

Energiekontor AG

Germany / Cleantech Frankfurt Stock Exchange Bloomberg: EKT GR ISIN: DE0005313506

2015 figures

RATING PRICE TARGET

ADD €17.90

Return Potential 15.5% Risk Rating High

RECORD 2015 RESULTS

On 11 April, Energiekontor published 2015 figures which were above our forecasts and previous year's figures. The project development business was particularly strong as the company succeeded in commissioning high margin wind farm projects. Management proposes to raise the dividend by a third to €0.80. For 2016, Energiekontor is guiding towards a result at least as high as in 2015. Given the pending regulatory changes in Germany and the current lack of CfD tenders for onshore wind in the UK we believe that the guidance shows how well prepared Energiekontor already is to tackle the increasingly challenging regulatory environment. We reduce our estimates for 2016E and 2017E due to the regulatory uncertainty in Energiekontor's key markets. Our updated sum of the parts valuation yields a new price target of €17.90 (previously: €15.90). Following the recent share price increase we downgrade the stock from Buy to Add.

Record 2015 results Total output amounted to €210.1m (FBe: €217.7m, 2014: €160.5m, +31.0% y/y). EBIT increased 22% to €49.7m (FBe: €43.5m, 2014: €40.7m, +22% y/y). The net result climbed even more strongly to €20.9m from €14.1m (FBe: €17.4m). Despite the significant increase in total output management kept costs well under control. Personnel costs were only 5% higher y/y (€10.5m vs. €10.0m) and other operating expenses rose 11.4% (€18.6m vs. €16.6m). The strong 2015 performance was mainly attributable to the project development segment which increased total output by 39.3% to €151.8m and EBIT by 46.3% to €21.3m. The group's net result soared 48% to €20.9m. EPS were €1.43 vs. €0.96 in the previous year.

Strongly increasing dividend Based on the very good 2015 results management proposed a 33% increase in the dividend to €0.80 (previous year: €0.60). The stock thus offers a very attractive dividend yield of 5.2%.

Guidance for 2016 suggests another strong year Management is guiding towards a result at or slightly above the 2015 level. (p.t.o.)

FINANCIAL HISTORY & PROJECTIONS

| | 2013 | 2014 | 2015 | 2016E | 2017E | 2018E |
|--------------------|--------|--------|--------|--------|--------|--------|
| Total output (€m) | 162.77 | 160.45 | 210.14 | 204.66 | 203.74 | 208.45 |
| Y-o-y growth | 168.8% | -1.4% | 31.0% | -2.6% | -0.5% | 2.3% |
| EBIT (€m) | 34.14 | 40.72 | 49.67 | 50.99 | 50.45 | 51.67 |
| EBIT margin | 21.0% | 25.4% | 23.6% | 24.9% | 24.8% | 24.8% |
| Net income (€m) | 13.55 | 14.13 | 20.91 | 21.63 | 20.82 | 21.77 |
| EPS (diluted) (€) | 0.92 | 0.96 | 1.43 | 1.48 | 1.42 | 1.49 |
| DPS (€) | 0.50 | 0.60 | 0.80 | 0.70 | 0.70 | 0.70 |
| FCF (€m) | -29.17 | 35.62 | 51.22 | -23.15 | 6.78 | -4.12 |
| Net gearing | 498.7% | 464.9% | 330.0% | 325.6% | 282.8% | 261.1% |
| Liquid assets (€m) | 71.41 | 81.59 | 103.96 | 90.76 | 82.85 | 86.83 |

RISKS

Main risks include changes in the regulatory support for wind energy, project development risks, wind farm operation risks, and low stock liquidity.

COMPANY PROFILE

Energiekontor is a wind and solar project developer and an operator of a large own wind farm portfolio (~265 MW). The company is active in onshore wind and solar project development mainly in Germany and the UK. Energiekontor is headquartered in Bremen, Germany.

| | MARKET DAT | As of 25 Apr 2016 | | | |
|---------------|------------------|-------------------|-----------------|---------|--|
| | Closing Price | | | € 15.50 | |
| | Shares outstand | ling | | 14.61m | |
| | Market Capitalis | ation | € 226.49m | | |
| 52-week Range | | | € 10.80 / 15.50 | | |
| | Avg. Volume (12 | 2 Months) | | 6,764 | |
| | Multiples | 2015 | 2016E | 2017E | |
| | P/E | 10.0 | 9.7 | 10.1 | |
| | EV/Sales | 1.7 | 1.8 | 1.8 | |
| | EV/EBIT | 7.3 | 7.1 | 7.2 | |

5.2%

4.5%

4.5%

35.6%

28.8%

STOCK OVERVIEW

Günter Lammers

Free Float

Div. Yield



| COMPANY DATA | As of 31 Dec 2015 |
|----------------------|-------------------|
| Liquid Assets | € 103.96m |
| Current Assets | € 166.86m |
| Intangible Assets | € 0.02m |
| Total Assets | € 399.12m |
| Current Liabilities | € 76.16m |
| Shareholders' Equity | € 50.46m |
| | |
| SHAREHOLDERS | |
| Dr Bodo Wilkens | 35.6% |



All segments contributed to growing EBIT Group EBIT growth of 22% to €49.7m was as already mentioned - mainly driven by strong EBIT in the Project Development segment (+46.3% y/y to €21.3m). Segment EBIT margin rose to 14.0% from 13.4% in the previous year and was significantly above FB's forecast of 9% as the company managed to commission high margin wind farm projects (see figure 1).

Power Production segment total output increased 22% to €55.4m. This increase was driven by Germany (€26.0m vs. €20.2m, +29% y/y) and the UK (€21.4m vs. €17.0m, +26% y/y), whereas sales from power production in Portugal declined slightly to €7.8m from €8.0m (-3%). EBIT rose 15.5% to €25.7m from €22.3m. The main reason for this increase was the expansion of its own wind farm portfolio from 221 MW to 265 MW in 2015. Energiekontor bought two wind farms (Altlüdersdorf, 13.5 MW, and Thüle, 14.0 MW) and transferred the British Gayton le Marsh wind farm (16.4 MW) from project development to its Power Production segment. At the beginning of 2016, another Portuguese wind farm (Mafomedes, 4.2 MW) was purchased. This increases the portfolio to 269 MW. In the medium term, Energiekontor plans to increase Power Production segment EBITDA from €42m to €70-80m which roughly corresponds to a portfolio expansion from the current 269 MW to ca. 500 MW. The expansion is to be executed by taking over self-developed wind farms, purchasing operating wind farms and solar parks, repowering of own wind farms, and by optimisation and efficiency increases.

The Operation & Innovation segment benefits from the increasing number of wind farms for which Energiekontor has taken over the operational management for third parties. The company usually operates the wind farms after their sale. Segment total output increased 12% from €4.7m to €5.3m and segment EBIT amounted to €2.7m vs. €2.5m in the previous year (+7%).

Figure 1: Segment figures versus forecasts and previous year's figures

| | 2015A | 2015E | Delta | 2014 | Delta |
|------------------------|--------|--------|-------|--------|---------|
| Projects Onshore | | | | | |
| Total output | 151.77 | 159.10 | -4.6% | 108.93 | 39.3% |
| EBIT | 21.29 | 14.32 | 48.7% | 14.56 | 46.3% |
| margin | 14.0% | 9.0% | | 13.4% | |
| Projects Offshore | | | | | |
| Total output | 0.00 | 0.00 | - | 3.42 | -100.0% |
| EBIT | 0.00 | 0.00 | - | 1.41 | -100.0% |
| margin | - | - | | 41.3% | |
| Power Production | | | | | |
| Total output | 55.38 | 55.82 | -0.8% | 45.38 | 22.0% |
| EBIT | 25.72 | 26.88 | -4.3% | 22.27 | 15.5% |
| margin | 46.4% | 48.2% | | 49.1% | |
| Operation & Innovation | | | | | |
| Total output | 5.27 | 5.19 | 1.5% | 4.72 | 11.7% |
| EBIT | 2.66 | 2.33 | 14.1% | 2.48 | 7.3% |
| margin | 50.4% | 44.9% | | 52.5% | |
| Consolidation | | | | | |
| Total output | -2.28 | -2.38 | - | -2.00 | - |
| EBIT | 0.00 | 0.00 | - | 0.00 | - |
| margin | - | - | | - | |
| Group | | | | | |
| Total output | 210.14 | 217.73 | -3.5% | 160.45 | 31.0% |
| EBIT | 49.67 | 43.53 | 14.1% | 40.72 | 22.0% |
| margin | 23.6% | 20.0% | | 25.4% | |

Source: First Berlin Equity Research, Energiekontor AG

Balance sheet strengthened Energiekontor's cash position climbed 27% y/y to €104.0m. Furthermore, €10.3m are invested in securities (German government bonds). We view this item as a cash equivalent. Working capital was significantly lower. Inventories declined 35% to €32.9m, receivables 29% to €16.9m, and payables 24% to €4.5m. Working capital thus totalled €45.3m vs. €68.8m at the end of 2014; a drop of €23.5m or 34%. The most important balance sheet item on the asset side by far is "Technical equipment (wind farms)" which amounted to €222.7m or 56% of the balance sheet total. This item reflects the strong and increasing (+20% y/y) base of operating wind farm assets.

Long-term financial debt remained largely stable y/y at €248.9m versus €249.1m at 31/12/2014. Short-term financial debt increased y/y to €31.9m from €19.2m. In total, financial debt (excluding other financial liabilities, which reflect negative market values of interest and currency swaps) increased to €267.3m vs. €257.3m at the end of 2014. The net debt position declined to €153.1m from €175.7m. Based on our adjusted financial debt and cash & cash equivalent figures, net gearing fell from 437% to 303%.

Equity rose by €10.3m or 25% to €50.5m. The equity share increased to 12.7% from 11.3%. The balance sheet contains hidden reserves due to the transfer of wind farms from project development to the Power Production segment, as these wind farms are transferred at manufacturing costs without any profit margin. This reduces the equity share as the profit margin is eliminated due to the consolidation and does thus not enter the income statement. Operation of the wind farms uncovers the hidden reserves as depreciation is lower due to the smaller assessment base.

Impressing operating cash flow Based on EBITDA of €66.1m and low working capital requirements operating cash flow amounted to €91.4m. Cash flow from investing of €-51.0m was dominated by CAPEX of €40.2m and the purchase of securities (Bundesobligationen) for €10.2m. Free cash flow amounted to €51.2m. Cash flow from financing of €-16.0m was mainly influenced by a cash inflow of €19.3m from additional step-up bonds, and cash outflows from a net reduction of loans of €5.2m, and interest and dividend payments of €18.3m and €8.8m respectively.

Future growth contributions from new markets and focus regions To diversify its regional focus (currently Germany, UK, and Portugal), Energiekontor is exploring new markets such as the Netherlands (wind), France (wind & solar) and the US (wind & solar). If the thorough analysis of these markets produces positive results, Energiekontor will enter them by building up its own branches and personnel.

Furthermore, the company plans to expand the number of its focus regions at home and abroad. Current focus regions in Germany are Lower Saxony, North Rhine-Westphalia, Brandenburg, and Mecklenburg-Western Pomerania. This may be done through cooperations such as the one with Thüga Erneuerbare Energien in North Rhine-Westphalia. Besides, Energiekontor wants to expand its solar project business both at home and abroad. In 2015, Energiekontor's solar project Nadrensee (9 MW) was among the winners of the first German PV tender round and received approval in January 2016. We expect commissioning in the summer. The company plans to participate in the 2016 solar tender rounds with new solar projects.

Sustainable growth strategy The basis for future growth is the financial stability of the company which is secured by stable and recurring cash flows from power production at its own wind farms. This segment contributed EBITDA of €42.1m or 63.7% of the group's EBITDA of €66.1m. Even at the EBT level, the segment contributed €10.9m or 36.7% to the group's EBT of €29.7m. Energiekontor is continuing the expansion of this segment to give its other activities such as project development, rotor blade enlargement, and penetration of new markets a solid basis.



Regulatory headwinds in Germany... The German Federal Government aims to expand the amount of electricity produced from renewable energies from the current level of ca. 32% of the total to 40-45% by 2025 and 55-60% by 2035. The first draft of the new Renewable Energy Law (EEG) suggests a maximum annual tender volume of 2,500 MW net for onshore wind, but also envisages lower tender volumes if overall government targets look set to be reached. Compared to previous years, this would result in a much smaller German market. In 2014, newly installed onshore capacity amounted to 4,750 MW (net: 4,386 MW), and in 2015 the volume was 3,731 MW (net: 3,536 MW).

To give locations with lower wind speed a fair chance in the tender process, the new EEG draft proposes a single-tier reference yield model with a single tender-based feed-in tariff for 20 years. As a consequence, locations with high wind speeds lose much of their previous advantage compared to locations with low wind speed. This is bad news for wind-rich Länder such as Schleswig-Holstein and Lower Saxony, and good news for Länder with lower wind speed such as Bavaria and Baden-Württemberg. As Energiekontor's project portfolio is diversified among regions with both lower and higher wind speed, the company will partly benefit and partly be burdened.

The tender process looks set to generate a competitive pricing mechanism which we expect to be below the current feed-in tariff level. Although experience with the four solar tender rounds in 2015 cannot be directly transferred to wind, they give an indication. The mean solar tender price declined from 9.2 €Ct/kWh via 8.5 and 8.0 to 7.4 €Ct/kWh. This corresponds to a 20% drop during 2015.

We expect a strong 2016 due to pull-forward effects before the new regulation becomes effective from 2017 on. Due to a grace period, projects receiving administrative approval ("BlmSch-Genehmigung") until end 2016 can be constructed in 2017 and will still receive the 2016 feed-in tariffs. We believe that onshore wind installations in 2017 will be largely based on grace period projects as we expect the first onshore wind tender not earlier than May 2017 with results being presented in June. Companies will than have only ca. 6 months to organise the supply of turbines and construct the wind farms. In many cases, this may not be sufficient to commission the wind farms before year-end.

At the Berlin Energy Transition Dialogue in March, State Secretary Rainer Baake, who manages the German "Energiewende", made very clear that he wants to have firm control over the future expansion path of onshore wind. We therefore believe that the German support system will be transformed from a system with uncapped installation volumes and feed-in tariffs to a system with a cap and competitive pricing via tenders. This will have an adverse effect on annual installation volumes and sector margins.

...and in the UK In the UK, the grace period for the old renewable obligation certificates (ROC) system ended at the end of March. For the time being, there will be no substantial financial support scheme in place and the British Government has repeatedly stated its sceptical view regarding further financial support for onshore wind. The British Government has not yet announced any plans for future contract-for-difference (CfD) tenders for onshore wind, but current parliamentary discussions may result in new CfD tender rounds in 2017. Despite the current lack of regulatory support, Energiekontor remains optimistic regarding its UK project pipeline as the company focuses on projects which are located in areas with strong wind (mostly Scotland, but also Wales) which can be profitably operated by selling power to large consumers via purchasing power agreements (PPA).

Estimates adjusted for increasingly challenging regulatory environment We lower our 2016E and 2017E forecasts to reflect the current lack of financial support for onshore wind in the UK and the anticipated market and margin contraction in 2017E in Germany (see figure 3 overleaf). Given Energiekontor's strong project pipeline and increasing cash flows from own plant operation, we believe that the company will generate annual EBITs above €50m in coming years despite the regulatory headwinds.

Downgrade to Add at higher price target An updated sum-of-the-parts valuation yields a new price target of €17.90 (previously: €15.90). The lower net debt position more than compensates for the effect of the lowered forecasts. Following the recent increase in the share price we downgrade the stock from Buy to Add.

Figure 2: Group figures versus forecasts

| | 2015A | 2015E | Delta | 2014 | Delta |
|--------------------|--------|--------|-------|--------|-------|
| Total output | 210.14 | 217.73 | -3.5% | 160.45 | 31.0% |
| EBIT | 49.67 | 43.53 | 14.1% | 40.72 | 22.0% |
| margin | 23.6% | 20.0% | | 25.4% | |
| Net income | 20.91 | 17.41 | 20.1% | 14.13 | 48.0% |
| margin | 10.0% | 8.0% | | 8.8% | |
| EPS in € (diluted) | 1.43 | 1.19 | 20.2% | 0.96 | 49.0% |

Source: First Berlin Equity Research, Energiekontor AG

Figure 3: Revisions to forecasts

| | | 2016E | | | 2017E | | | 2018E | |
|-------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| All figures in €m | Old | New | Delta | Old | New | Delta | Old | New | Delta |
| Total output | 277.30 | 204.66 | -26.2% | 293.69 | 203.74 | -30.6% | 309.80 | 208.45 | -32.7% |
| EBIT | 56.51 | 50.99 | -9.8% | 63.86 | 50.45 | -21.0% | 66.79 | 51.67 | -22.6% |
| margin | 20.4% | 24.9% | | 21.7% | 24.8% | | 21.6% | 24.8% | |
| Net income | 25.71 | 21.63 | -15.9% | 28.15 | 20.82 | -26.0% | 28.87 | 21.77 | -24.6% |
| margin | 9.3% | 10.6% | | 9.6% | 10.2% | | 9.3% | 10.4% | |
| EPS (diluted) | 1.75 | 1.48 | -15.8% | 1.92 | 1.42 | -25.9% | 1.97 | 1.49 | -24.5% |

Source: First Berlin Equity Research

SUM OF THE PARTS VALUATION

| SotP valuation | Fair value in €m | Fair value per share in € |
|-------------------------------------|---------------------|------------------------------|
| Project development (including O&I) | 127.07 | 8.70 |
| Power production | 135.21 | 9.20 |
| Sum of the parts | 262.28 | 17.90 |



INCOME STATEMENT

| All figures in EUR '000 | 2013A | 2014A | 2015A | 2016E | 2017E | 2018E |
|--------------------------------|----------|---------|---------|---------|---------|---------|
| Revenues | 117,803 | 153,280 | 191,329 | 161,820 | 150,491 | 141,953 |
| Change in inventory & own work | 44,970 | 7,172 | 18,808 | 42,840 | 53,244 | 66,493 |
| Total output | 162,773 | 160,452 | 210,137 | 204,660 | 203,735 | 208,446 |
| Cost of goods sold | 96,158 | 82,431 | 116,590 | 111,200 | 107,712 | 107,355 |
| Gross profit | 66,615 | 78,021 | 93,547 | 93,459 | 96,023 | 101,091 |
| Personnel costs | 9,754 | 10,043 | 10,476 | 11,105 | 11,771 | 12,713 |
| Depreciation | 12,081 | 14,183 | 16,424 | 16,727 | 18,235 | 19,165 |
| Other operating income | 3,762 | 3,569 | 1,574 | 5,116 | 5,093 | 5,211 |
| Other operating expenses | 14,401 | 16,646 | 18,553 | 19,750 | 20,659 | 22,757 |
| Operating income (EBIT) | 34,140 | 40,718 | 49,668 | 50,995 | 50,452 | 51,668 |
| Net financial result | -12,987 | -18,962 | -20,006 | -20,088 | -20,713 | -20,574 |
| Non-operating expenses | 0 | 0 | 0 | 0 | 0 | 0 |
| Pre-tax income (EBT) | 21,153 | 21,756 | 29,662 | 30,906 | 29,739 | 31,093 |
| Income taxes | 7,603 | 7,623 | 8,751 | 9,272 | 8,922 | 9,328 |
| Minority interests | 0 | 0 | 0 | 0 | 0 | 0 |
| Net income / loss | 13,550 | 14,133 | 20,911 | 21,635 | 20,817 | 21,765 |
| Diluted EPS (in €) | 0.92 | 0.96 | 1.43 | 1.48 | 1.42 | 1.49 |
| EBITDA | 46,221 | 54,901 | 66,092 | 67,722 | 68,687 | 70,833 |
| Ratios | | | | | | |
| Gross margin on total output | 40.9% | 48.6% | 44.5% | 45.7% | 47.1% | 48.5% |
| EBIT margin on total output | 21.0% | 25.4% | 23.6% | 24.9% | 24.8% | 24.8% |
| EBITDA margin on total output | 28.4% | 34.2% | 31.5% | 33.1% | 33.7% | 34.0% |
| Net margin on total output | 8.3% | 8.8% | 10.0% | 10.6% | 10.2% | 10.4% |
| Tax rate | 35.9% | 35.0% | 29.5% | 30.0% | 30.0% | 30.0% |
| Expenses as % of total output | | | | | | |
| Personnel costs | 6.0% | 6.3% | 5.0% | 5.4% | 5.8% | 6.1% |
| Depreciation | 7.4% | 8.8% | 7.8% | 8.2% | 9.0% | 9.2% |
| Other operating expenses | 8.8% | 10.4% | 8.8% | 9.6% | 10.1% | 10.9% |
| Y-Y Growth | | | | | | |
| Total output | 68.8% | -1.4% | 31.0% | -2.6% | -0.5% | 2.3% |
| EBIT | 289.6% | 19.3% | 22.0% | 2.7% | -1.1% | 2.4% |
| Net income/ loss | 32008.5% | 4.3% | 48.0% | 3.5% | -3.8% | 4.6% |



| All figures in EUR '000 | 2013A | 2014A | 2015A | 2016E | 2017E | 2018E |
|---------------------------------------|---------|---------|---------|---------|---------|---------|
| <u>Assets</u> | | | | | | |
| Current assets, total | 164,392 | 159,888 | 166,855 | 194,570 | 193,250 | 197,354 |
| Cash and cash equivalents | 71,413 | 81,594 | 103,957 | 90,758 | 82,851 | 86,834 |
| Short-term investments | 1,371 | 39 | 10,278 | 10,278 | 10,278 | 10,278 |
| Receivables | 28,567 | 23,781 | 16,932 | 27,376 | 29,447 | 30,627 |
| Inventories | 62,033 | 50,858 | 32,871 | 63,342 | 67,859 | 66,799 |
| Other current assets | 829 | 3,412 | 1,192 | 1,192 | 1,192 | 1,192 |
| Non-current assets, total | 186,587 | 195,310 | 232,263 | 239,896 | 247,941 | 273,719 |
| Property, plant & equipment | 178,804 | 187,241 | 223,789 | 231,422 | 239,467 | 265,244 |
| Goodwill & other intangibles | 57 | 37 | 23 | 23 | 23 | 23 |
| Other assets | 7,726 | 8,032 | 8,451 | 8,451 | 8,451 | 8,451 |
| Total assets | 350,980 | 355,198 | 399,118 | 434,466 | 441,191 | 471,073 |
| Shareholders' equity & debt | | | | | | |
| Current liabilities, total | 79,462 | 45,266 | 76,163 | 96,596 | 87,195 | 87,206 |
| Short-term financial debt | 54,076 | 19,166 | 31,871 | 50,000 | 40,000 | 40,000 |
| Accounts payable | 8,109 | 5,947 | 4,480 | 8,247 | 8,846 | 8,857 |
| Current provisions | 6,653 | 11,342 | 16,282 | 16,282 | 16,282 | 16,282 |
| Other current liabilities | 10,624 | 8,811 | 23,530 | 22,067 | 22,067 | 22,067 |
| Long-term liabilities, total | 231,920 | 269,777 | 272,495 | 276,019 | 281,571 | 299,919 |
| Long-term financial debt | 216,173 | 249,136 | 248,899 | 252,423 | 257,975 | 276,323 |
| Deferred revenue | 0 | 0 | 0 | 0 | 0 | 0 |
| Other liabilities | 15,747 | 20,641 | 23,596 | 23,596 | 23,596 | 23,596 |
| Minority interests | 0 | 0 | 0 | 0 | 0 | 0 |
| Shareholders' equity | 39,598 | 40,155 | 50,460 | 61,852 | 72,426 | 83,948 |
| Share capital | 14,778 | 14,653 | 14,653 | 14,653 | 14,653 | 14,653 |
| Capital reserve | 40,278 | 40,293 | 40,308 | 40,308 | 40,308 | 40,308 |
| Other reserves | -1,319 | -7,388 | -8,751 | -8,751 | -8,751 | -8,751 |
| Treasury stock | -102 | -4 | -41 | -41 | -41 | -41 |
| Loss carryforward / retained earnings | 6,122 | 10,112 | 16,421 | 27,813 | 38,387 | 49,909 |
| Total consolidated equity and debt | 350,980 | 355,198 | 399,118 | 434,466 | 441,191 | 471,073 |
| Ratios | | | | | | |
| Current ratio (x) | 2.07 | 3.53 | 2.19 | 2.01 | 2.22 | 2.26 |
| Quick ratio (x) | 1.29 | 2.41 | 1.76 | 1.36 | 1.44 | 1.50 |
| Net debt | 197,465 | 186,669 | 166,535 | 201,387 | 204,846 | 219,211 |
| Net gearing | 499% | 465% | 330% | 326% | 283% | 261% |
| Book value per share (in €) | 2.69 | 2.74 | 3.45 | 4.23 | 4.95 | 5.74 |
| Financial debt/EBITDA (x) | 6 | 5 | 4 | 4 | 4 | 4 |
| Return on equity (ROE) | 34.2% | 35.2% | 41.4% | 35.0% | 28.7% | 25.9% |
| Days sales outstanding (DSO) | 88.5 | 56.6 | 32.3 | 61.7 | 71.4 | 78.7 |
| Days inventory outstanding (DIO) | 235.5 | 225.2 | 102.9 | 207.9 | 230.0 | 227.1 |
| Days payables outstanding (DPO) | 30.8 | 26.3 | 14.0 | 27.1 | 30.0 | 30.1 |



CASH FLOW STATEMENT

| All figures in EUR '000 | 2012A | 2013A | 2014A | 2015A | 2016E | 2017E | 2018E |
|----------------------------------|---------|---------|---------|---------|---------|---------|---------|
| EBIT | 8,763 | 34,140 | 40,718 | 49,668 | 50,995 | 50,452 | 51,668 |
| Depreciation and amortisation | 8,064 | 12,081 | 12,463 | 16,424 | 16,727 | 18,235 | 19,165 |
| EBITDA | 16,827 | 46,221 | 53,181 | 66,092 | 67,722 | 68,687 | 70,833 |
| Changes in working capital | -10,732 | -24,798 | 6,445 | 28,824 | -37,148 | -5,988 | -110 |
| Other adjustments | 714 | -3,128 | -3,848 | -3,490 | -29,360 | -29,635 | -29,902 |
| Operating cash flow | 6,809 | 18,295 | 55,778 | 91,426 | 1,214 | 33,064 | 40,821 |
| CAPEX | -59,808 | -47,420 | -20,149 | -40,205 | -24,360 | -26,280 | -44,942 |
| Investments in intangibles | -1 | -41 | -12 | 0 | 0 | 0 | 0 |
| Free cash flow | -53,000 | -29,166 | 35,617 | 51,221 | -23,146 | 6,784 | -4,122 |
| Acquisitions and disposals, net | 0 | 10,131 | 5,062 | 300 | 0 | 0 | 0 |
| Other investments | 14,423 | -2,816 | 307 | -11,143 | 0 | 0 | 0 |
| Cash flow from investing | -45,386 | -40,146 | -14,792 | -51,048 | -24,360 | -26,280 | -44,942 |
| Debt financing, net | 52,215 | 52,410 | -3,708 | 11,574 | 21,653 | -4,448 | 18,348 |
| Equity financing, net | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Dividends paid | -4,418 | -2,206 | -7,331 | -8,781 | -11,706 | -10,243 | -10,243 |
| Other financing | -8,090 | -10,394 | -18,129 | -18,759 | 0 | 0 | 0 |
| Cash flow from financing | 39,707 | 39,810 | -29,168 | -15,967 | 9,947 | -14,691 | 8,105 |
| Forex & other effects | 0 | 0 | -1,636 | -2,048 | 0 | 0 | 0 |
| Net cash flows | 1,130 | 17,959 | 10,181 | 22,363 | -13,199 | -7,907 | 3,983 |
| Cash, start of the year | 52,323 | 53,453 | 71,413 | 81,594 | 103,957 | 90,758 | 82,851 |
| Cash, end of the year | 53,453 | 71,412 | 81,594 | 103,957 | 90,758 | 82,851 | 86,834 |
| EBITDA/share (in €) | 1.14 | 3.14 | 3.74 | 4.52 | 4.63 | 4.69 | 4.84 |
| Operating cash flow/share (in €) | 0.46 | 1.24 | 3.80 | 6.25 | 0.08 | 2.26 | 2.79 |
| Y-Y Growth | | | | | | | |
| Operating cash flow | n.a. | 168.7% | 204.9% | 63.9% | -98.7% | 2623.4% | 23.5% |
| Free cash flow | n.a. | n.m. | n.m. | 43.8% | n.m. | n.m. | n.m. |
| EBITDA/share | n.a. | 175.2% | 19.1% | 20.6% | 2.5% | 1.4% | 3.1% |
| Operating cash flow/share | n.a. | 169.2% | 205.7% | 64.2% | -98.7% | 2623.4% | 23.5% |



FIRST BERLIN RECOMMENDATION & PRICE TARGET HISTORY

| Report No.: | Date of publication | Previous day closing price | Recommendation | Price target |
|-------------------|---------------------|----------------------------|----------------|-----------------|
| Initial Report | 5 June 2014 | €7.70 | Buy | €12.20 |
| 211 | \downarrow | \downarrow | \downarrow | 1 |
| 12 | 9 September 2015 | €12.23 | Buy | €15.90 |
| 13 | 19 November 2015 | €11.28 | Buy | €15.90 |
| 14 | 20 January 2016 | €11.96 | Buy | €15.90 |
| 15 | Today | €15.50 | Add | €17.90 |

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- key sources of information in the preparation of this research report
- valuation methods and principles
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