wholesale markets (Austria and Germany)
- Heat generation and sales (Austria)

Network Infrastructure Austria

- Operation of regional electricity and natural gas networks (Austria)
- Cable TV and telecommunications networks (Austria)

Energy Supply South East Europe

- Operation of electricity networks and electricity sales (Bulgaria and Macedonia)
- Heat generation and heat sales (Bulgaria); Electricity production (Macedonia)
- Construction and operation of natural gas networks (Croatia)
- Energy trading within the whole region

Environmental Services

- Drinking water supply, wastewater disposal, thermal waste incineration (Austria)
- Combined cycle heat and power co-generation plants
- International project business

-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Keep up with EVN

Strong brand through Corporate Social Responsibility



- Integration of CSR in EVN’s strategy: focus on 12 material CSR areas of activity
- External communication and evaluation of EVN’s CSR performance
- Comprehensive CSR organisation (CSR steering committee, CSR advisory team, more than 40 CSR network officers)
- Intense stakeholder dialogue:
 - EVN Advisory Board for the Environment and Social Responsibility, EVN Customer Advisory Board, EVN Social Fund and EVN Art Advisory Board, complaint management, stakeholder surveys, project mediation, etc.

EVN – A responsible energy and environmental services provider



→ Sustainable Investment: listed in 4 **sustainability indices** (VÖNIX, FTSE4Good, Ethibel, ECPI)



→ Reporting to the **Carbon Disclosure Project** (2015 result: 91C)



→ CSR reporting: EVN publishes an integrated financial and sustainability report according to **GRI G4** „comprehensive“



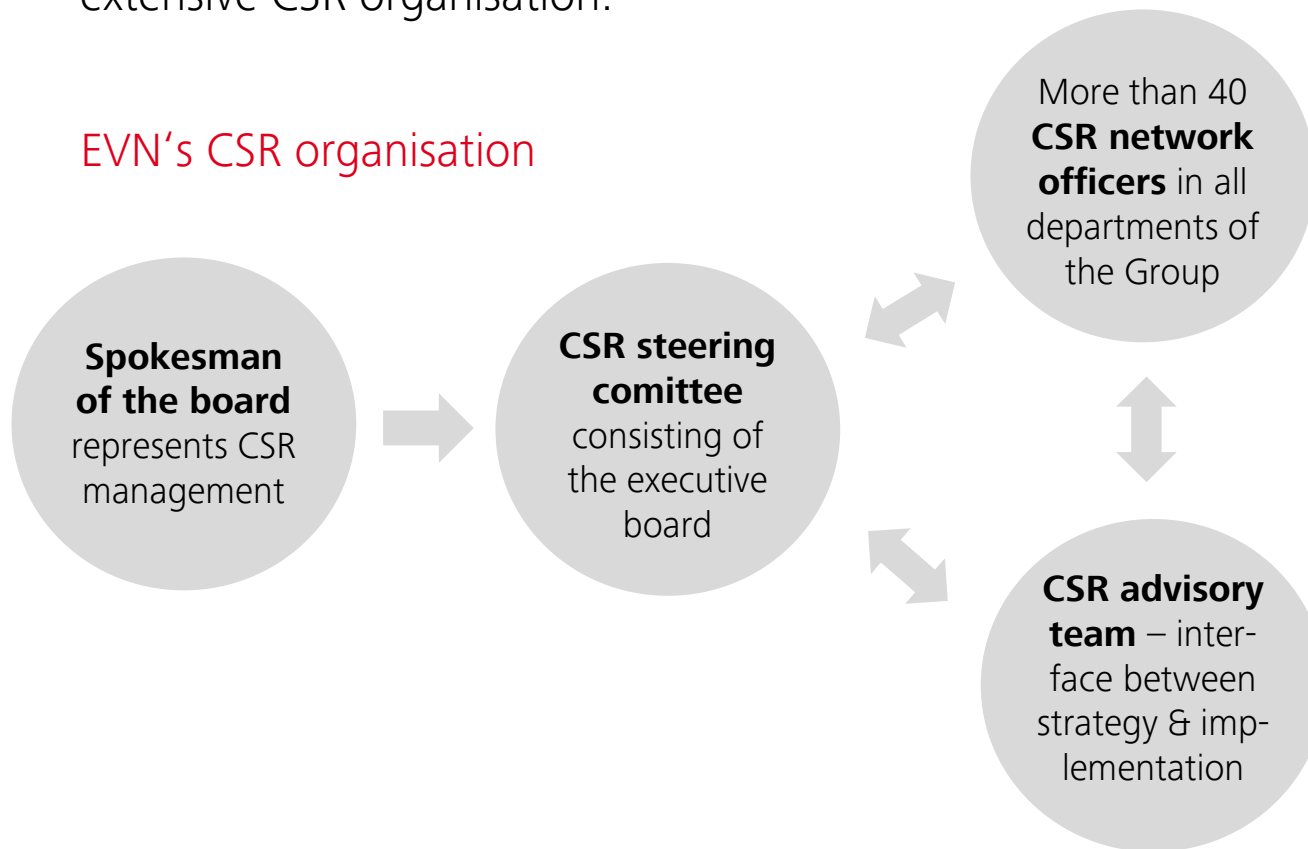
→ Member of the **UN Global Compact**



→ **EMAS** certified environmental management system

→ Sustainability issues are integrated in EVN's **corporate strategy** – its actual implementation is facilitated by an extensive CSR organisation:

EVN's CSR organisation



Regular stakeholder dialog results in strategic areas of activity



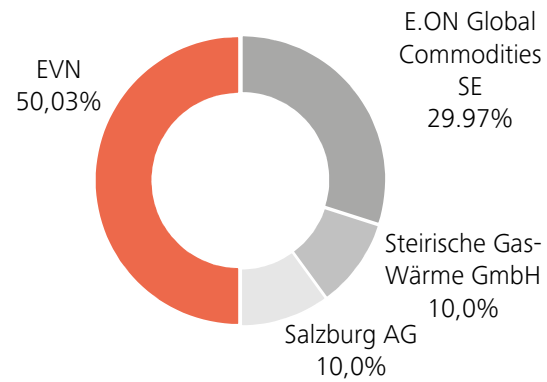
- The most recent stakeholder survey and workshop in 2014 resulted in **EVN's materiality matrix** consisting of 12 strategic areas of activity
- The six most important areas and examples for CSR goals are:
 - **Security of supply** – CSR goal: coverage ratio of 30% of electricity sales
 - **Sustainable energy generation and climate protection** – CSR-goal: 50% generation from renewables
 - **Responsible employer** – CSR goal: Increased share of women in new hiring and in management development programmes
 - **Sustainable increase in corporate value** – CSR goal: integration of sustainability aspects in risk management
 - **Environmental protection and resource conservation**
 - **Customer focus**
- The extensive CSR programme consists of more than 250 goals and measures (a comprehensive selection is listed in EVN's full report)

-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Contact details

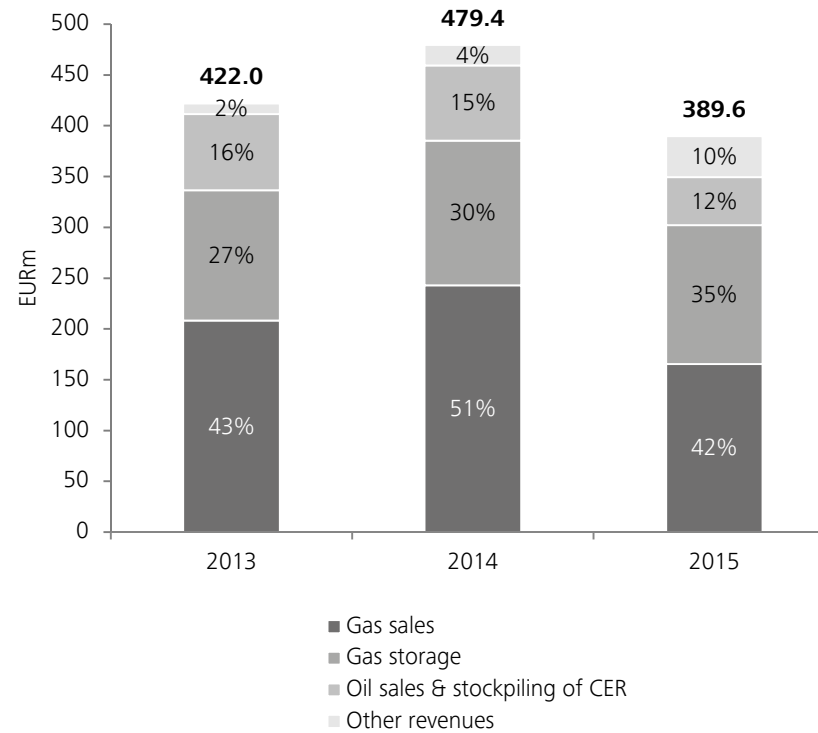
Case Study: RAG – Rohöl-Aufsuchungs AG¹⁾



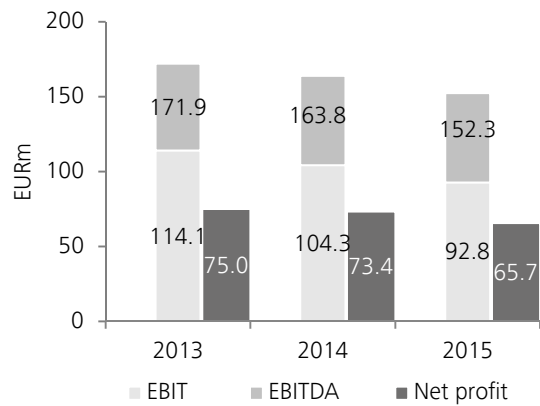
Shareholder structure



Revenue breakdown by segments



EBITDA, EBIT and Net profit



1) Source: RAG, Annual report 2015 according to IFRS
CER = Compulsory Emergency Reserves

Case Study: RAG – Rohöl-Aufsuchungs AG¹⁾



| Production statistics | | 2015 |
|------------------------------|------------------|-------------|
| Gas production | m m ³ | 229,3 |
| Gas sales ²⁾ | m m ³ | 660,6 |
| Oil production | t | 116,400 |
| Oil sales | t | 117,600 |
| Oil tank storage capacity | t | 260,000 |

| Natural gas storage | | |
|-----------------------------|------------------|-------|
| Capacity (as of 31.12.2015) | m m ³ | 5,812 |

Core areas of business

- Oil and natural gas E&P
- Natural gas storage

Concessions

- Austria (5,414 km²)
- Germany (4,577 km²)
- Hungary (3,391 km²)
- Romania (1,106 km²)

Storage facilities (Salzburg, Upper Austria)

- Haidach (JV with Gazprom & Wingas; 2,640 m m³)
- Aigelsbrunn (130 m m³)
- Nussdorf/Zagling (229 m m³)
- Puchkirchen (1,080 m m³)
- 7Fields (1,733 m m³)

1) Source: RAG

2) Sales of produced, swapped and traded gas

Case Study: RAG – reflection in EVN Group results



- EVN holds a 50.03% stake in RAG through its fully consolidated subsidiary RAG-Beteiligungs-Aktiengesellschaft
- 100% of RAG earnings are recognised as share of profit of equity accounted investees with operational nature
- 49.97% of RAG earnings assigned to minority interest
- EVN contractually not entitled to exercise a controlling influence over RAG

-
- EVN at a glance
 - Regulation, market environment and strategy
 - EVN's success drivers
 - Investments
 - Financial performance FY 2014/15
 - Appendix
 - Management Board
 - Description of segments
 - CSR
 - RAG
 - Contact details

Additional information



Stefan Szyszkowitz, CFO

Phone: +43 2236 200-12132

E-mail: stefan.szyszkowitz@evn.at

Investor Relations:

Gerald Reidinger

Phone: +43 2236 200-12698

E-mail: gerald.reidinger@evn.at

Matthias Neumüller

Phone: +43 2236 200-12128

E-mail: matthias.neumueller@evn.at

Doris Lohwasser

Phone: +43 2236 200-12473

E-mail: doris.lohwasser@evn.at

Investor information on the web

www.evn.at

www.investor.evn.at

www.responsibility.evn.at

E-mail: investor.relations@evn.at

EVN AG

Headquarters

EVN Platz

2344 Maria Enzersdorf

Financial calender

www.investor.evn.at/financial-calender

Next event: Results FY 2015/16,

13 December 2016

Disclaimer



Certain statements made in this presentation may constitute “Forward-Looking Statements” within the meaning of the U.S. federal securities law. Forward-looking information is subject to various known and unknown risks and uncertainties. These include statements concerning our expectations and other statements that are not historical facts.

The Company believes any such statements are based on reasonable assumptions and reflect the judgement of EVN’s management based on factors currently known by it.

No assurance can be given that these forward-looking statements will prove accurate and correct, or that anticipated, projected future results will be achieved.

For additional information regarding risks, investors are referred to EVN’s latest Annual report.